

# *Advances in PNNL's Mixed Acid Redox Flow Battery Stack*

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Energy Storage Program

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# Topics

- ▶ Project Overview
- ▶ Background
- ▶ FY 15 Stack performance
  - Improved electrodes
  - Modified interdigitated design
- ▶ Conclusion and Future Work

# Project Overview

## ► Project Objective

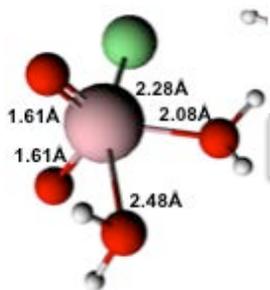
- Develop a lower cost stack with improved performance to enable broader market penetration.
- Increase the current density by 33% over FY14 targets.
- Maintain a similar Stack Energy Efficiency (EE) to FY14 results (~75%).

## ► Accomplishments

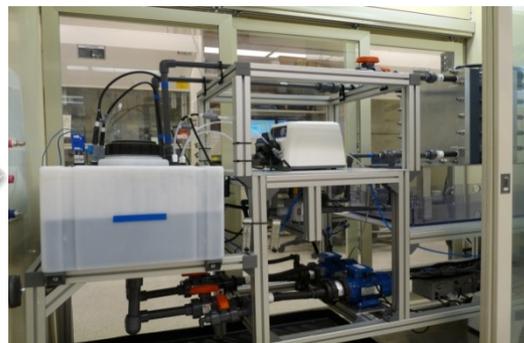
- Demonstrated 5kW stack with ~75% energy efficiency at 320 mA/cm<sup>2</sup>.
- Stack energy efficiency is less flow rate dependent than previous stack designs.
- 4 publications specific to kW class stack advances (to date).

# Redox Flow Battery Objectives

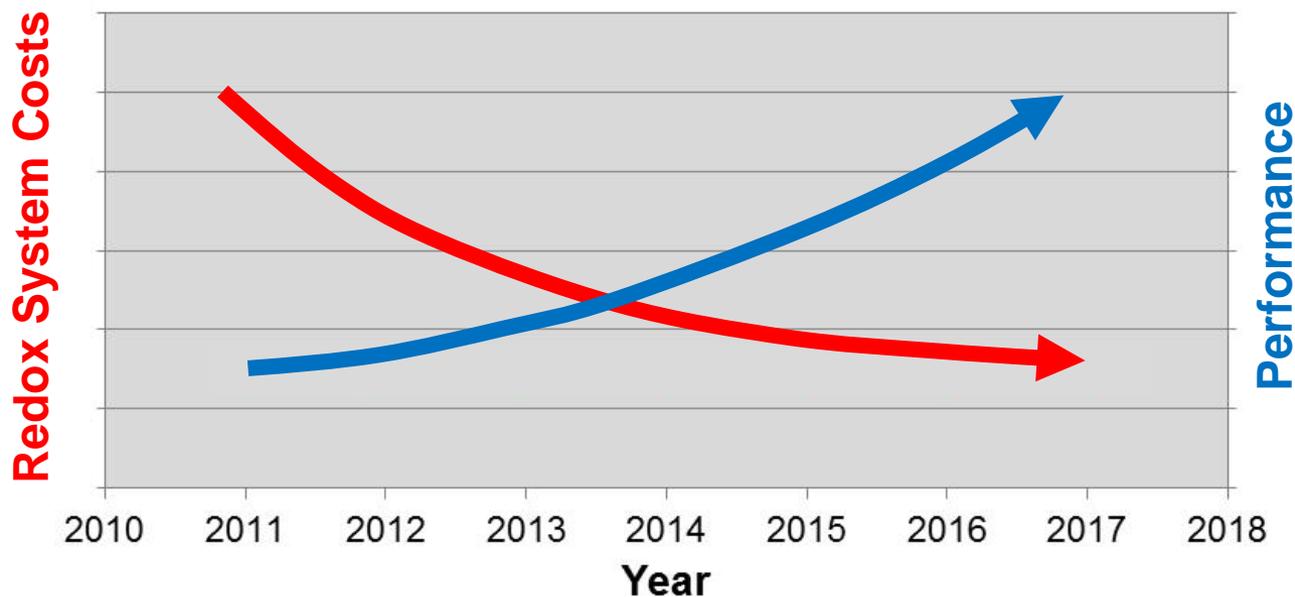
Develop the technologies, tools, and system understanding required to move the mixed acid electrolyte chemistry from basic chemistry to cost effective system solution.



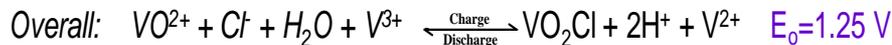
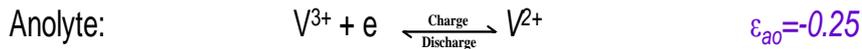
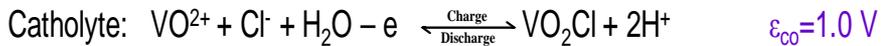
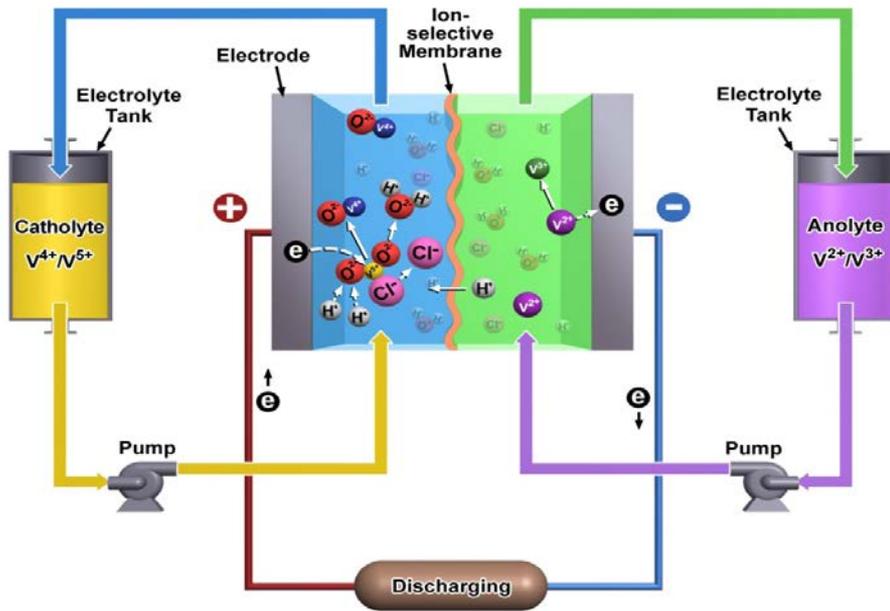
Basic Chemistry



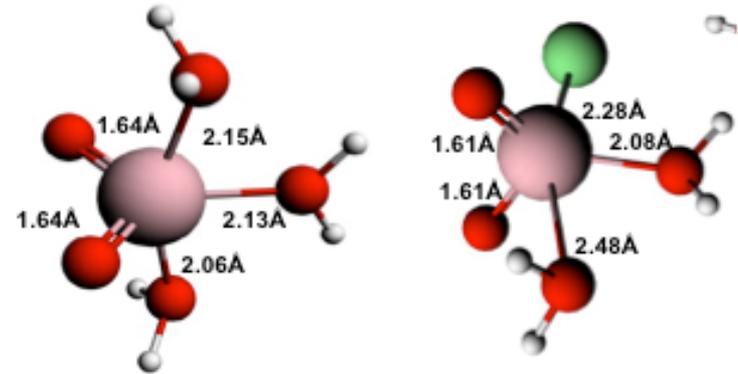
Applied Systems



# Vanadium Mixed Acid Electrolyte



- Power and Energy are separate enabling greater flexibility and safety.
- Suitable for wide range of applications 10's MW to ~ 5 kw
- Wide range of chemistries available.
- Low energy density ~ 30 Whr/kg



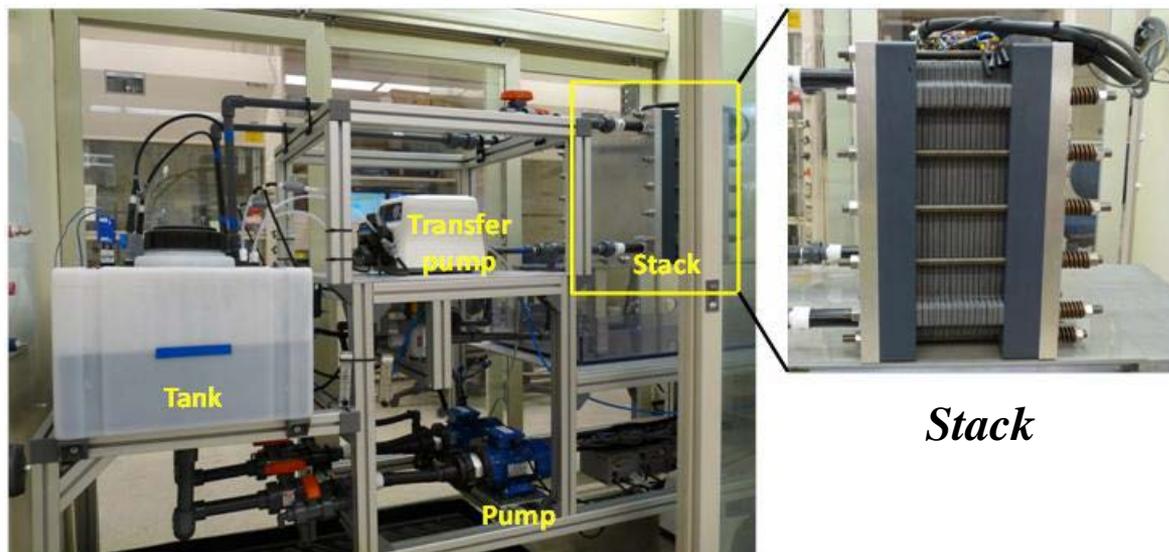
$\text{V}^{5+}$  in sulfuric acid  
--  $[\text{VO}_2(\text{H}_2\text{O})_3]^+$

$\text{V}^{5+}$  in mixed acids --  
 $\text{VO}_2\text{Cl}(\text{H}_2\text{O})_2$

## Benefits

- **70% increase in capacity**
- **80% increase in operating temperature window.**
  - -5 – 50°C

# FY 15 VRFB 5kW Performance



*Stack*



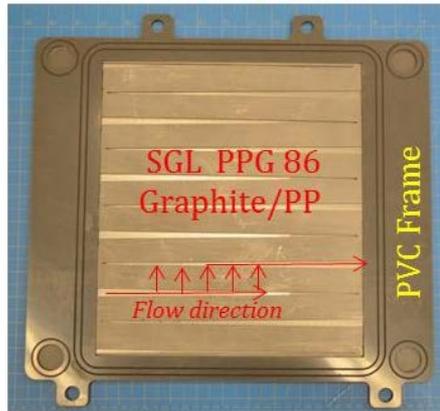
## Test Parameters

- 780 cm<sup>2</sup>
- 1-20 cell stacks
- 15-85% SOC
- Mixed acid electrolyte
  - 2M V, 2M S, 2M Cl
- Nafion<sup>®</sup> membrane
  - 212 (~ 2 mil)
  - $j = 160-320 \text{ mA/cm}^2$
- Modified interdigitated flow design
- 6 kW stack
- Chillers to control temperature

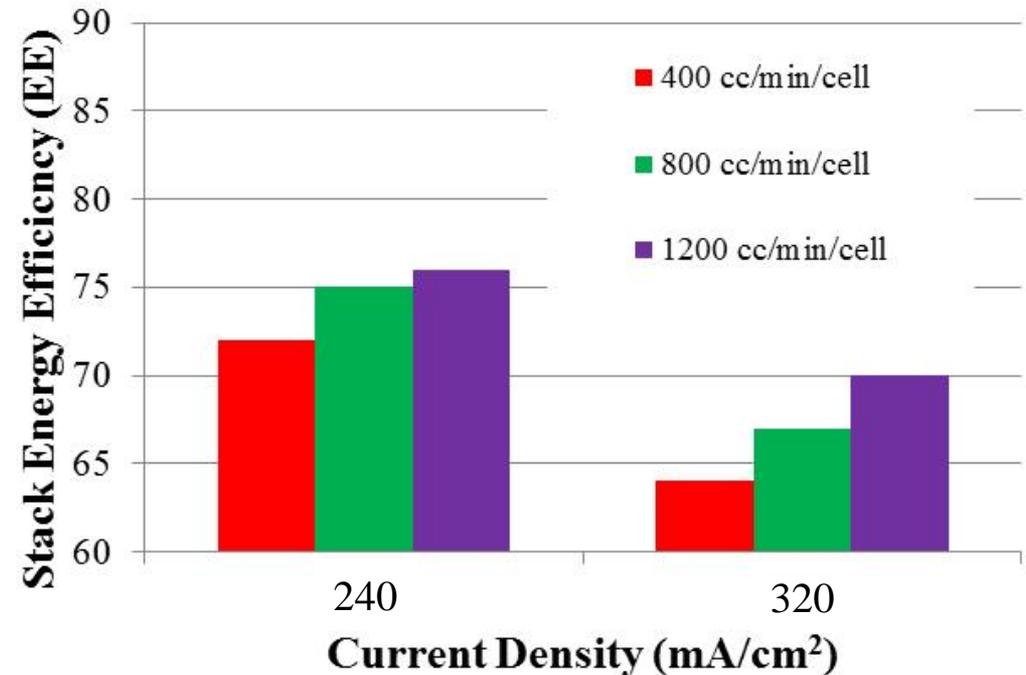
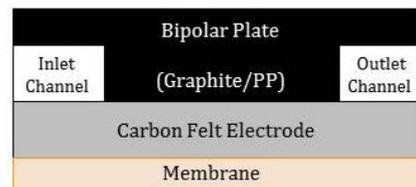
# FY15 Stack Performance

*FY14 design at 320 mA/cm<sup>2</sup>*

IDD Flow Design



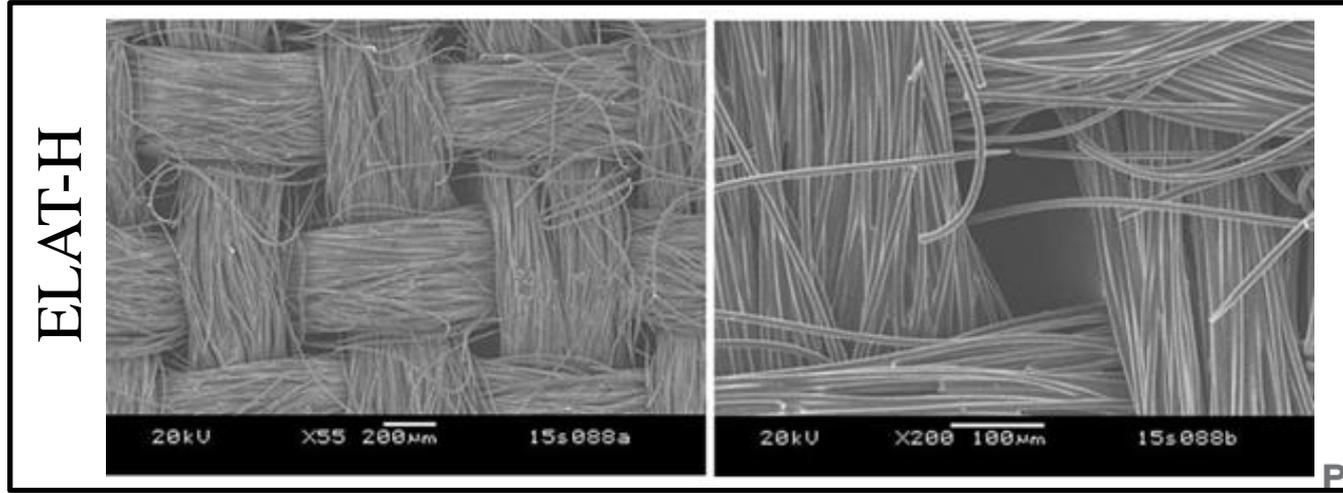
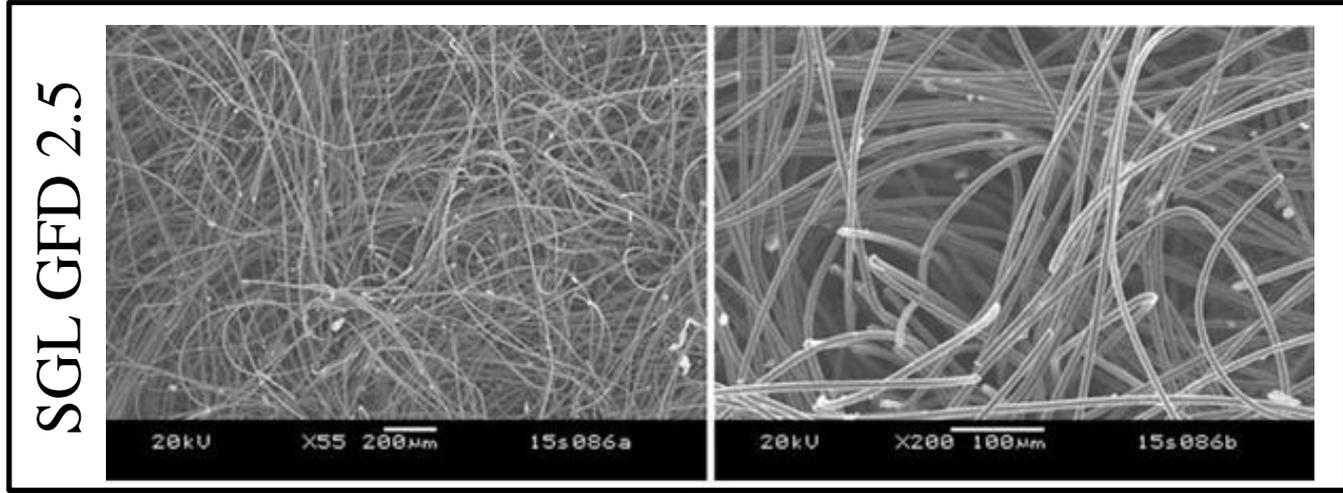
(IDD 1)



▶ ~ 6-8% reduction in stack EE from 240 mA/cm<sup>2</sup> to 320 mA/cm<sup>2</sup>

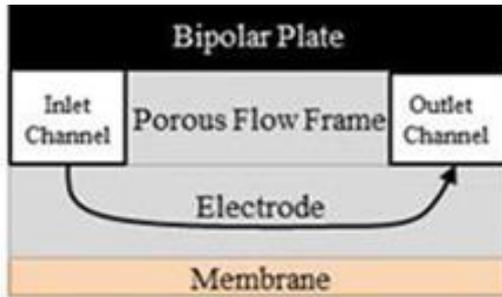
# FY15 Stack Performance - Electrodes

	Surface Area (m <sup>2</sup> /g)	Thickness (mm)	Porosity (%)
SGL GFD 2.5	0.1	2.5	95
ELAT- H	3	0.4	80

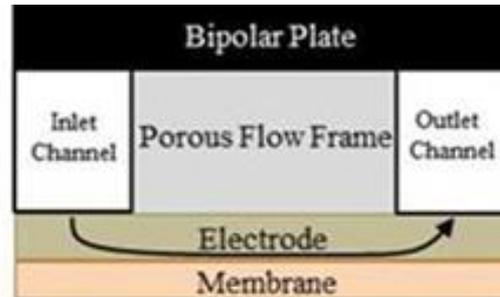


# FY15 Stack Performance – Modified IDD

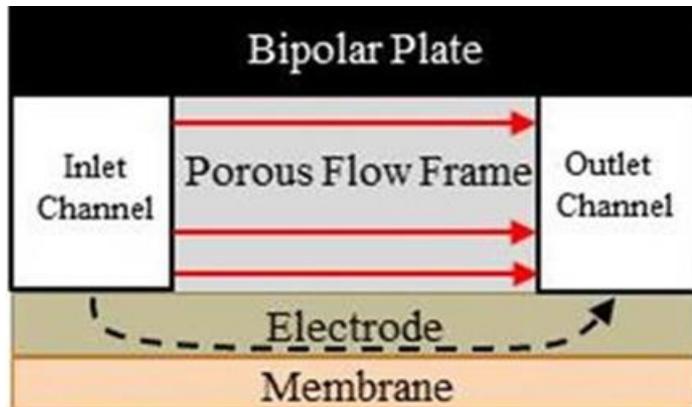
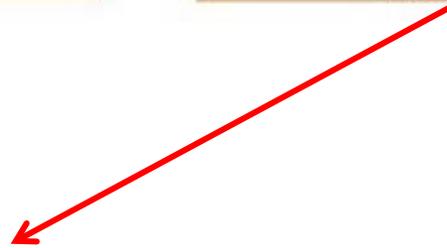
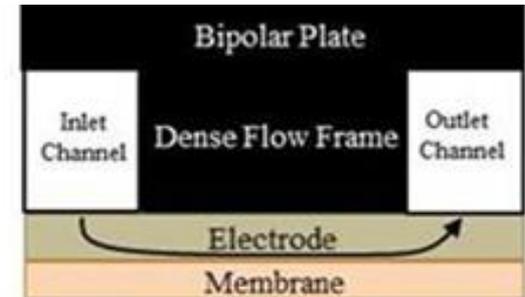
IDD 1



IDD 2p



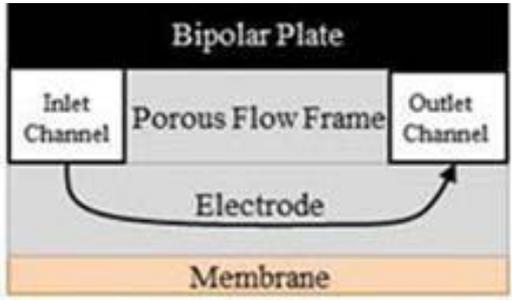
IDD 2s



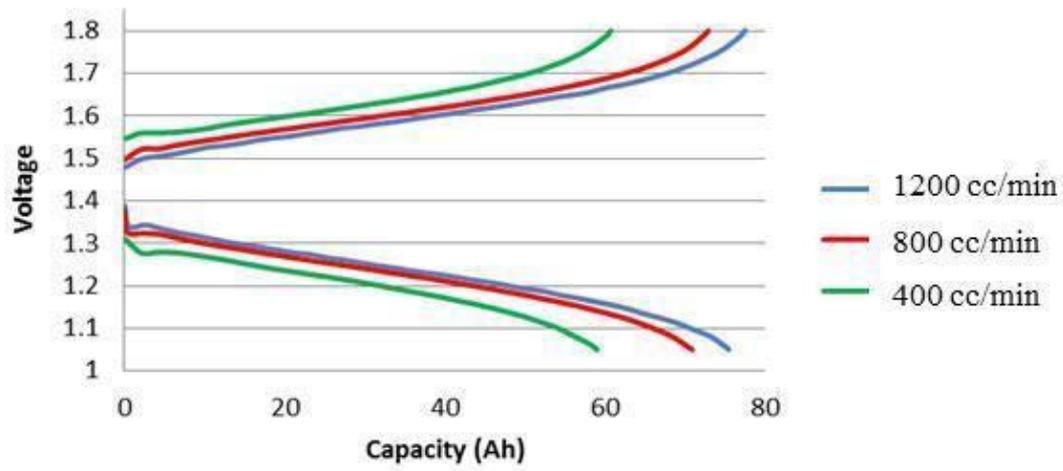
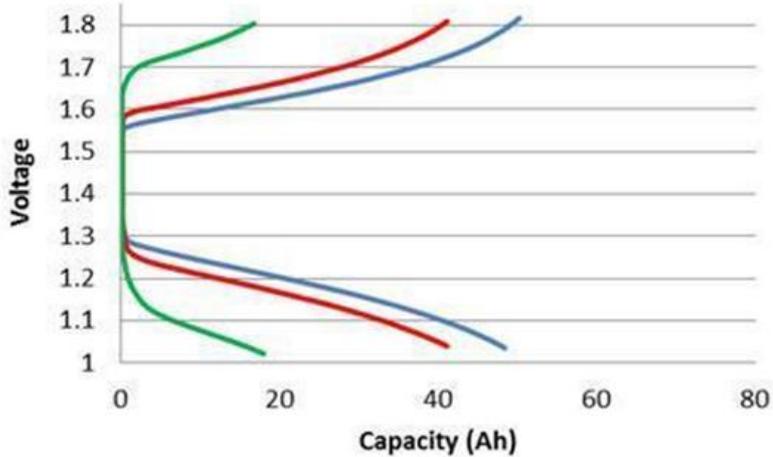
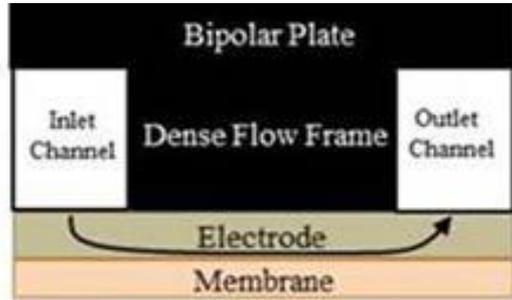
- ▶ Lower performance than IDD 1
- ▶ Low resistance path through the porous flow frame rather than electrode
- ▶ Eliminated from investigation

# FY15 Stack Performance – 320 mA/cm<sup>2</sup>

IDD 1



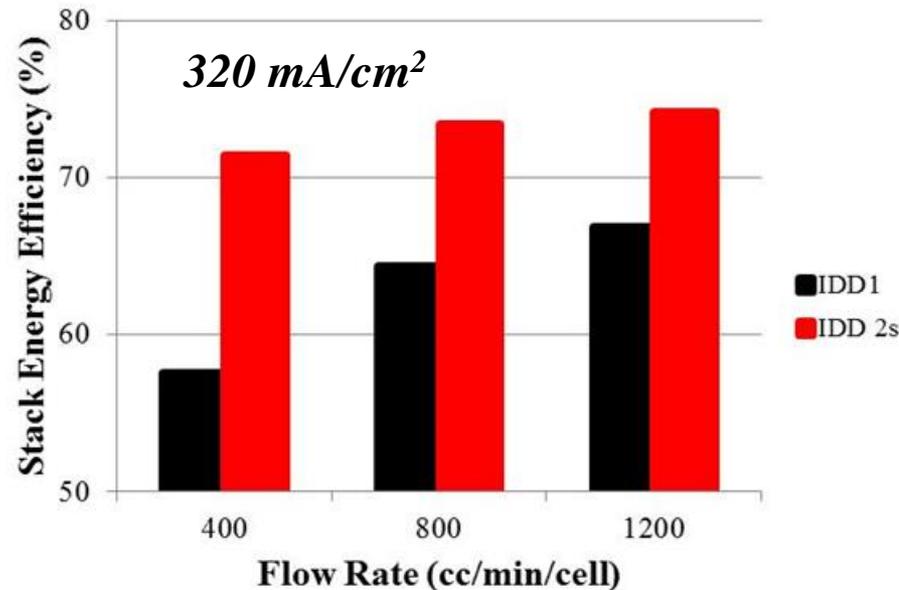
IDD 2s



- ▶ IDD 2s design attains a higher capacity at a given cut off window.
- ▶ IDD 1 has a much higher charge/discharge overpotential at a lower capacity

# FY15 Stack Performance

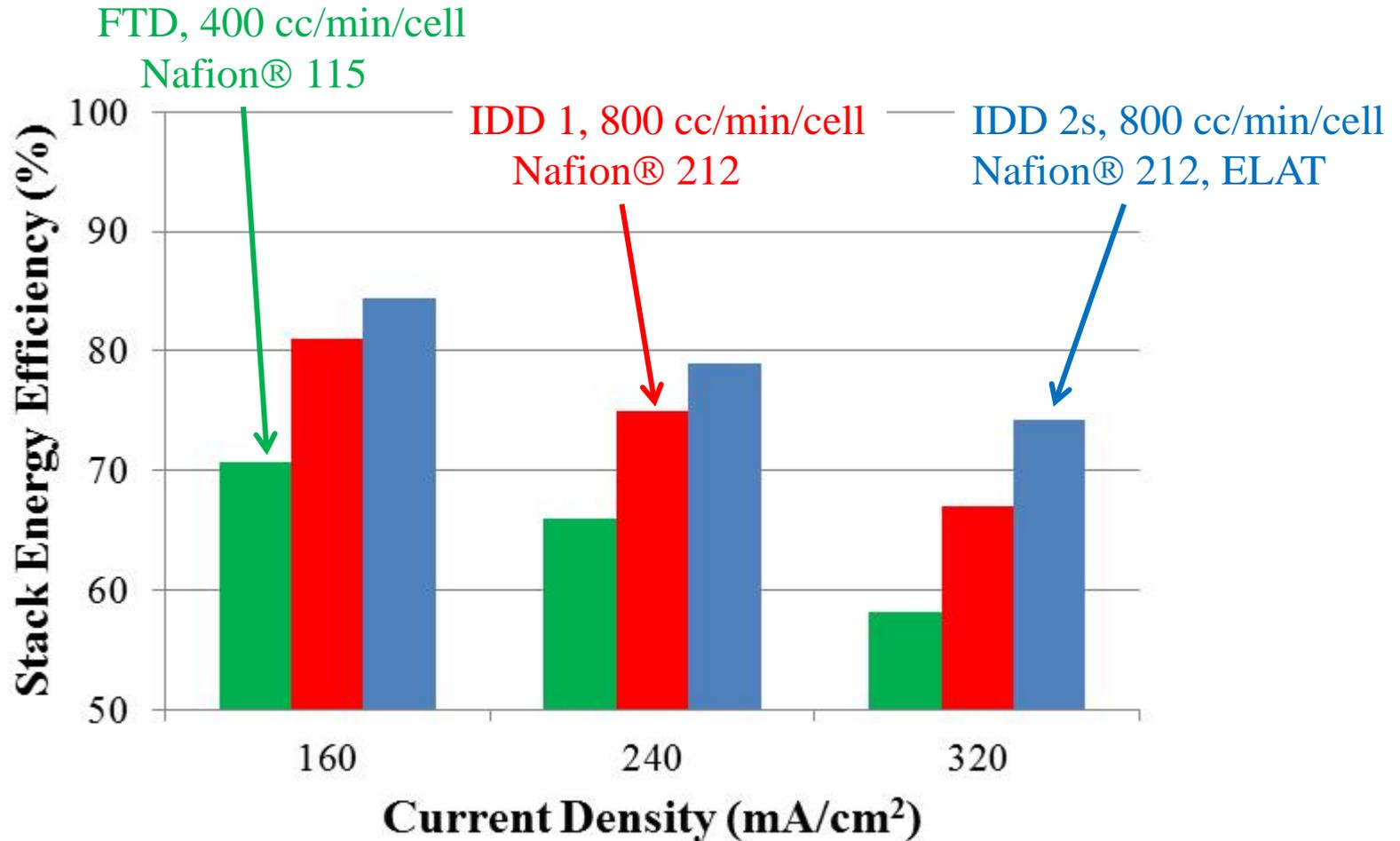
	Flow Rate (cc/min/cell)	160 mA/cm <sup>2</sup>		240 mA/cm <sup>2</sup>		320 mA/cm <sup>2</sup>	
		VE	EE	VE	EE	VE	EE
<b>IDD 1</b>	400	76.3	73.3	67.3	65.3	59.5	57.5
<b>IDD 2s</b>	400	84.2	82.2	78.4	76.5	73.3	71.4
<b>IDD 1</b>	800	81.2	77.6	74.3	71.8	67.3	64.3
<b>IDD 2s</b>	800	85.9	83.6	80.5	78.5	75.3	73.4
<b>IDD 1</b>	1200	82.2	78.3	75.7	72.1	69.2	66.8
<b>IDD 2s</b>	1200	86.8	84.4	81.4	79	76.4	74.2



- ▶ IDD 2s has ~ 9-15% improvement in stack EE with highest increase at low flow rates
- ▶ IDD 2s is less flow rate dependent which could improve overall system efficiency (pressure drop, pumping power)

# FY15 Stack Performance

## 20 Cell Stack

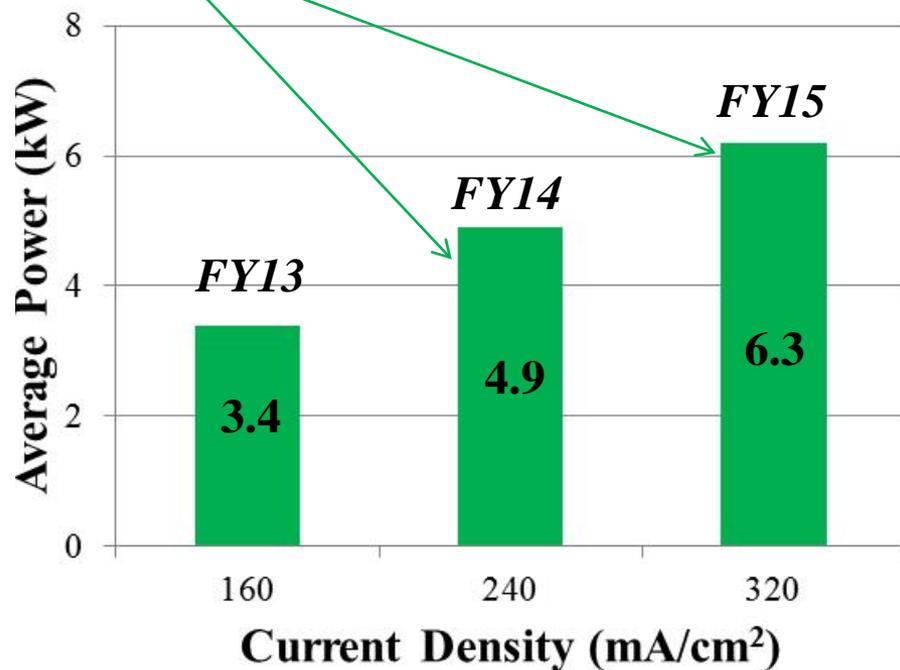
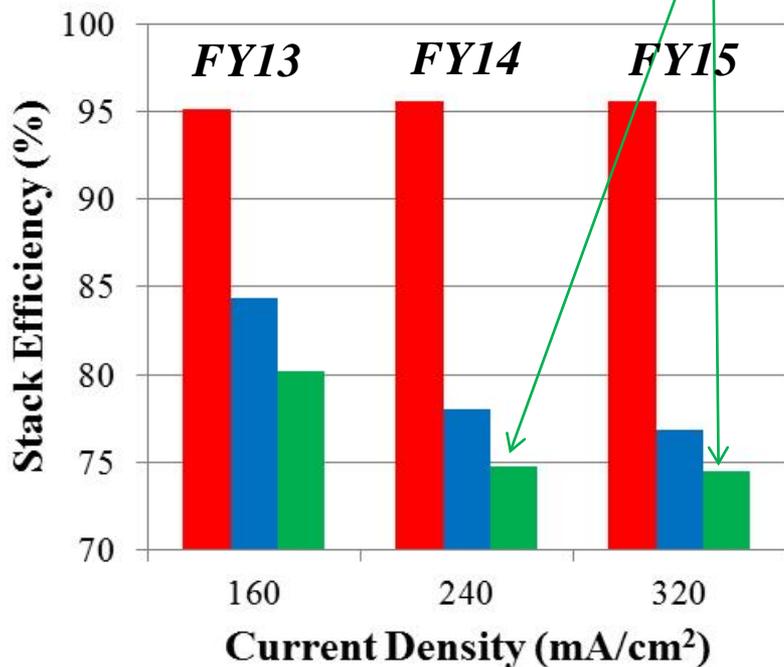


- ▶ With modifications to the cell, the current density has been doubled with ~ 4% increase in stack EE

# FY 15 VRFB 6kW Performance

20 Cell Stack – 50 °C , 800 cc/min/cell, Nafion® 212

*Similar EE with 25% increase in power*



- ▶ Similar stack EE in comparison to FY14
- ▶ 25% increase in Power

# Summary/Conclusions

- ▶ The 6kW class – 20 cell stack operated at 320 mA/cm<sup>2</sup> with a modified IDD and improved electrode microstructure resulted in
  - ~ 25% increase in power
  - Stack EE ~ 75% (similar EE to FY14 design operated at 240 mA/cm<sup>2</sup>)
  - EE found to be less flow rate dependent
  - With modifications to the cell, the current density has been doubled with ~ 4% increase in stack EE
  - Stable performance over a range of temperatures and flow rates using the mixed acid electrolyte

# *Acknowledgements*

- Support from US DOE Office of Electricity Delivery & Energy Reliability  
- Dr. Imre Gyuk, Energy Storage Program Manager