

Understanding the Role of Calcium Zincate ($\text{Ca}[\text{Zn}(\text{OH})_3]_2 \cdot 2\text{H}_2\text{O}$) in Improving Cycle Life and Performance in Rechargeable Alkaline Zinc Batteries

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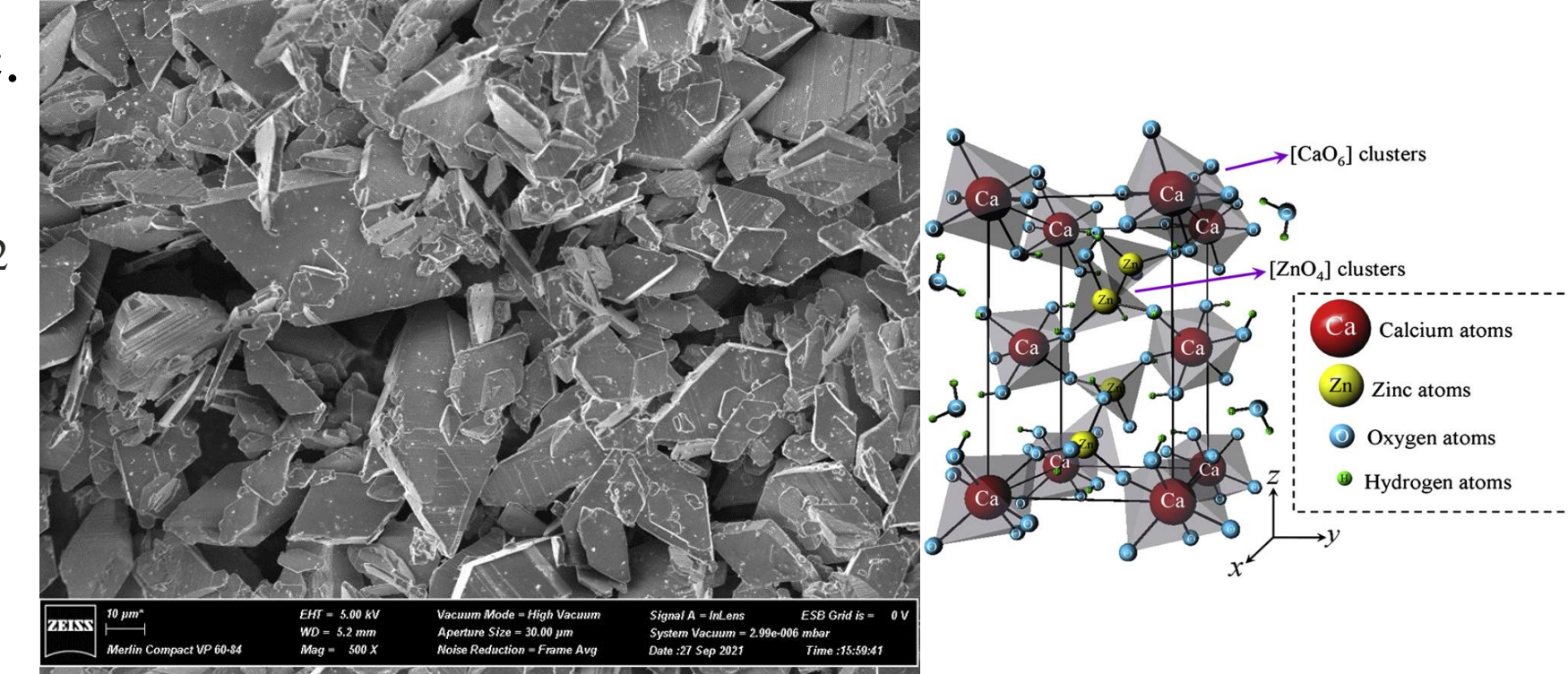
7. Urban Electric Power Inc., Pearl River



Objective: Understand the role of Calcium Zincate on the cycling performance of mixed anodes at high utilization of zinc.

Background:

- Metallic zinc (Zn) is used industrially for primary and rechargeable Zn batteries such as Zn/Ni, Zn/Air, Ag/Zn, and Zn/MnO₂
- Zinc chemistry provides a high theoretical capacity, relative abundance, non-toxic, and non-flammable nature which make zinc batteries inherently safer for energy storage
- Failure mechanisms of zinc batteries include passivation, shape change/redistribution, dendrite formation, hydrogen evolution, and the crossover of zincate ($\text{Zn}(\text{OH})_4^{2-}$) into the cathode
- Preliminary results indicate that anodes containing calcium zincate may mitigate some of these problems due to its low solubility in KOH electrolyte
- On charge the reaction product $\text{Ca}(\text{OH})_2$ readily compounds with zincate ions to keep zincate concentrations low in the porous electrode material.



Calcium Zincate Synthesis Formation Reaction:



Calcium Zincate Cycling:



$\xleftarrow{\text{Discharge}}$

Rough Estimate on Raw Materials Cost at Scale*

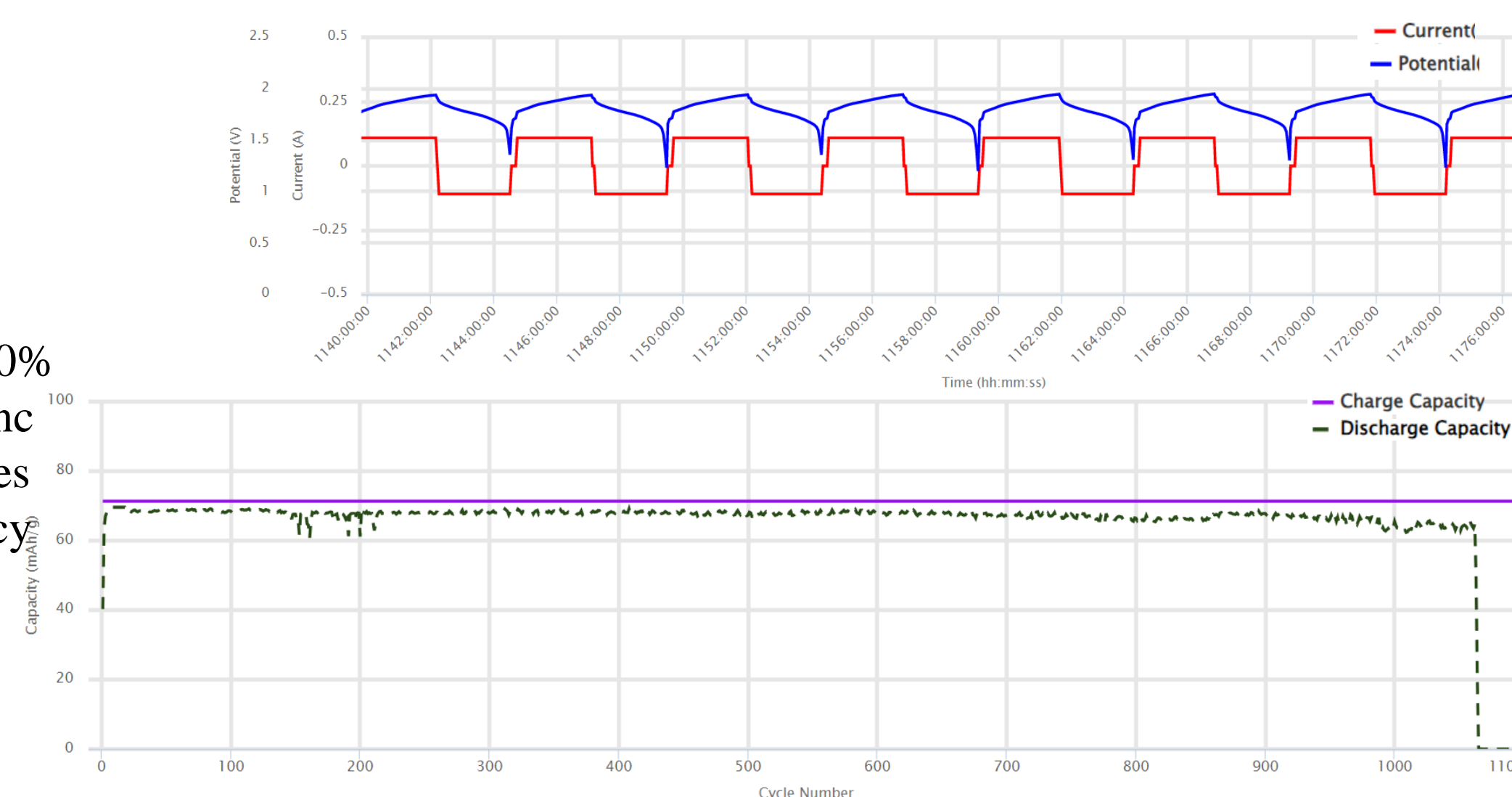
Metallic Zinc (Zn) (\$/kg)	Zinc Oxide (ZnO) (\$/kg)	Calcium Zincate Rough Estimate (\$/kg)	Bismuth Oxide (Bi ₂ O ₃) (\$/kg)	Carbon (\$/kg)	Calcium Hydroxide (Ca(OH) ₂) (\$/kg)	PTFE Dispersion Teflon (\$/kg)	25% Potassium Hydroxide (KOH) (\$/kg)
5	3	3.2	10	3	0.3	7	1.2

Scaled Up Sharma Calcium Zincate Standard RT Recipe					
	ZnO (kg)	Ca(OH) ₂ (kg)	20% KOH (kg)	DI Water (L)	Calcium Zincate (kg)
kg/L	23	10	100	14.6	35
\$	69	3	11.35	14.6	3.2

* Raw material cost information was all obtained publicly from multiple vendors on www.Alibaba.com. Calcium zincate price estimated assuming 20% KOH can be recycled at 90% of the fresh KOH cost, DI water treatment cost \$0.5/L, additional cost of factory labor, energy, and equipment is 15% on top of the total materials cost

Preliminary Experiments Cycling Results

86 wt.% Calcium Zincate/
10 wt.% Carbon Black/
4 wt.% PTFE
20% KOH ZnO Saturated
Anode cycled fast C/3 at 20%
utilization of theoretical zinc
Achieved over 1000+ cycles
~91% Coulombic Efficiency
~75% Energy Efficiency

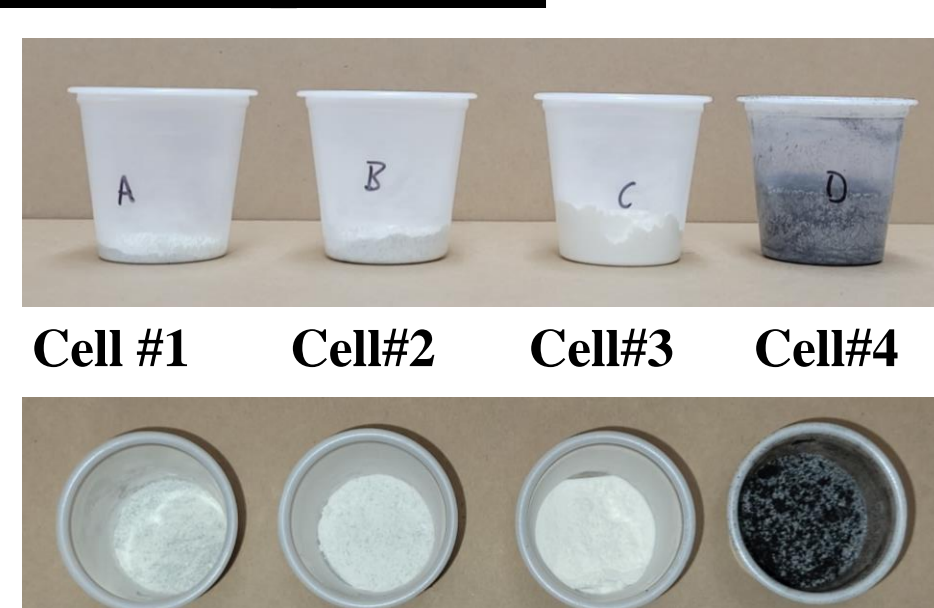


Design of Experiments: 50% Zinc Utilization Anode Compositions

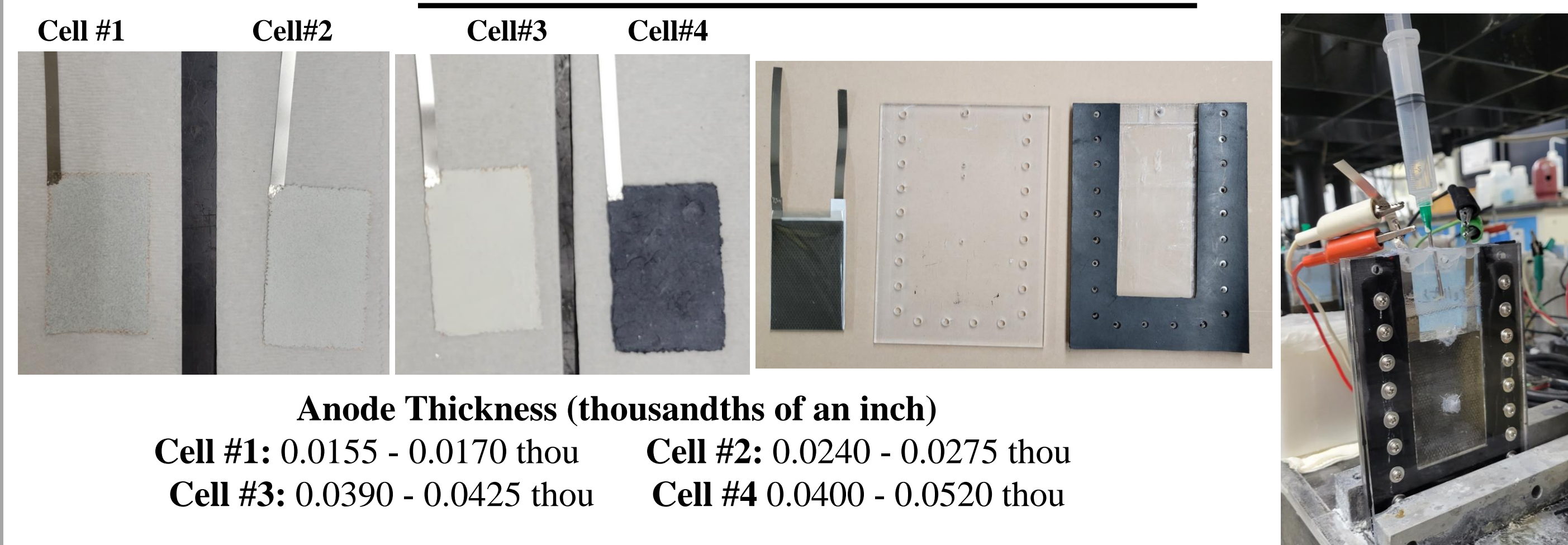
Cell #	Anode Composition in wt.%	Metallic Zinc (g)	Calcium Zincate (g)	10 wt.% Bi ₂ O ₃ (g)	4 wt.% PTFE (g)	moles of Zinc	Total mass (g)	Active material (g)	Rough Cost of Anode (\$/kg)	# of Cycles to 70% Capacity	Specific Energy Density (Wh/kg)	\$/kg/kWh/#Cycles to 70% Capacity
0	Zinc Anode 96% Zn	9.03	0.00	0.00	0.36	0.14	9.5	9.03	47.65	—	—	—
0	Baseline 86% Zinc + 10% Bi ₂ O ₃	9.03	0.00	1.05	0.42	0.14	10.5	9.03	58.59	—	—	—
1	60% Zn + 26% Cal Zinc + 10% Bi ₂ O ₃	7.62	3.30	1.21	0.48	0.14	12.7	10.92	64.98 (1.1 x Baseline)	66	56.9	18.53
2	26% Zn + 60% Cal Zinc + 10% Bi ₂ O ₃	4.58	10.56	1.67	0.67	0.14	17.6	15.14	79.39 (1.4 x Baseline)	137	41.0	7.08
3	86% Cal Zinc + 10% Bi ₂ O ₃	0.00	21.33	2.36	0.94	0.14	24.8	21.33	100.38 (1.7 x Baseline)	282	29.0	2.65
4	86% Cal Zinc + 10% Carbon	0.00	21.33	2.36	0.94	0.14	24.8	21.33	83.02 (1.4 x Baseline)	215	28.7	2.91

Electrode Mixture Composition and Properties

Material	Density (g/cm ³)	Volume Expansion vs. pure Zn
Metallic Zinc	7.133	1
Zinc Oxide	5.61	1.27
Calcium Zincate	2.59	2.75



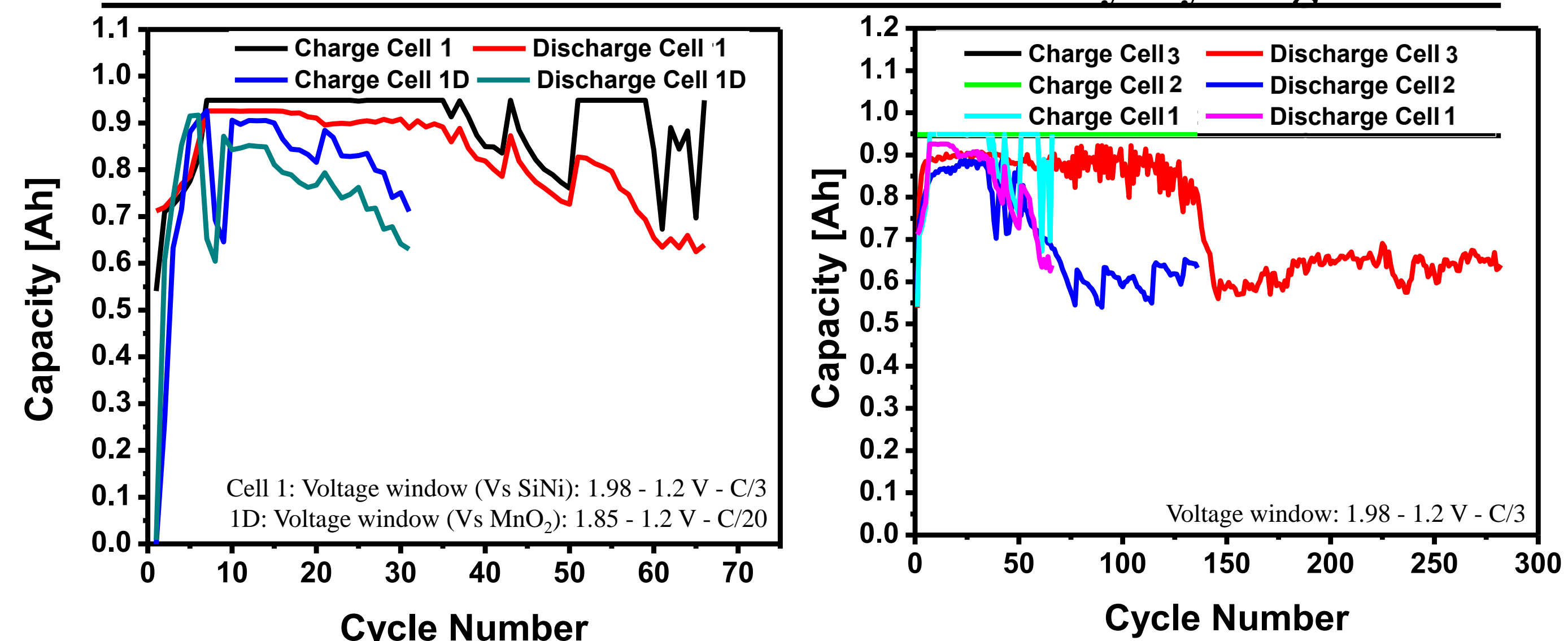
2 x 3 in Anode vs SiNi Fabrication



Anode Thickness (thousandths of an inch)

Cell #1: 0.0155 - 0.0170 thou Cell #2: 0.0240 - 0.0275 thou
Cell #3: 0.0390 - 0.0425 thou Cell #4: 0.0400 - 0.0520 thou

50% Zinc Utilization in 20% KOH - Battery Cycling Results



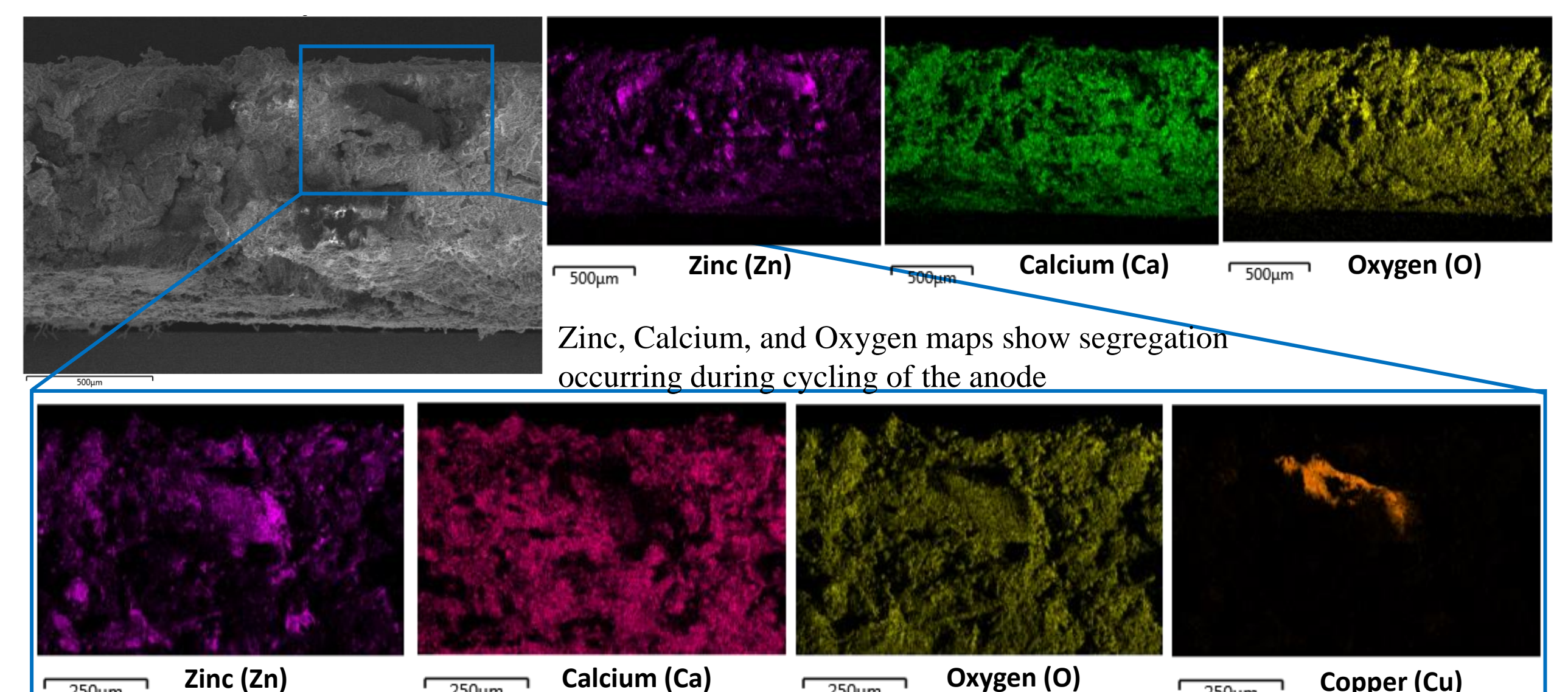
Cell 1: Majority 60% Zinc with 26% Calcium Zincate vs SiNi
70% capacity of the 50% utilization after 66 cycles
Average CE: 93%, EE: 81%

Cell 1: Majority Zinc with Calcium Zincate: 70% capacity of the 50% utilization after 66 cycles - Average CE: 93%, EE: 81%

Cell 2: Majority Calcium Zincate with Zinc: 70% capacity of the 50% utilization after 137 cycles - Average CE: 74%, EE: 59%

Cell 3: Pure 86% Calcium Zincate: 70% capacity of the 50% utilization after 282 cycles - Average CE: 79%, EE: 65%

SEM-EDX Mapping of Failed Pure Calcium Zincate Anode (Charged State)



Zinc, Calcium, and Oxygen maps show segregation occurring during cycling of the anode

Preliminary Conclusions/ Future Directions

- Various formulations of metallic Zinc and Calcium Zincate were cycled at high 50% utilization of the total zinc to understand the role that Calcium Zincate plays in improving battery performance
- Zinc anode cycling performance increases when adding Calcium Zincate which mitigates shape change
- Will investigate the reaction pathways of Calcium Zincate during cycling at the nanoscale that led to the improved material utilization at high cycle life compared to metallic zinc
- Will investigate hydrogen evolution reaction (HER) and possible additives to reduce zinc anode gassing

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