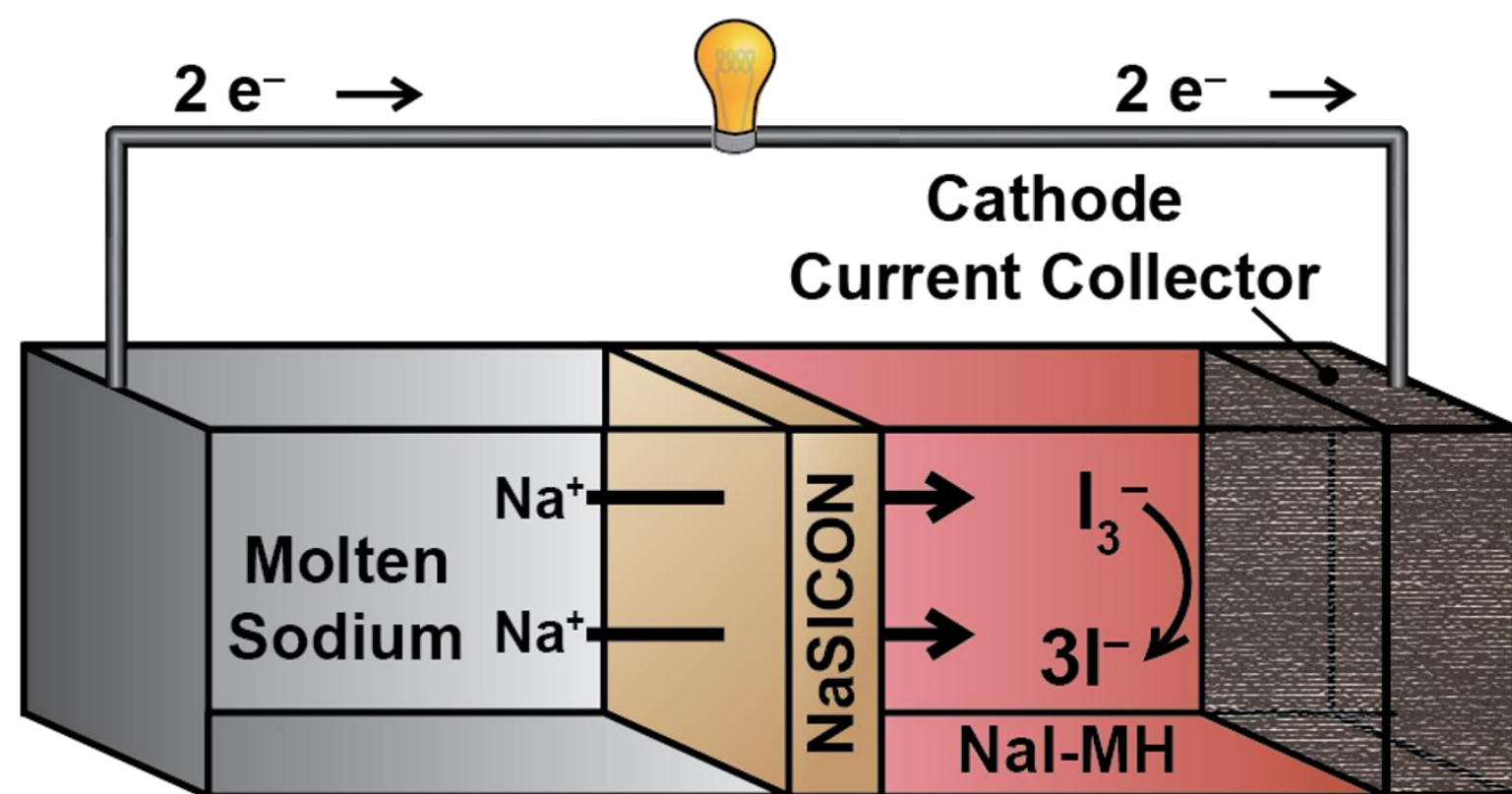


# Low Temperature Molten Sodium Batteries

Leo J. Small (PI),\* Adam M. Maraschky, Melissa L. Meyerson, Stephen J. Percival, Amanda S. Peretti, and Erik D. Spoerke  
Sandia National Laboratories, Albuquerque, NM, USA  
\*ljsmall@sandia.gov

**Motivation & Objective:** High temperature operation restricts adoption of traditional molten sodium batteries due to increased material costs, lower battery lifetimes, and issues with safety. We are developing low temperature (<150 °C), high performance molten sodium batteries that promise cost-effective, safe energy storage for a resilient electric grid. This year we focused on increasing current density to decrease battery costs.



## Overview: Low Temperature Molten Sodium Batteries

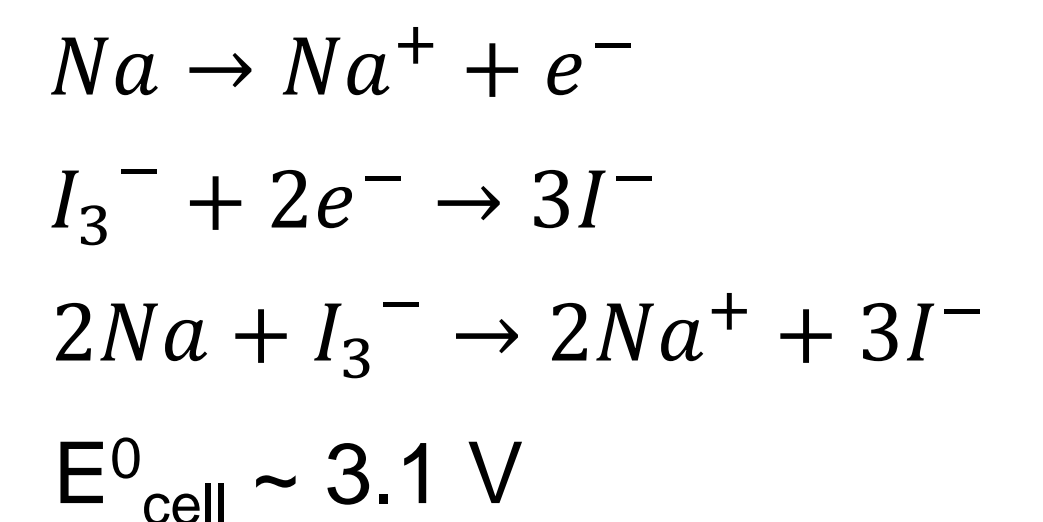
### Goals

- Temperature < 150 °C
- Low-cost materials
- Performance similar to or exceeding that of high temperature Na batteries

### Components

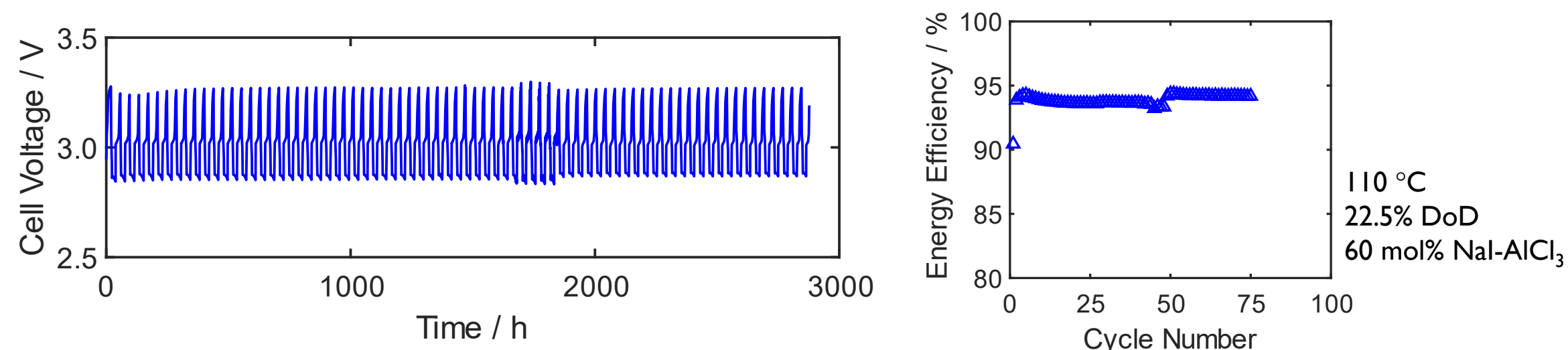
- Molten sodium (Na) anode
- NaSiCON solid electrolyte separator
- Inorganic NaI – MH (metal halide) catholyte, NaI – AlCl<sub>3</sub>.

### Redox Chemistry

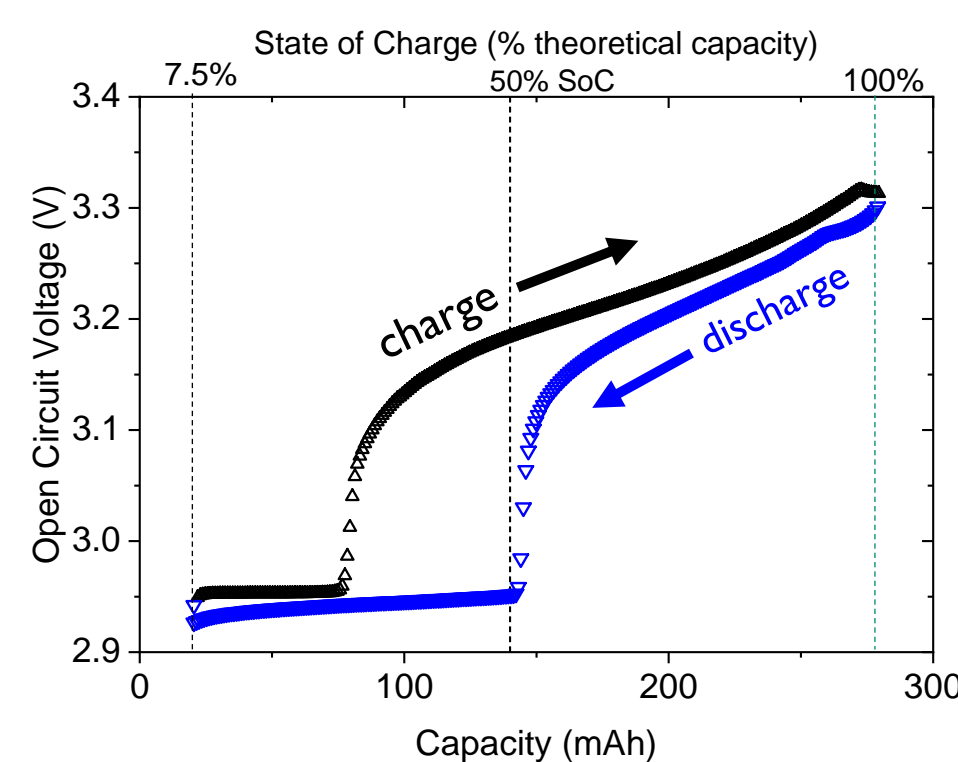


## Long Term Cycling Using an Inexpensive, Energy Dense Metal Halide Catholyte

Long term cycling at 110 °C, low current (2.5 mA cm<sup>-2</sup>), and moderate depth of discharge (22.5% of theoretical) yielded high energy efficiencies >93%. An inexpensive AlCl<sub>3</sub>-NaI catholyte and polymer seals were used.



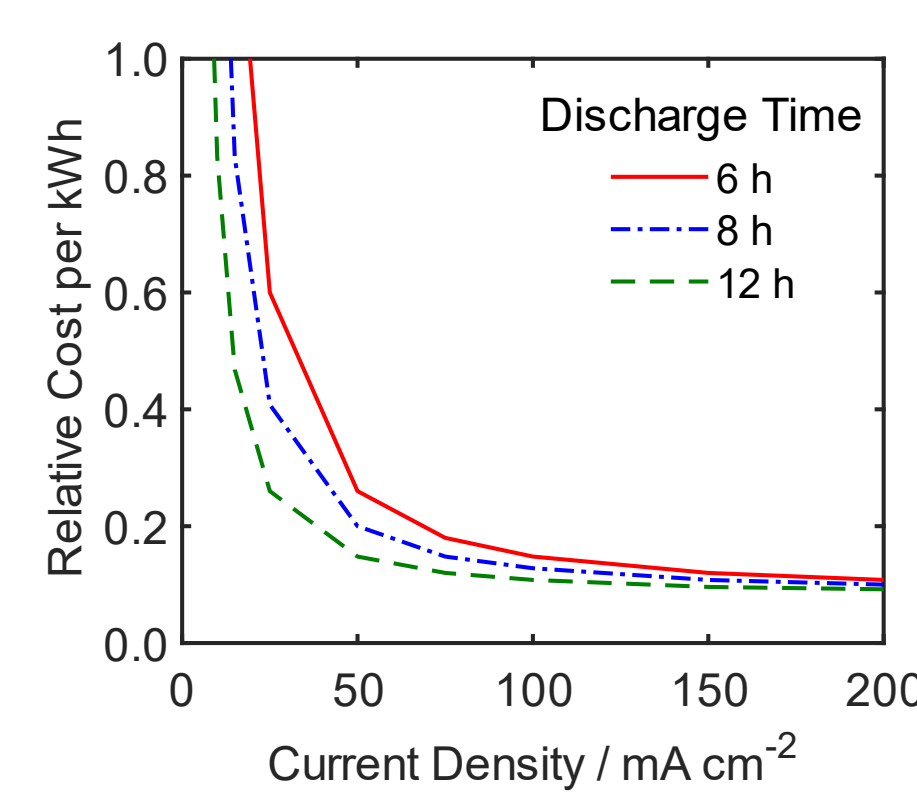
In other experiments, 92.5% of theoretical capacity was cycled at low currents (2.5 mA cm<sup>-2</sup>)



**200 Wh kg<sup>-1</sup> demonstrated at 2.5 mA cm<sup>-2</sup>, 110 °C.**

A.M. Maraschky et al. *J. Phys. Chem. C*, **127** (2023) 1293-1302. *Invited Paper*.

## High Current Drives Down Costs



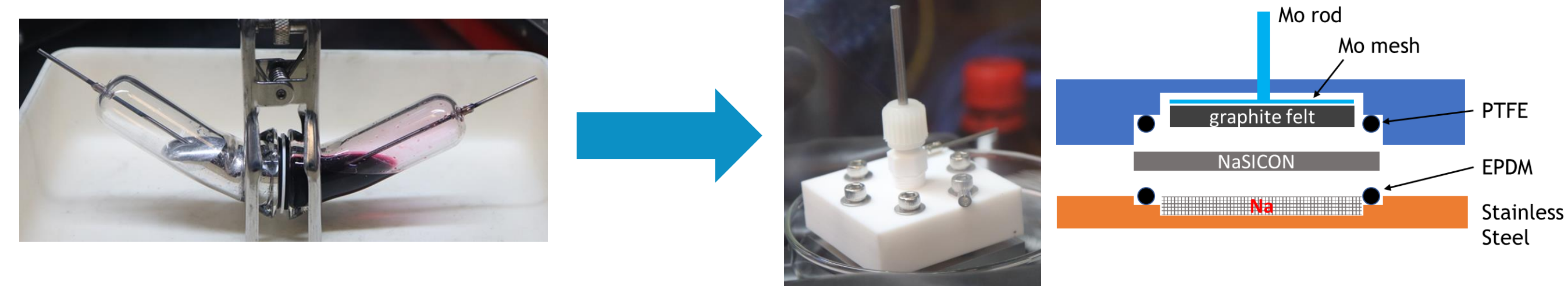
- Present applications for molten sodium batteries require 6-12 hour discharge times.
- The higher the current density, the more active material needed in each cell.
- More active material lowers overall cell cost per kWh by minimizing the relative amount of inactive material (insulation, wiring, housing, etc.).

**Higher Current Density Needed!**

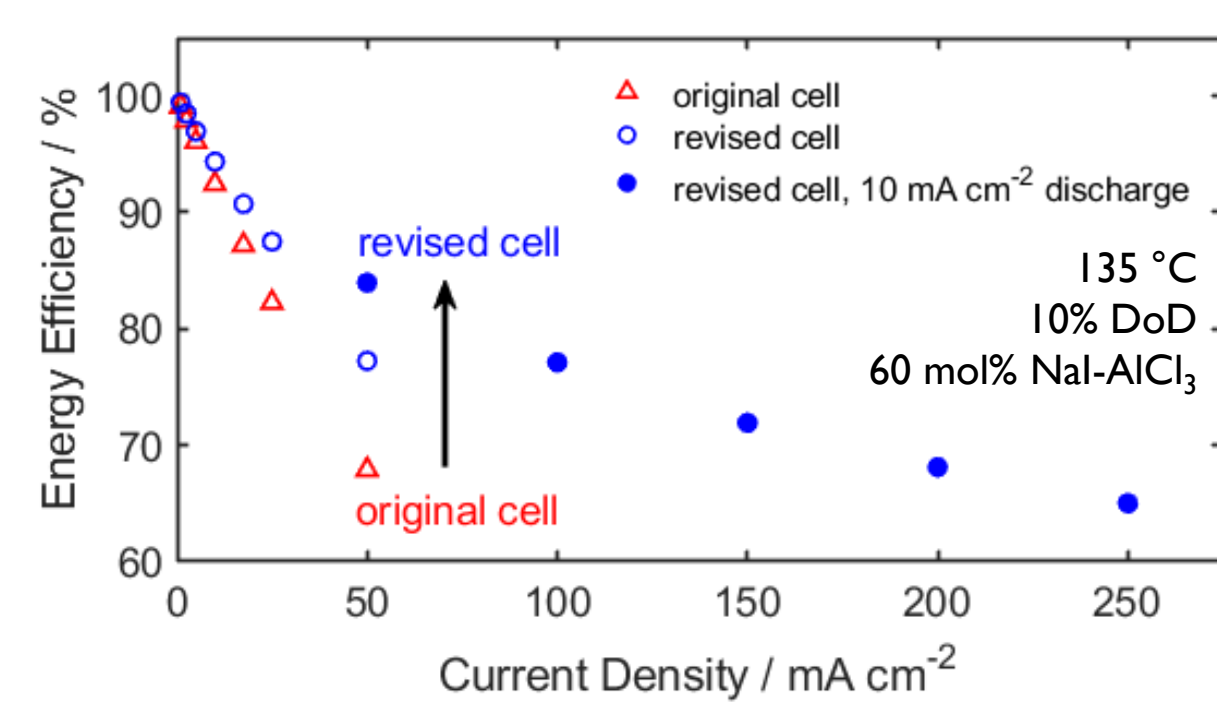
**Goal: ≥50 mA cm<sup>-2</sup>**

## Cell Redesign Enables 20× Improvement in Current Density

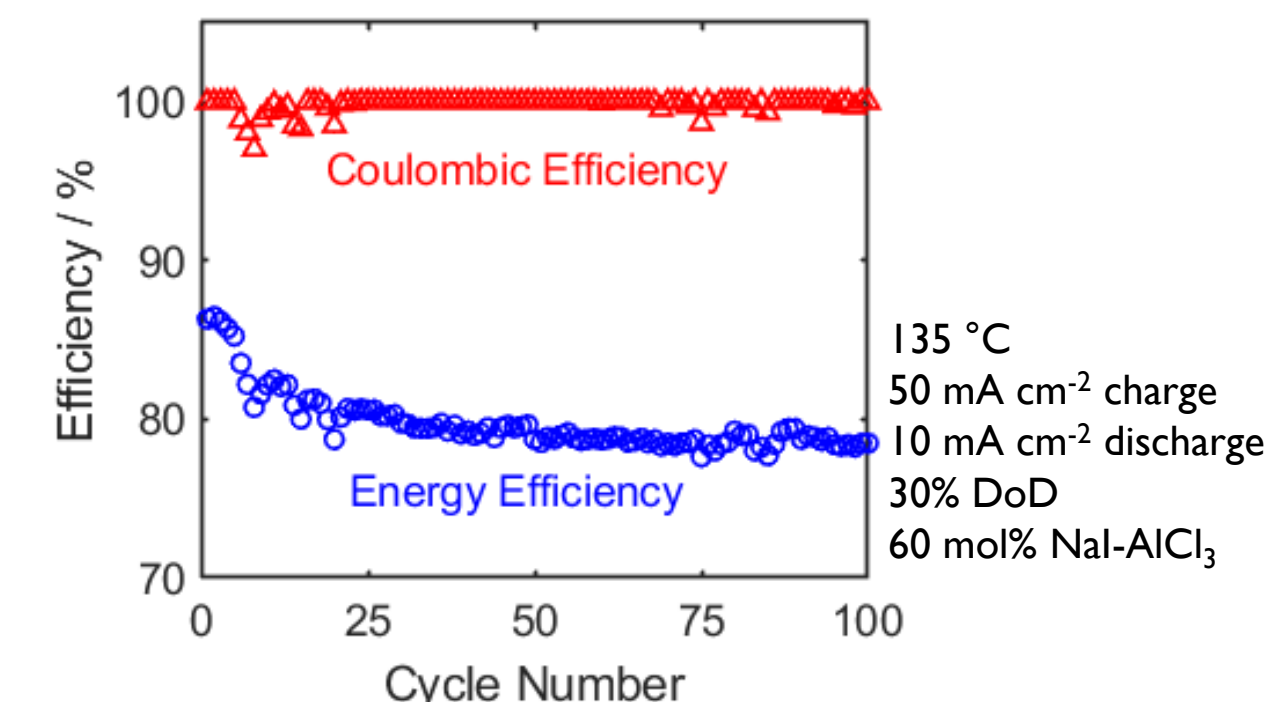
The cell was redesigned to align graphite felt parallel to NaSiCON and more uniformly compress the felt, decreasing cell resistance, and providing further design flexibility.



### Improved Rate Capability and Efficiency



### High Efficiency Cycling at Higher Current



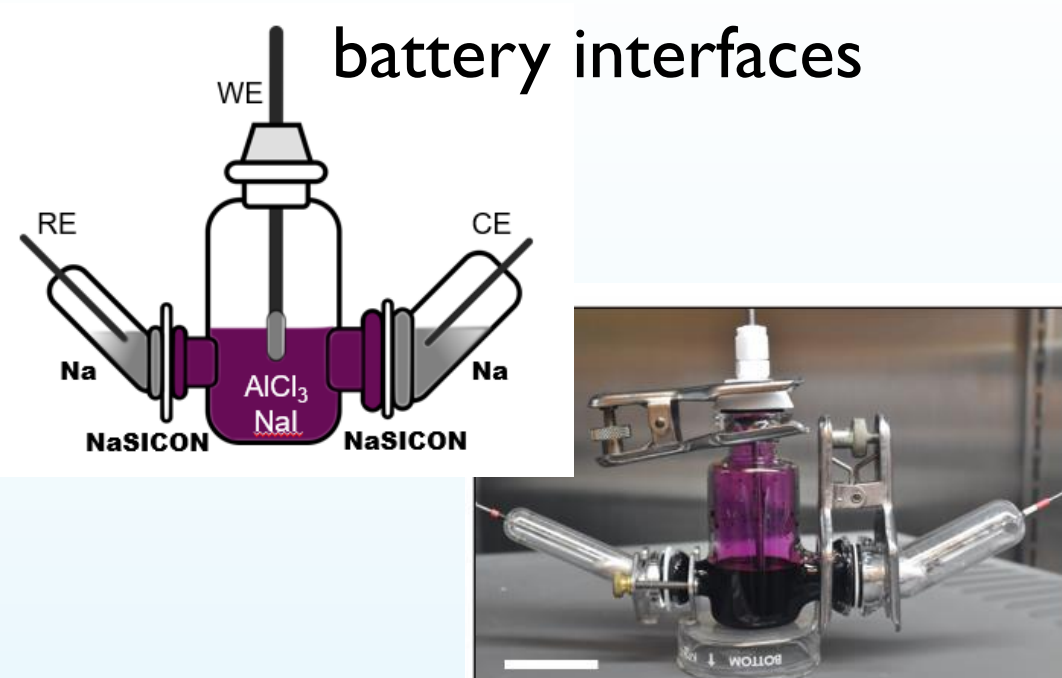
**Successfully cycled at 50 mA cm<sup>-2</sup> with charging currents as high as 250 mA cm<sup>-2</sup> possible at 135 °C!**

## NaI Precipitation Limits Discharge Performance

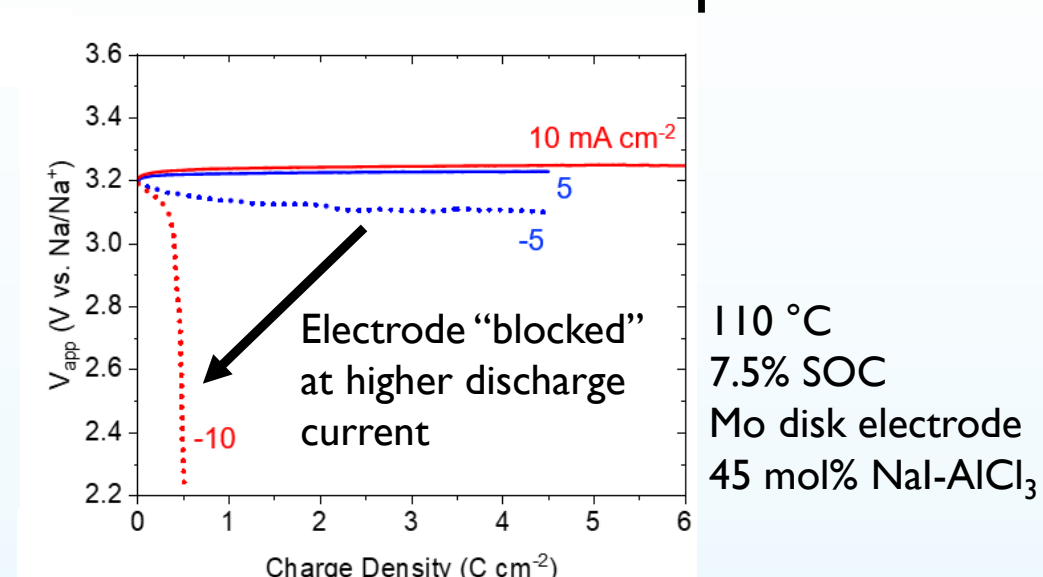
We leveraged a custom-designed 3-electrode cell to isolate battery interfaces and understand what was preventing high currents on battery discharge. From these experiments we inferred that NaI precipitation, from reduction of I<sub>3</sub><sup>-</sup> containing species, can accumulate and block the electrode on discharge at high current.



### 3 Electrode cell used to isolate battery interfaces



### Constant Current Experiments



Electrode blocking is reversible and can be avoided at low **electrode** currents. Optimization of electrode area to NaSiCON area is needed.

A.M. Maraschky et al. *J. Electrochem. Soc.*, **170** (2023) 066504.  
S.J. Percival et al. *J. Electrochem. Soc.*, **165** (2018) A3531-A3536.

## Conclusions & Future Work

- NaI – AlCl<sub>3</sub> catholyte delivers excellent performance at low currents, but higher currents are needed to drive costs lower.
  - NaI precipitation on discharge limits max discharge current.
  - Revised cell design increases max achievable current density >20x, with more optimization possible.
- 4 Publications (3 published, 1 in review)
- **Future work:** Optimization of planar cell design to (1) increase energy efficiency at >50 mA cm<sup>-2</sup>, and (2) enable deep discharge at >50 mA cm<sup>-2</sup>.

### Acknowledgements

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