



# Sugar additive enabled high-capacity and long-life aqueous organic flow battery

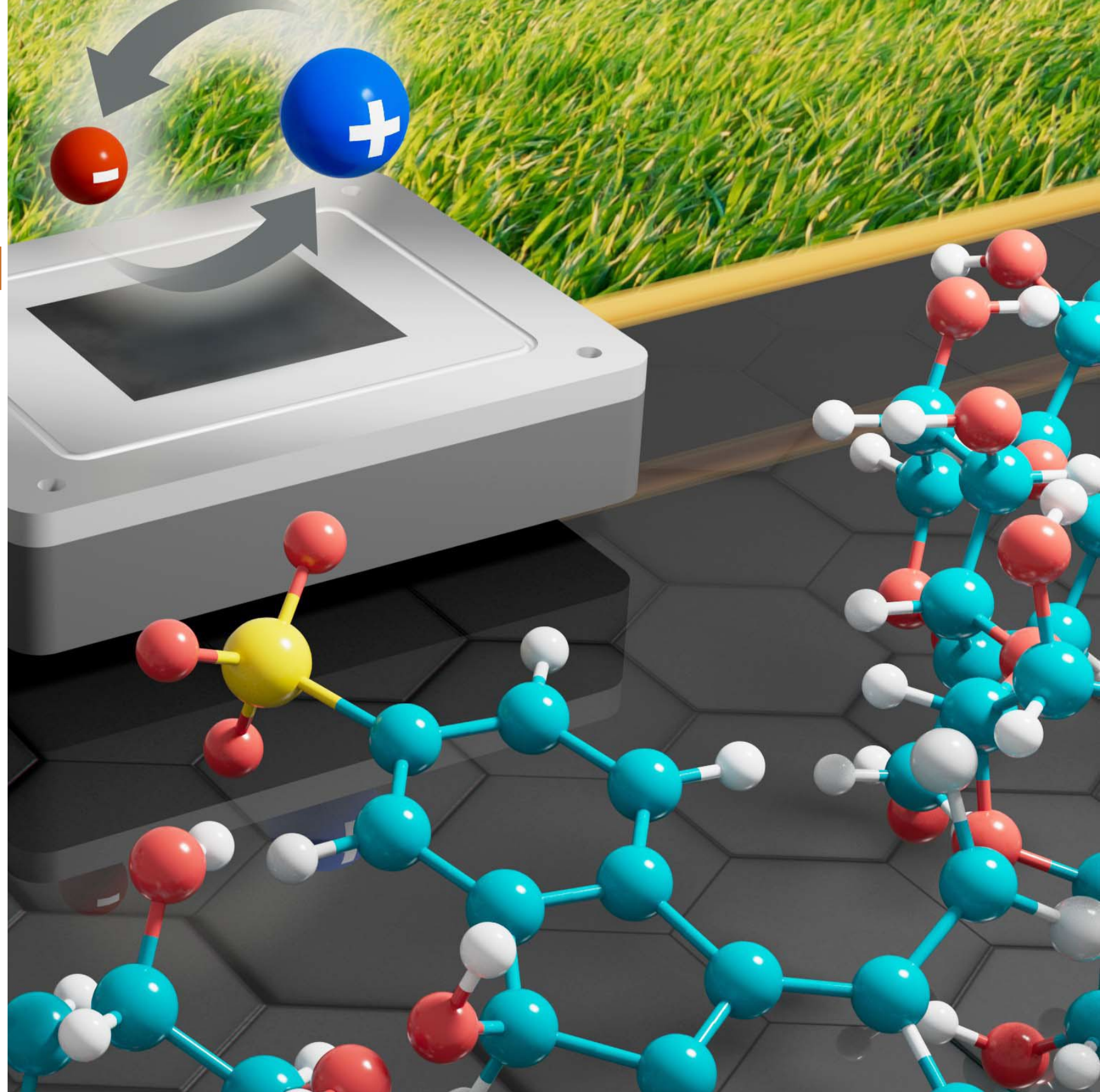
Presentation # 603

Ruozhu Feng

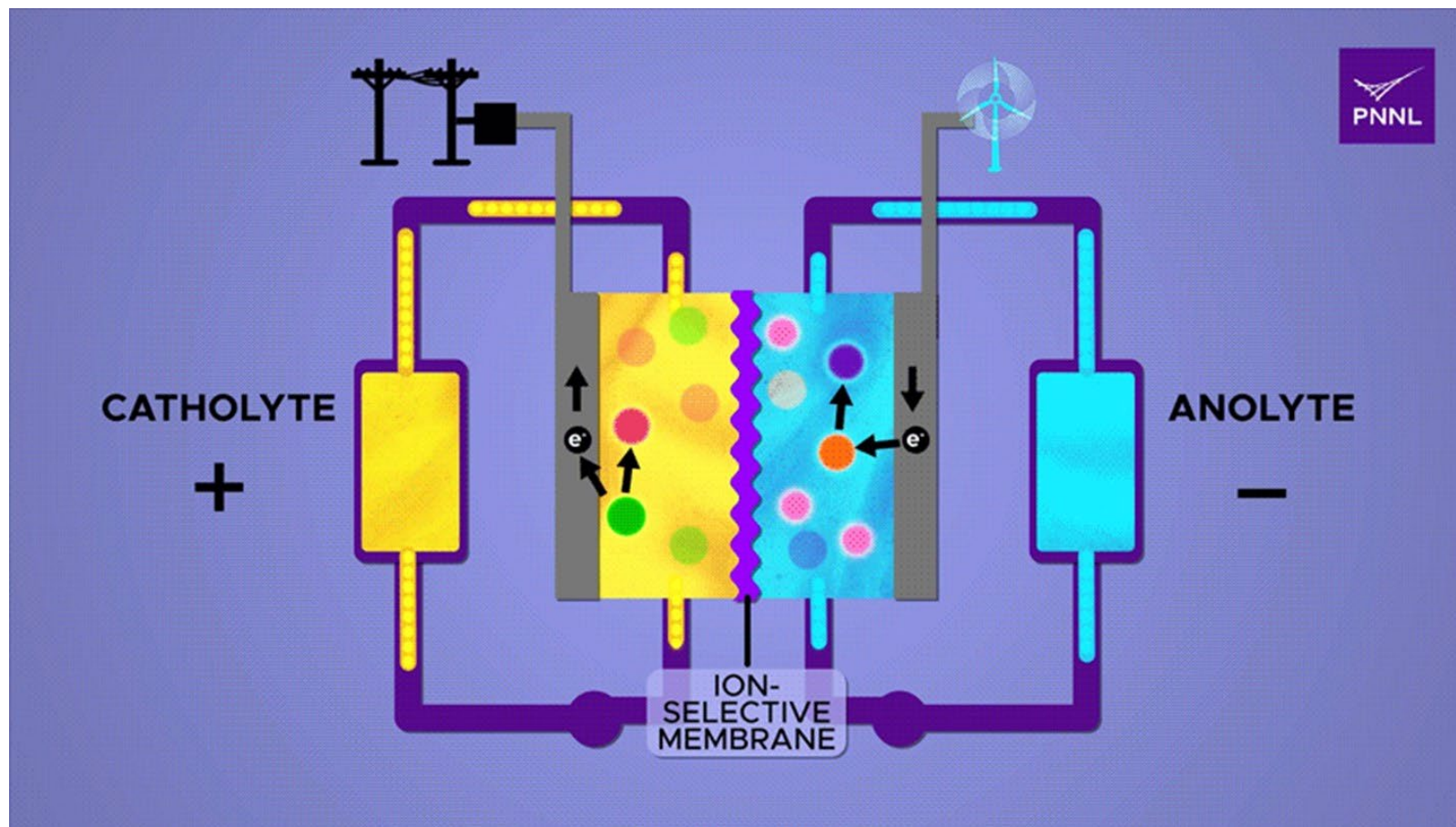
October 24, 2023



PNNL is operated by Battelle for the U.S. Department of Energy



# Redox flow battery: suitable for long duration energy storage

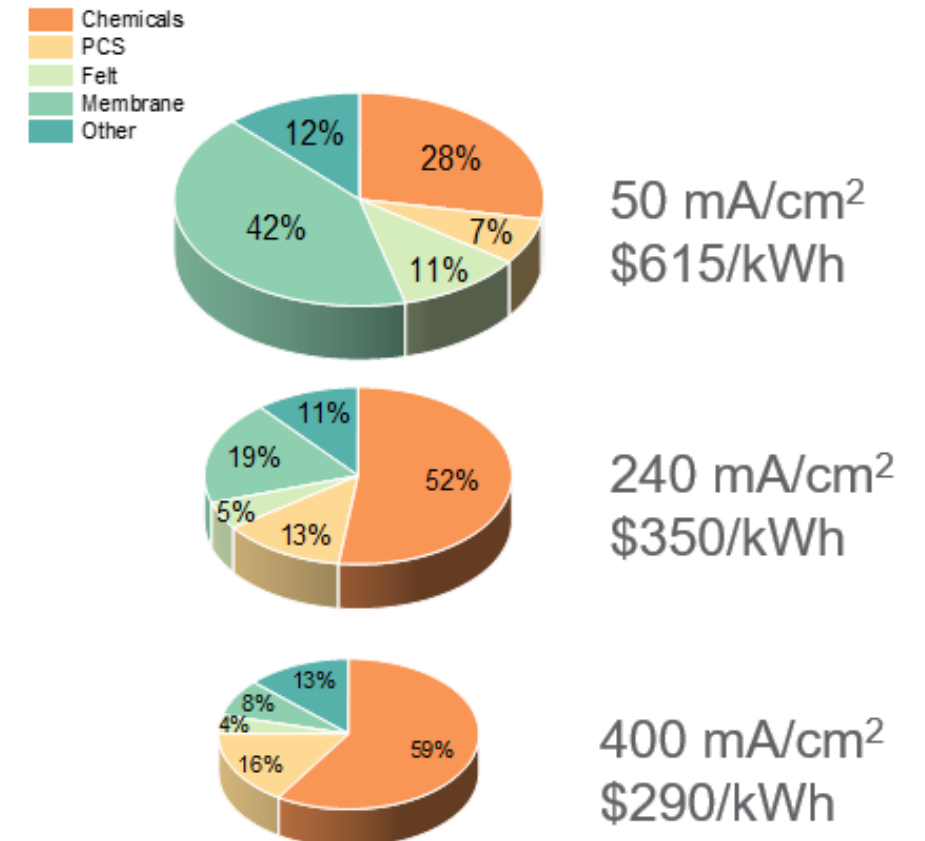
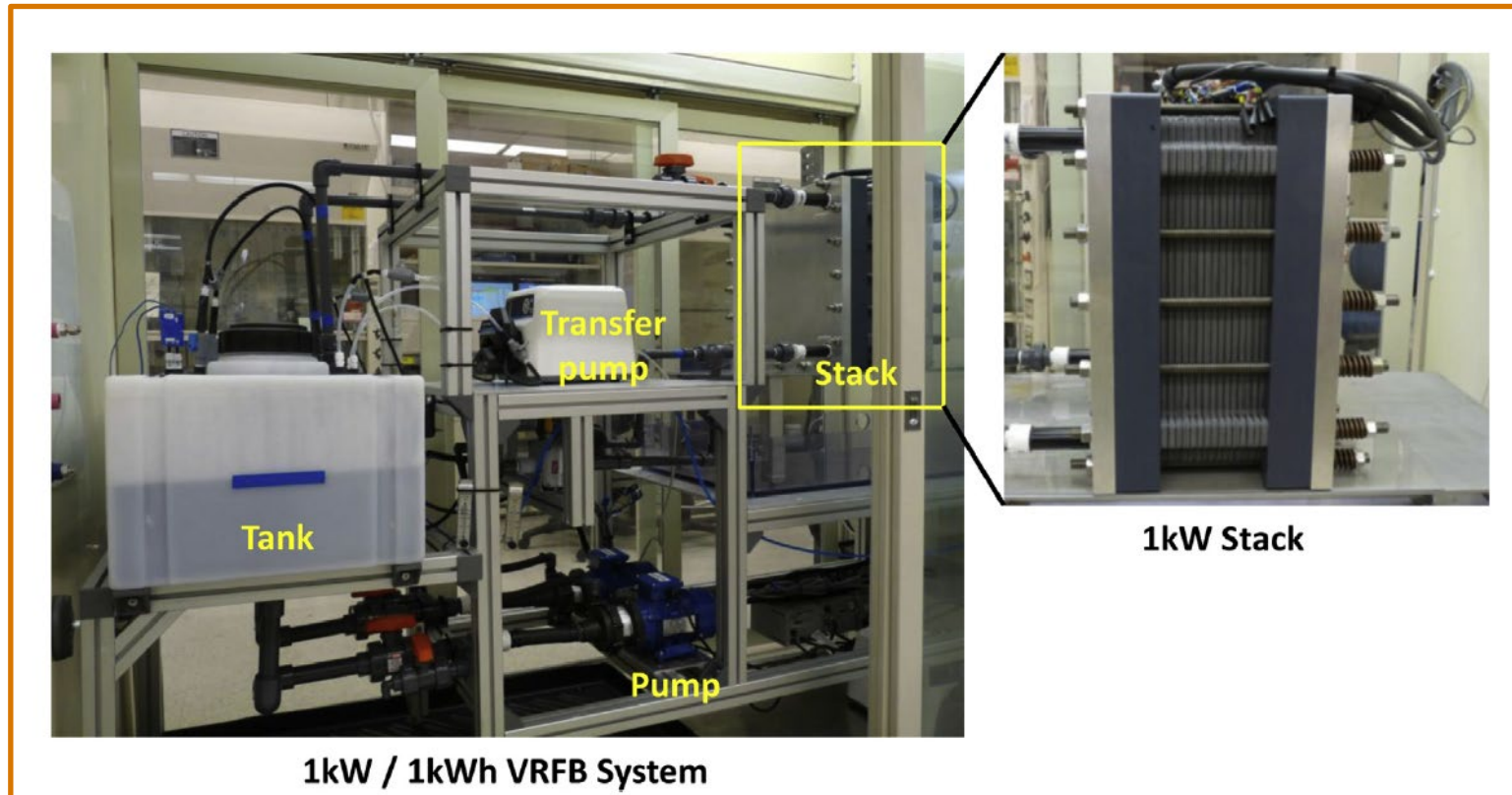


## Modular structure

- fluidic electrolyte
- spatial separation of energy storage and power generation
- individually tuning of energy capacity and power capability

Objective:  
discovery of the “ideal” electrolyte and redox chemistry for flow battery application

# Vanadium redox flow battery research at PNNL

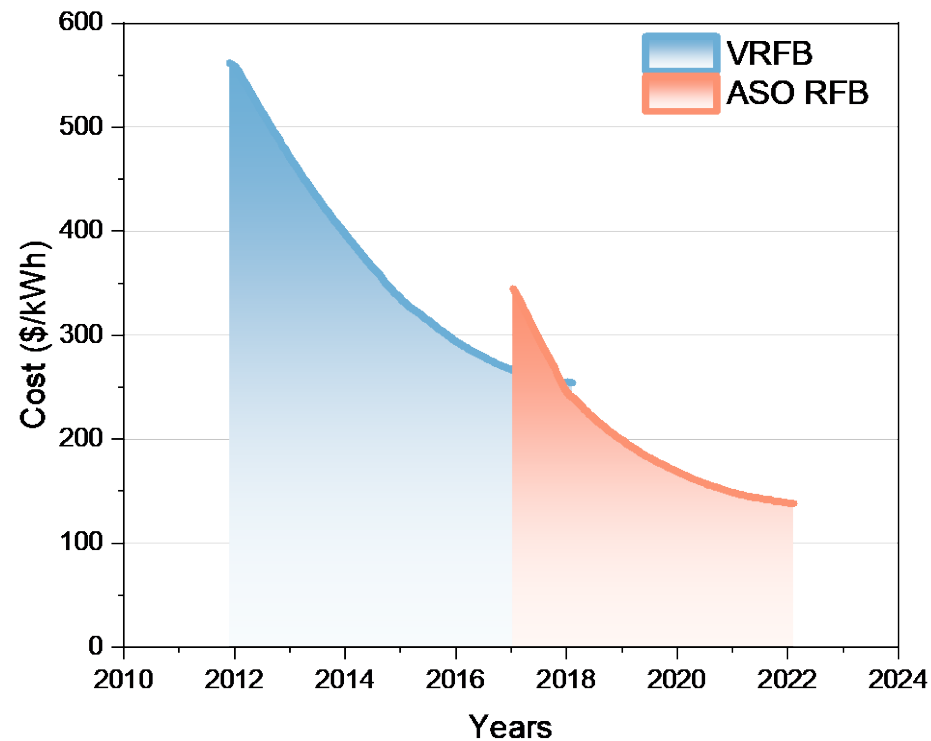


Advanced mixed acid electrolyte in vanadium flow battery


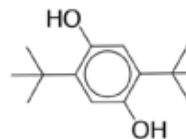
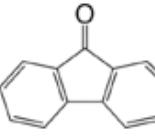
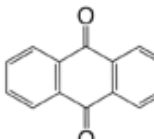
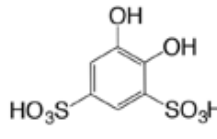
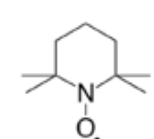
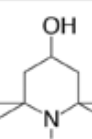
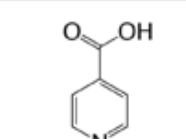
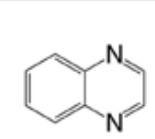
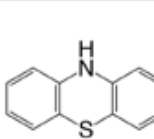
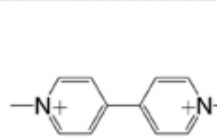
*J. Power Sources* 2013, 237, 300–309.

**Material cost can NOT be further optimized !**

# Aqueous soluble organics can be good alternative



Bulk Prices of Prominent ROMs or Their Precursors in \$ kg<sup>-1</sup> at a Scale of 25 kg from Alibaba.com, unless Otherwise Indicated

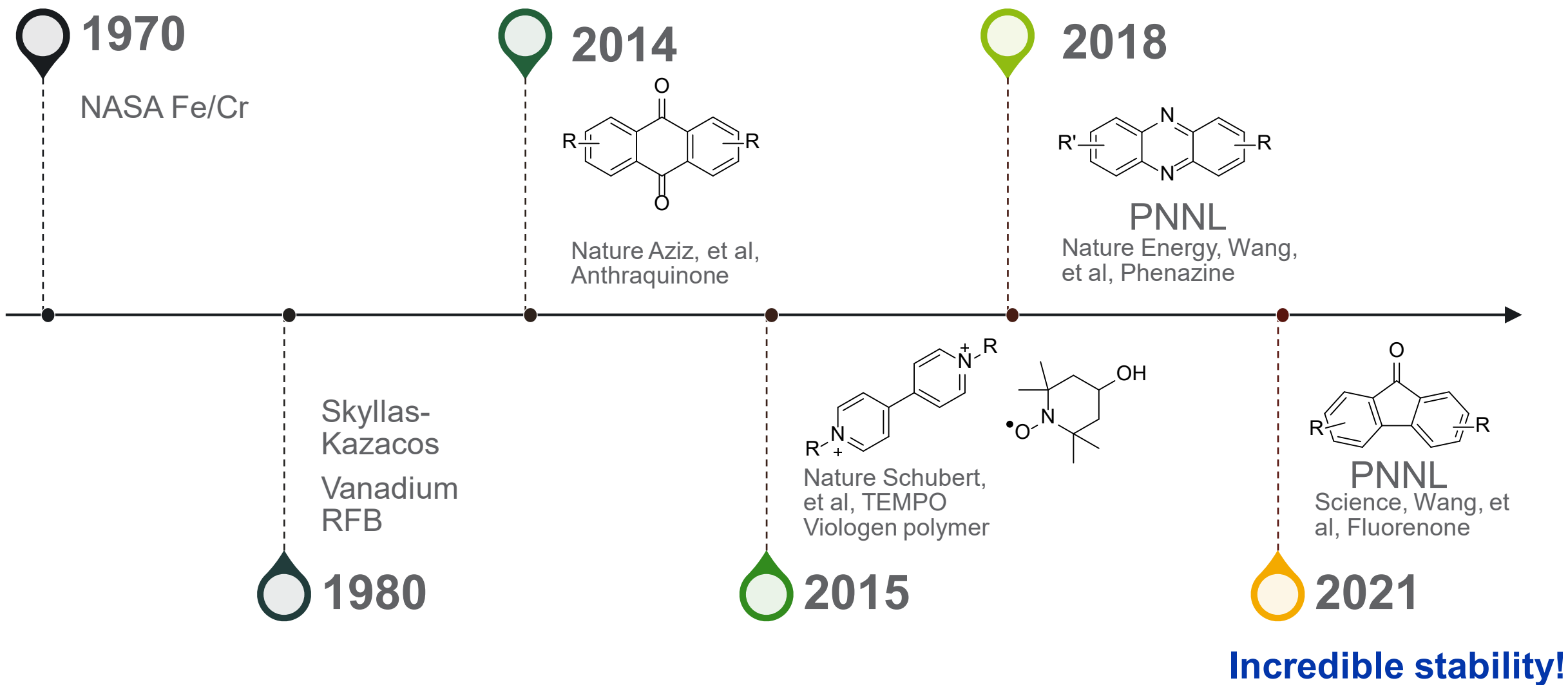
ROMs	 ferrocene	 precursor of DBBB & ANL-8	 9-fluorenone	 anthraquinone	 quinone	 TEMPO
Prices	1	1~5	2	4.74	5-10	5-7
ROMs	 4-hydroxy-TEMPO	 precursor of 16 & 17	 quinoxaline	 phenothiazine	 methyl viologen	<b>V<sub>2</sub>O<sub>5</sub></b>
Prices	7	1~20	1~2	1~2	1	10-12

ACS Energy Lett. 2019, 4 (9), 2220-2240.

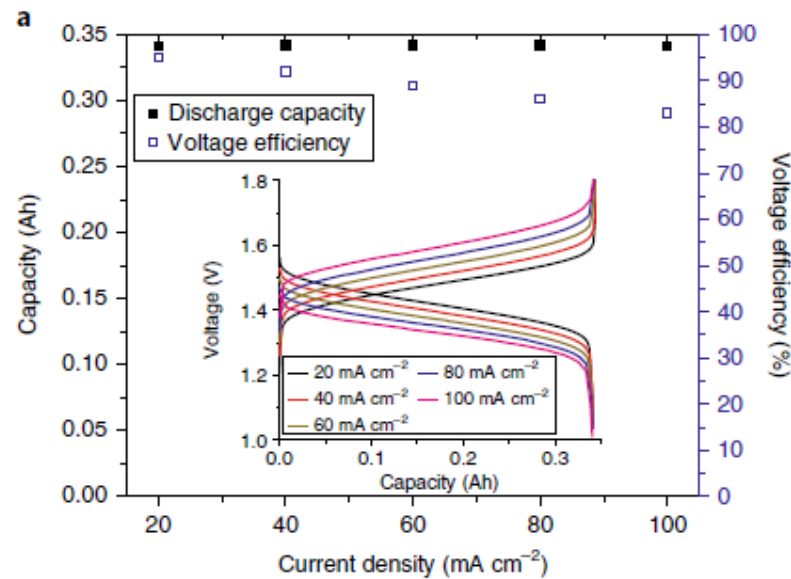
## Benefits of Organic Materials

- lower material cost on large scale
- tunability of electrolyte : battery energy density/ power density/lifetime

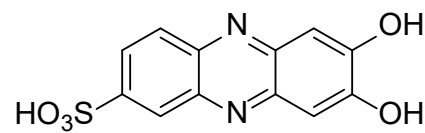
# Development of organic flow battery



# FL kinetics comparing to other organic systems

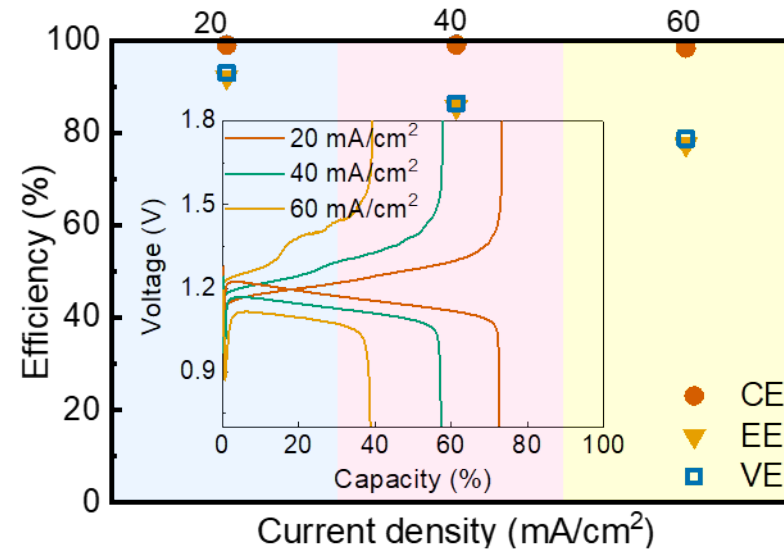


DHPS 75 Ah/L

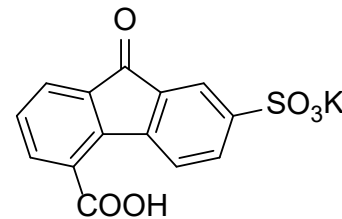


Nat. Energy 2018, 3 (6), 508-514.

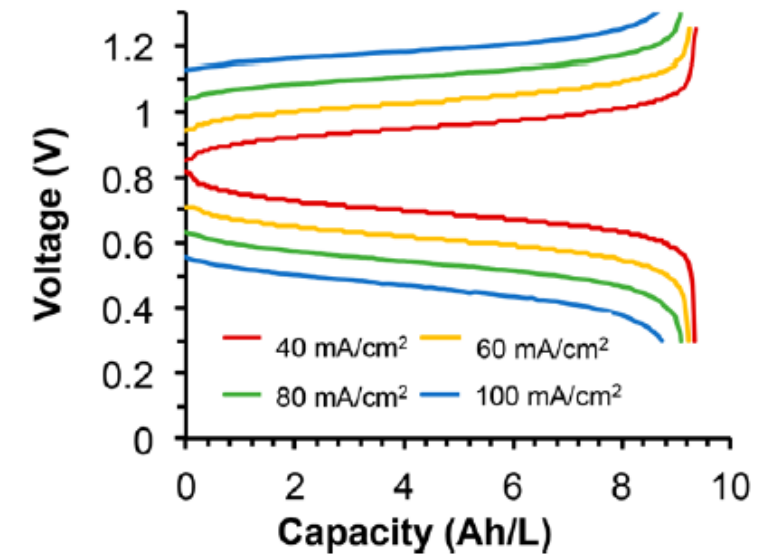
Alkaline system



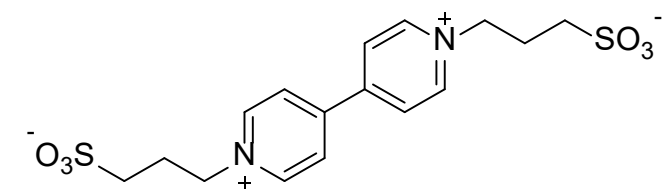
4C7SFL 73 Ah/L



Alkaline system



(SPr)<sub>2</sub>V 13.4 Ah/L

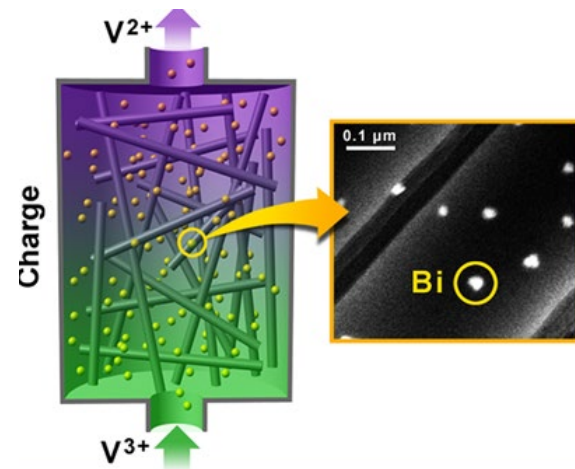


ACS Energy Lett. 2018, 3, 663-668.

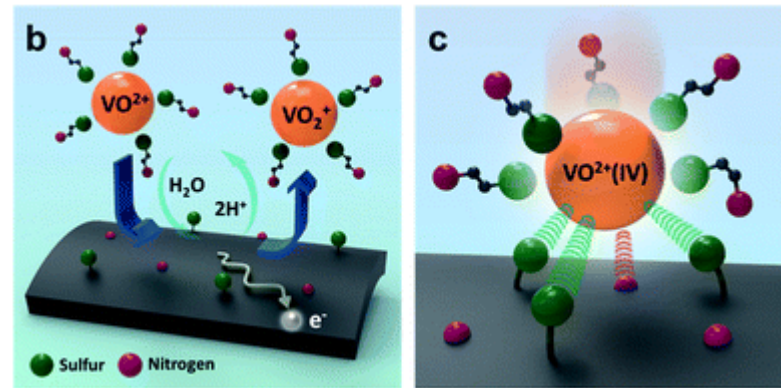
pH neutral system

**Key problem to solve in this project:  
How we tune kinetics in flow battery?**

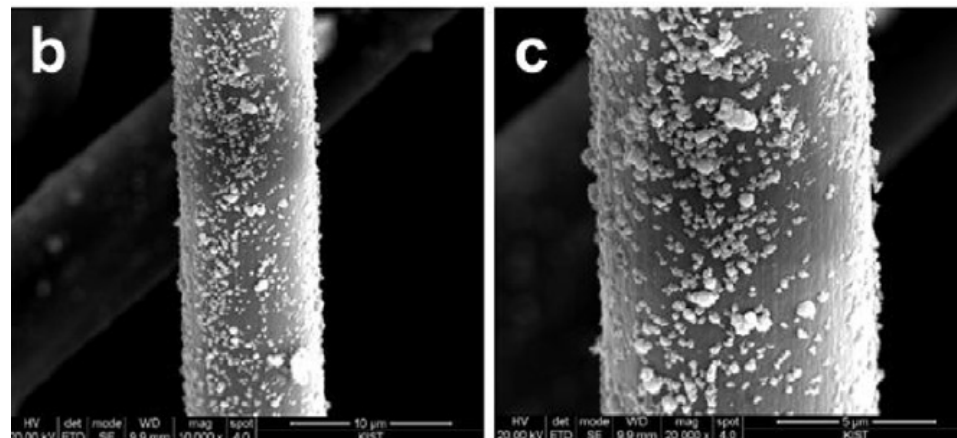
# Tuning kinetics in redox flow battery: Heterogeneous catalysis



*Nano Lett.* **2013**, *13*, 1330–1335  
PNNL



*J. Energy Chem.* **2018**, *27*, 1269-1291.



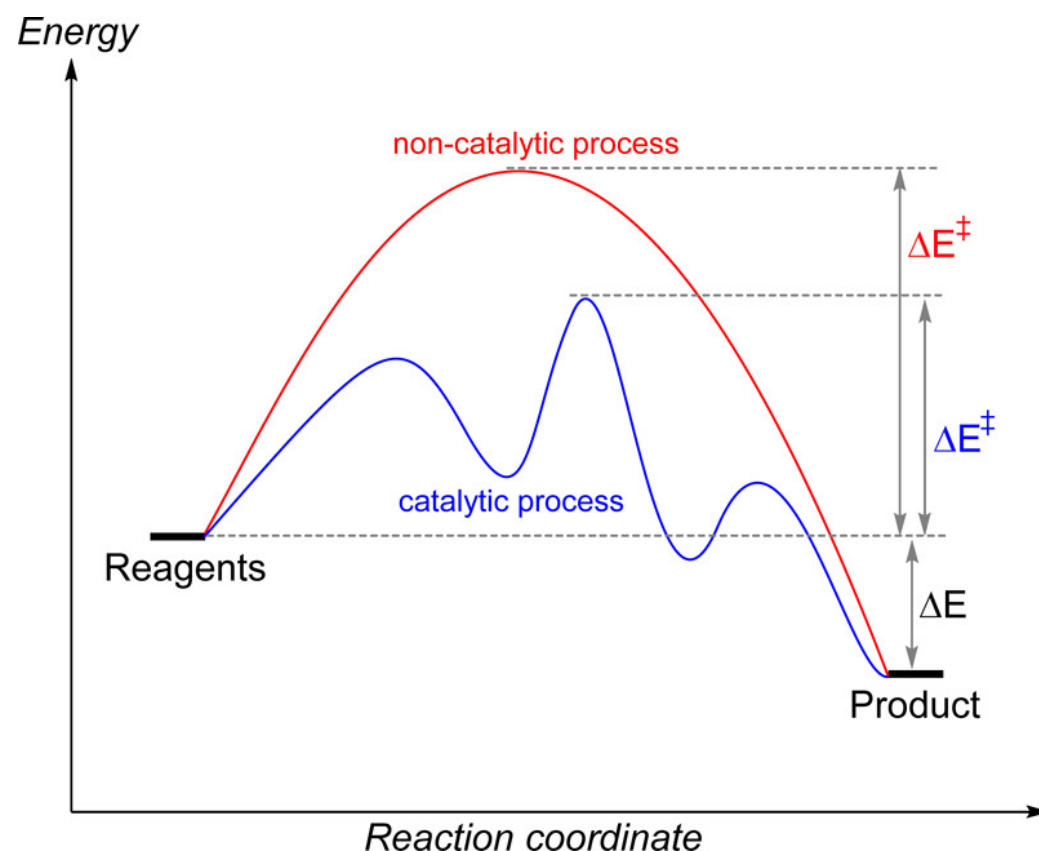
*J. Mater. Sci. Technol.* **2021**, *75*, 96–109.

## Heterogeneous catalysis

- Electrode modification with metal/metal oxide electrocatalyst
- Catalyst loss during long time service

# New strategy: Homogeneous catalysis

A background information



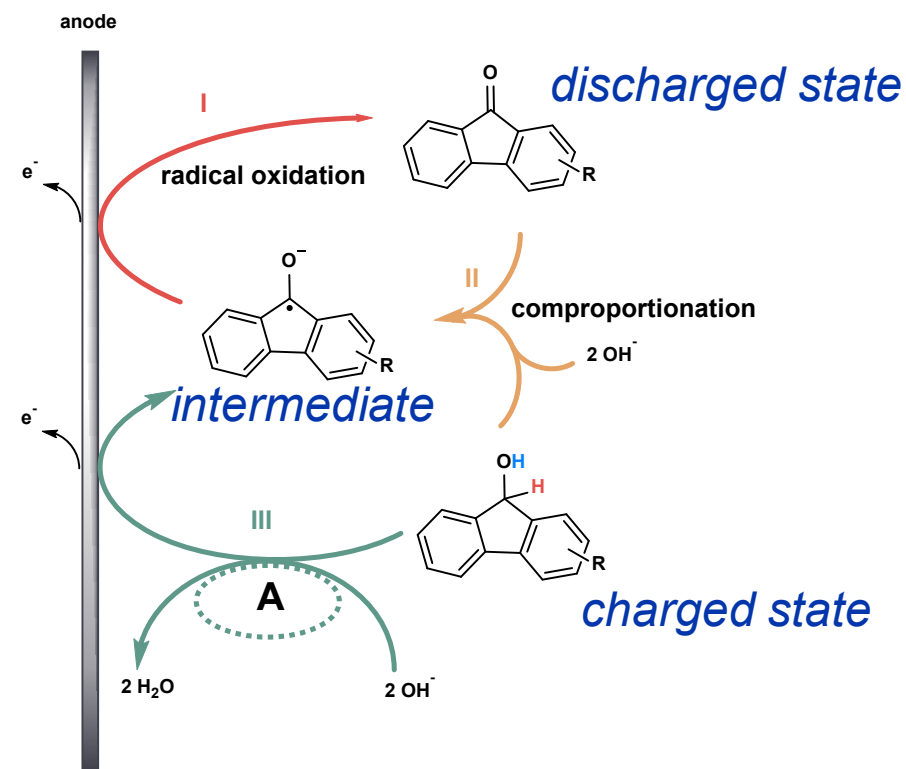
- Both reagents and catalyst dissolved in solution phase
- Lower reaction kinetic barrier

- Has been adopted in catalysis and organic synthesis
- Not been used in energy storage



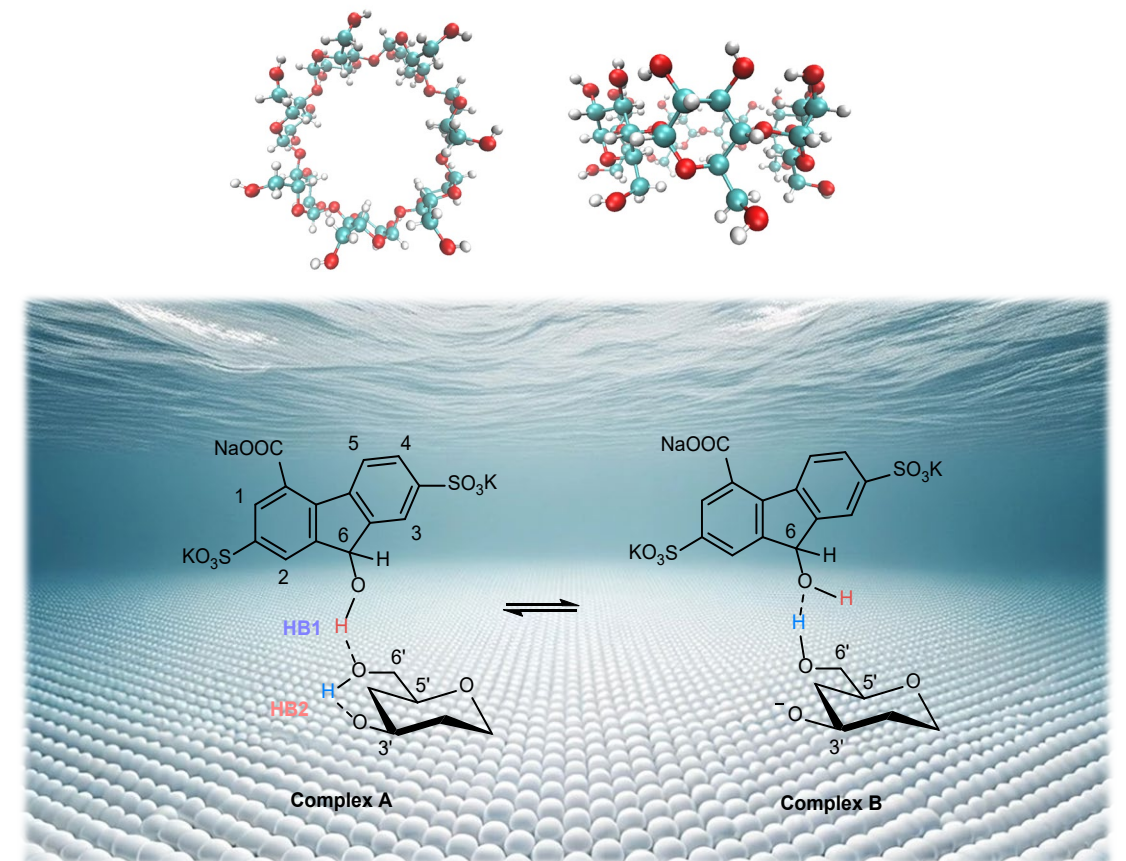
# For fluorenone flow battery: mechanism-informed homogeneous catalysis

- **Proposed method:** facilitate proton transfer with proton regulator, lower reaction kinetic barrier
- **Why  $\beta$ -cyclodextrin (sugar) as catalyst:** “pKa equalization principle”
- **Expected effect:** higher current density, faster generation of intermediate



On discharge  
accelerate the radical anion supply

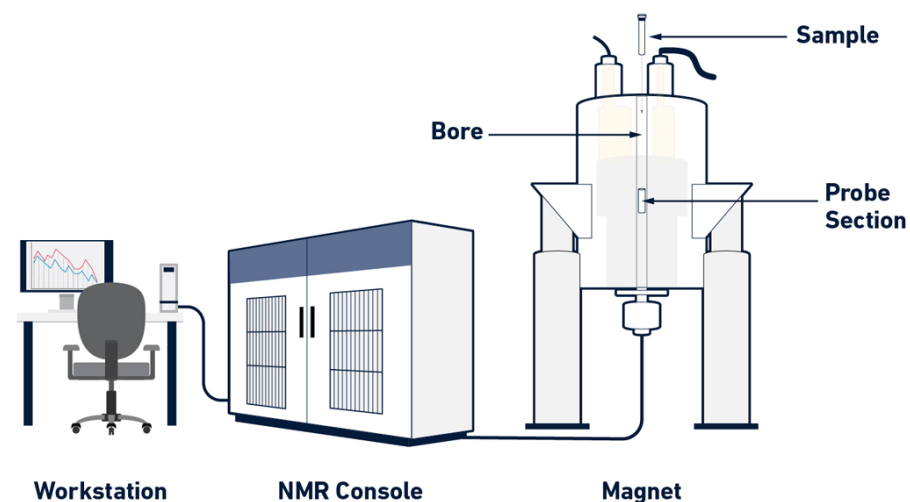
*Joule* 2023, 7, 1609



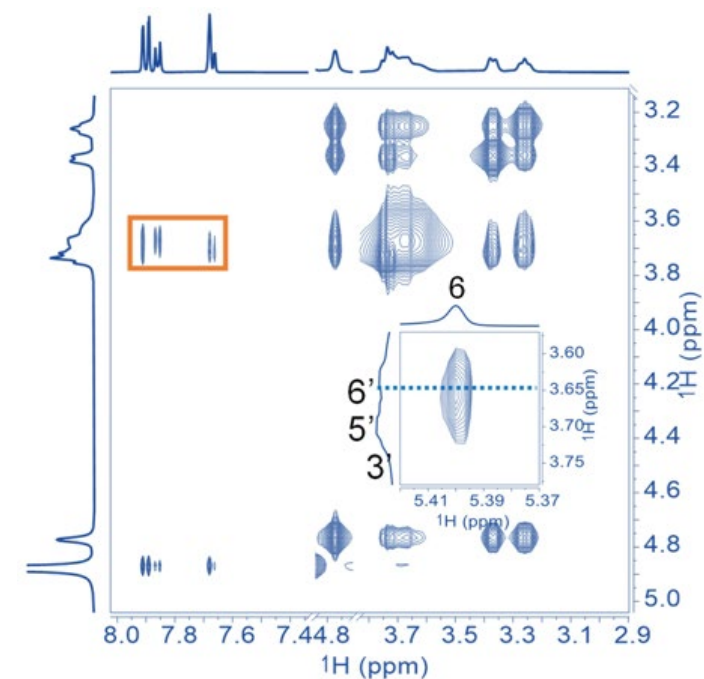
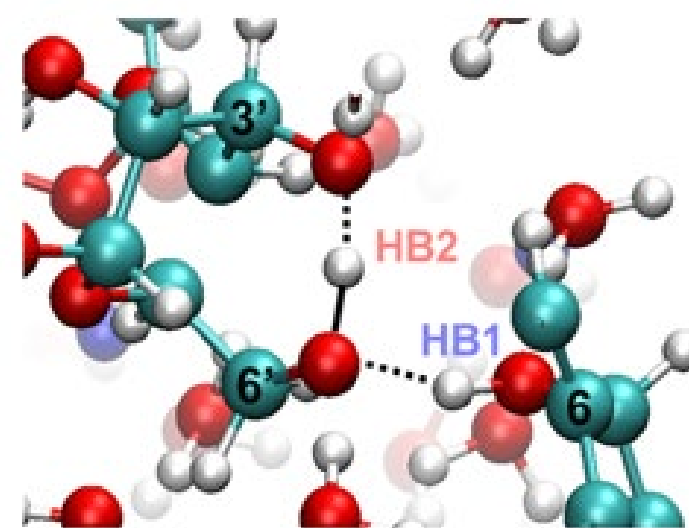
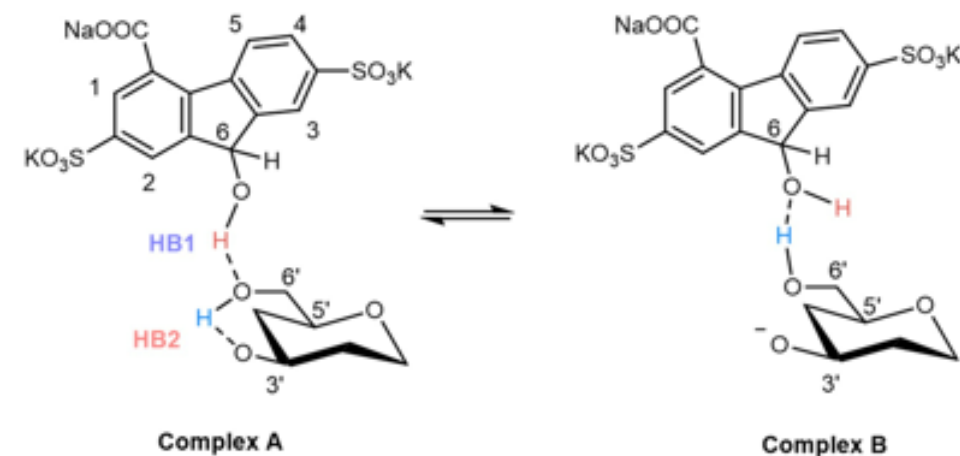
3D art generated by DallE3

# Foundation: Molecular level interaction

## Nuclear Magnetic Resonance (NMR)



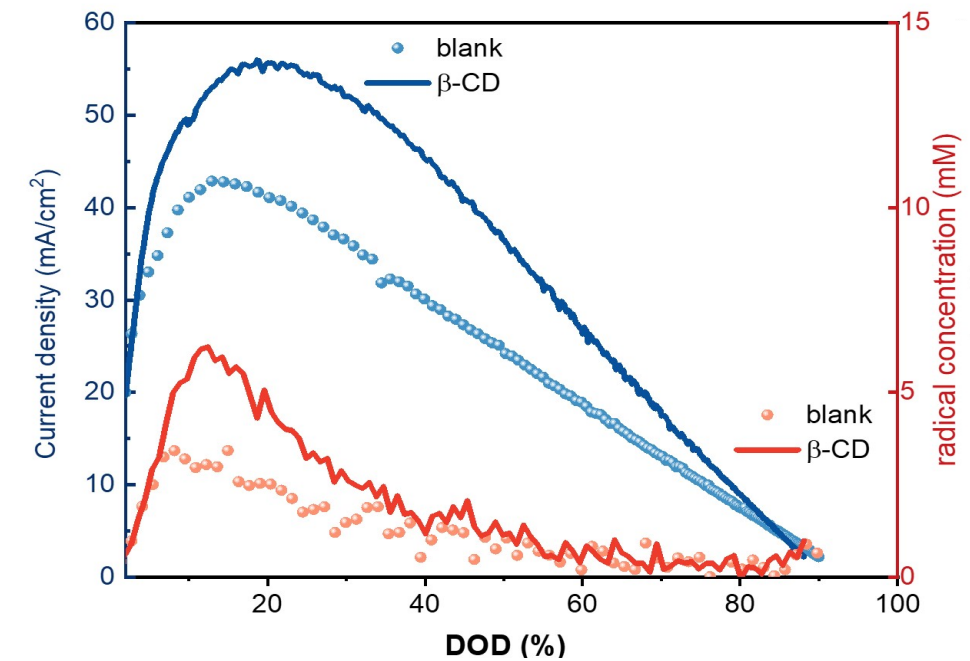
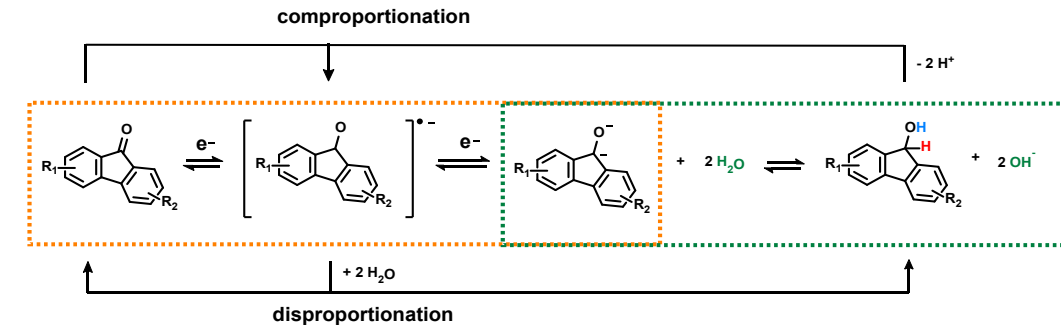
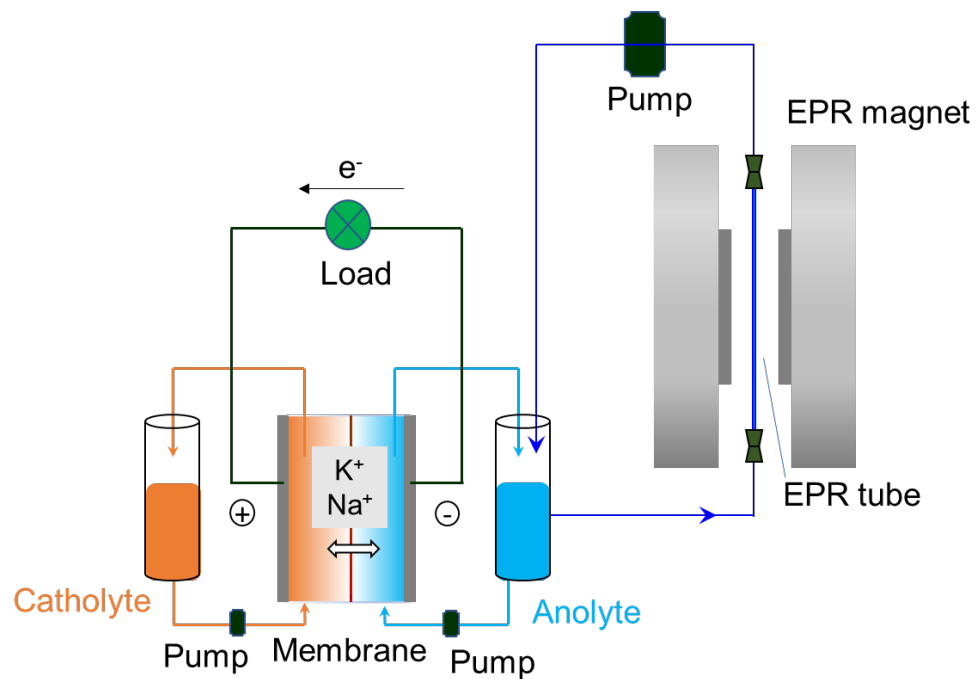
<https://www.technologynetworks.com/analysis/articles/nmr-spectroscopy-principles-interpreting-an-nmr-spectrum-and-common-problems-355891>



**Confirmation of H-bonding complex!**

# Electrochemical validation in flow cell for catalytic effect

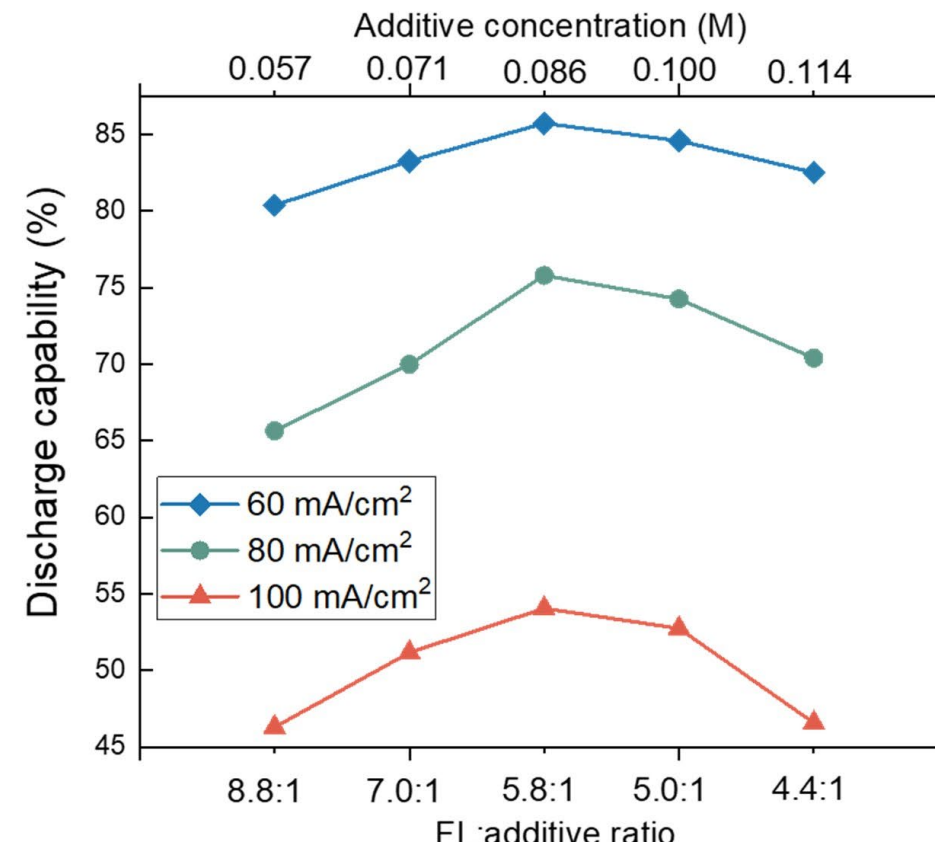
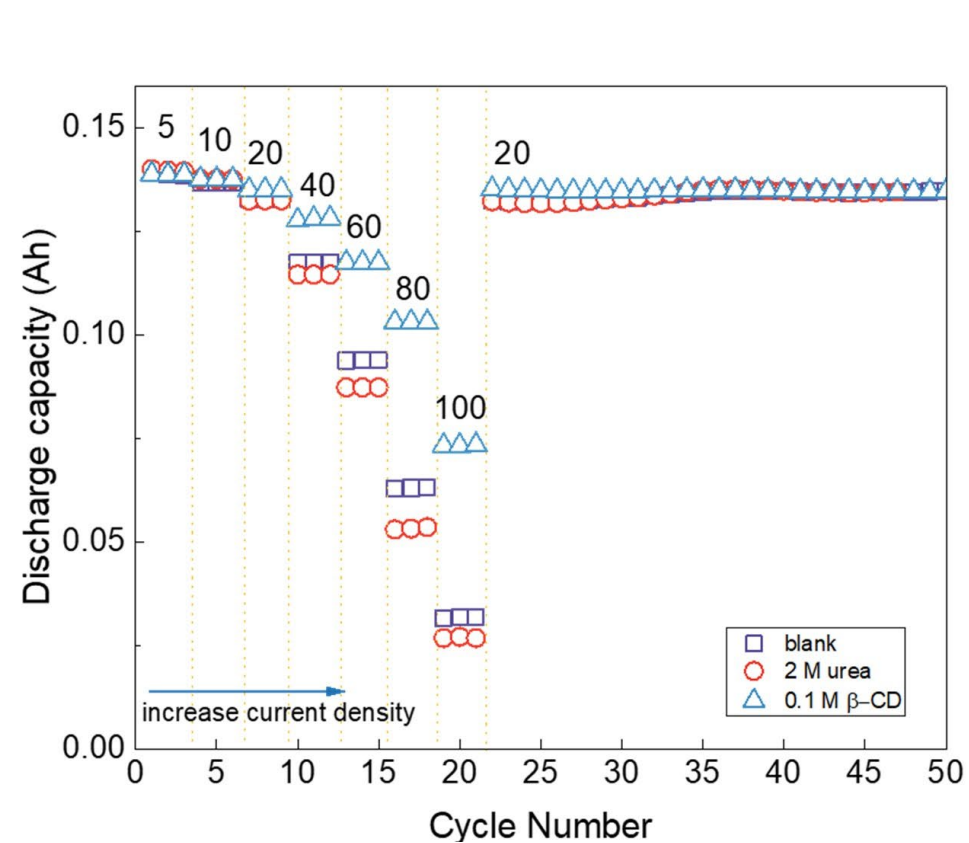
## In situ Electron Paramagnetic Resonance (EPR)



Using pseudo reference under controlled potential

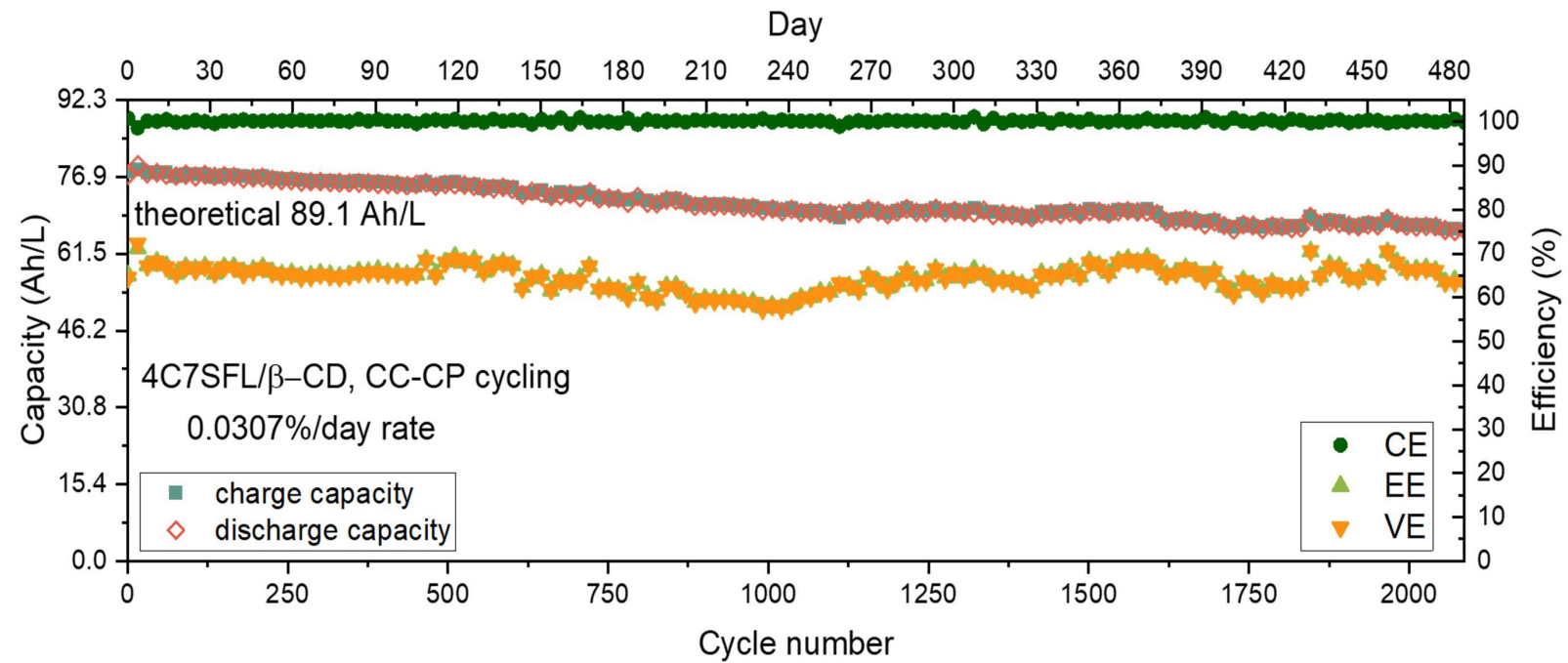
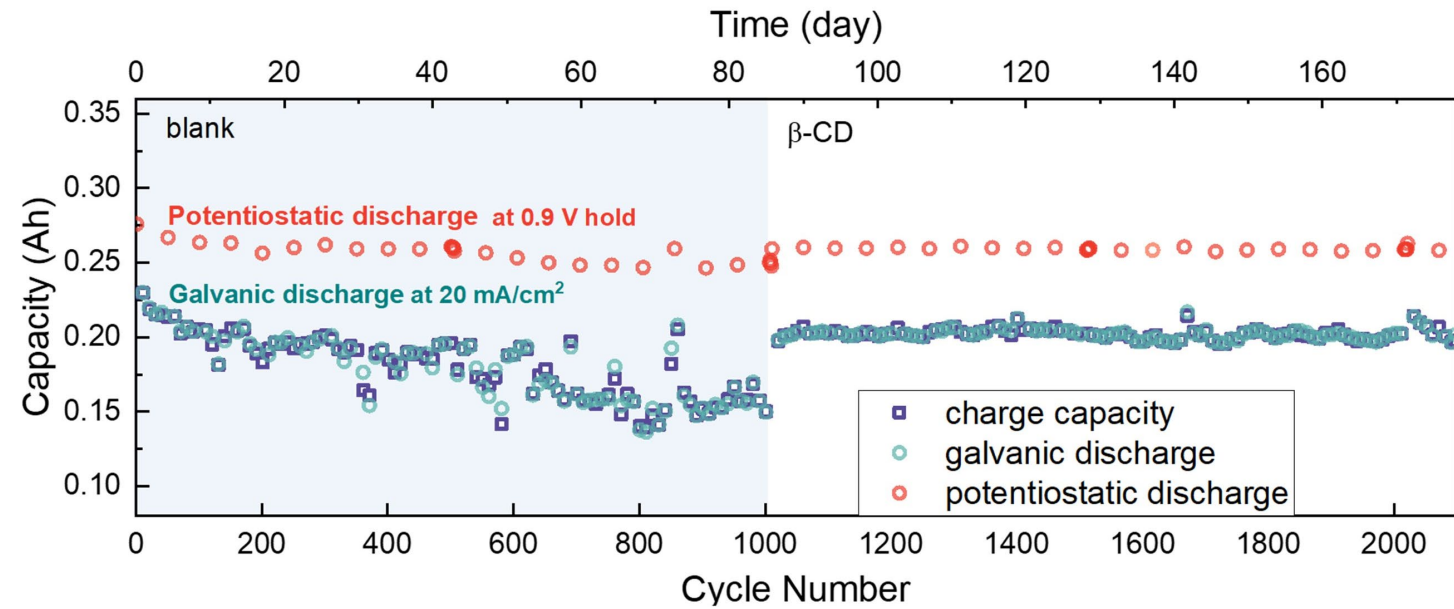
- Higher current density
- Higher intermediate (radical) concentration
- Faster kinetics

# Current density test in battery



- Net positive effect
- *Kinetic enhancement (+)* outcompete *viscosity negative impact(-)*
- Optimal ratio

# Long term stability test



# Summary

	Redox active material	Demonstrated capacity (Ah/L)	Demonstrated time (day)	Demonstrated fade rate (%/day)	Demonstrated energy density (Wh/L)	reference
ASO RFB	47FL/Additive	89.1Ah/L <sup>(1)</sup>	>500 days	0.0307%/day	100Wh/L <sup>(2)</sup>	Joule <b>2023</b> , 7, 1609 Wei Wang, etc.
ASO RFB	Na <sub>4</sub> [Fe <sup>II</sup> (Dcbpy) <sub>2</sub> (CN) <sub>2</sub> ]	26.8Ah/L <sup>(4)</sup>	>13 days	0.25%/day	32.2Wh/L <sup>(5)</sup>	Nat. Energy <b>2021</b> , 6, 873-881. Wei Wang, Yu Zhu, etc.
Redox targeting RFB	Prussian blue/ferrocyanide	56.3Ah/L <sup>(6,7)</sup>	>20 days	0.078%/day <sup>(8)</sup>	97.4Wh/L <sup>(9)</sup>	Joule <b>2019</b> , 3, 1–13. Qing Wang, etc.
Chelate RFB	KCrPDTA	32.2Ah/L <sup>(10)</sup>	>4.6 days	- <sup>(11)</sup>	52.2Wh/L <sup>(12)</sup>	Chem Asian J. <b>2022</b> , 17, e202200700 Michael Marshak, etc.
Vanadium RFB	V <sup>3+</sup> /V <sup>4+</sup> , V <sup>4+</sup> /V <sup>5+</sup>				~35-40Wh/L	

(1)Calculated based on anolyte solution, battery demonstrated with excess ferrocyanide (2)Calculated based on theoretical battery voltage (1.1 V) and anolyte volumetric capacity (3)Initial EE ~70% at room temperature (~20 °C), VE dropped >10% during > 500 days operation (4)Calculated based on catholyte solution, battery demonstrated with excess Spr-Bpy (5)Calculated based on theoretical battery voltage (1.2 V) and catholyte volumetric capacity (6)Effective volumetric capacity from both solution phase and solid phase, battery demonstrated with Zn(OH)<sub>4</sub><sup>2-</sup> (7)Solid phase material utilization calculated to be 17.4% (8)Calculated based on reported retention rate 99.991%/cycle (9)Calculated based on theoretical battery voltage (1.73 V) and catholyte effective volumetric capacity (10)Calculated based on anolyte solution, battery demonstrated with excess ferrocyanide (11)Capacity limit of 80% applied during cycling (12)Calculated based on theoretical battery voltage (1.62 V) and anolyte volumetric capacity

# Acknowledgement

**We acknowledge  
the support of  
Dr. Imre Gyuk  
and the OE Energy  
Storage Program  
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## Team:

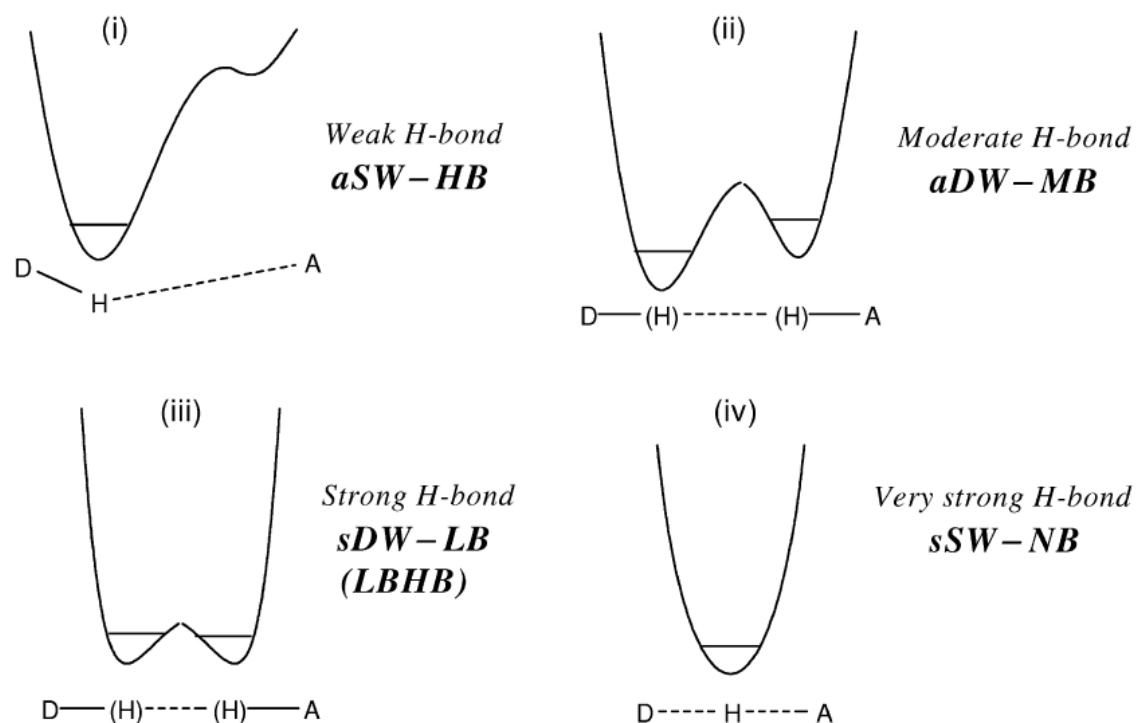
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Yuyan Shao  
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Ying Chen  
David Reed  
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## Collaborators:

Yale University  
Sharon Hammes-Schiffer  
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# Intermolecular interaction: H-bonding

## pKa match theory



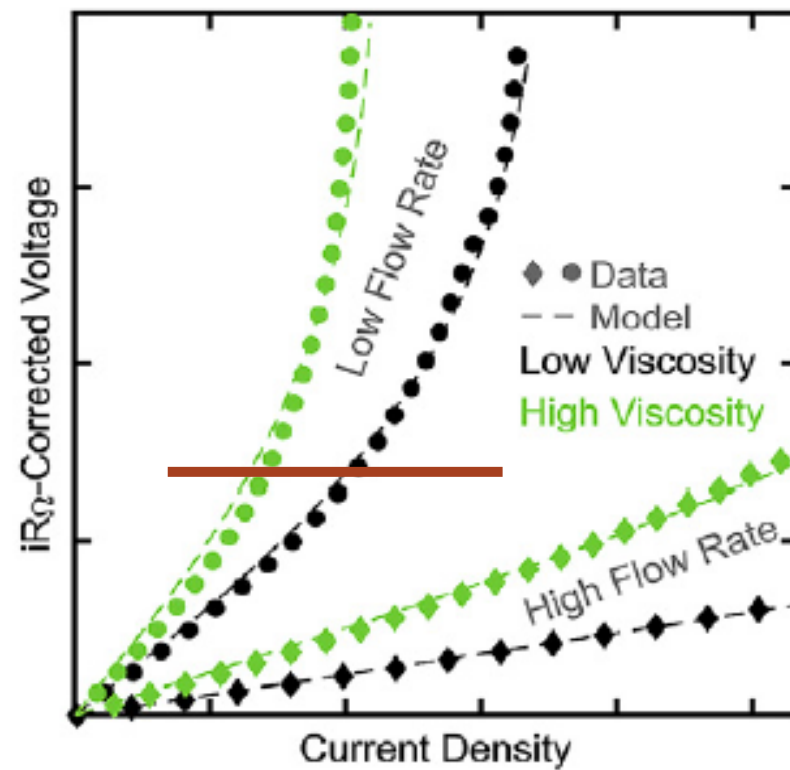
“pKa equalization principle”

$$\Delta pK_a = pK_{AH}(D-H) - pK_{BH^+}(A-H^+)$$

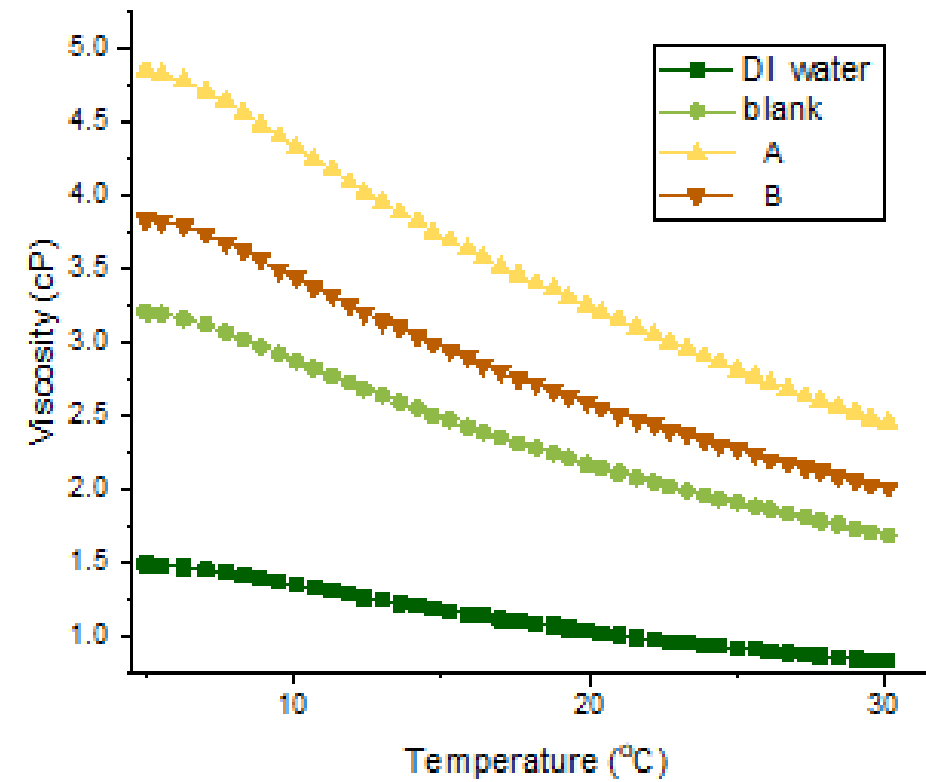
**Smaller  $\Delta pK_a$ , stronger H-bonding**



# viscosity influence on flow battery

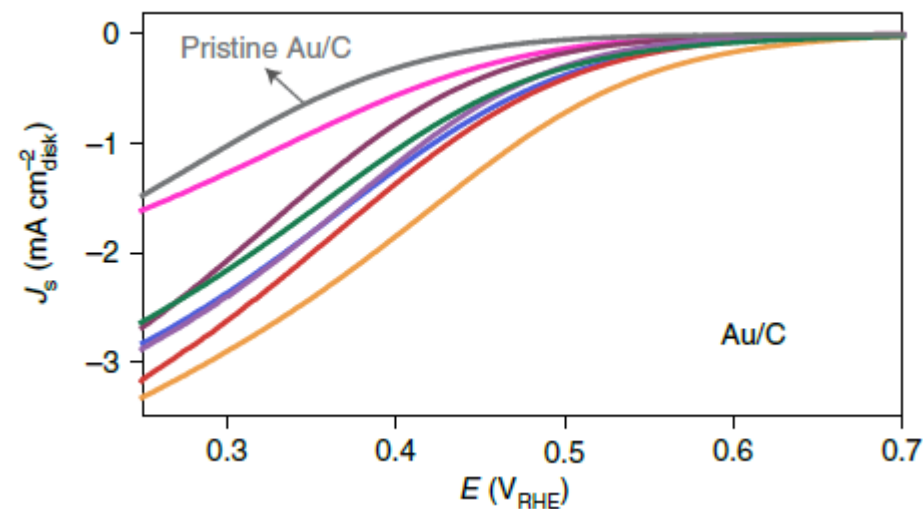


*J. Power Sources* 2018 ,399, 133-143



Unpublished result

## Validation in a flow cell? Constant Potential vs Constant Voltage



Compare current density at certain applied potential vs ref  
higher current density, faster kinetics

### Pseudo reference in flow battery

- Large excess catholyte
- Relative constant SOC for catholyte side during cycling
- Constant voltage  $\approx$  constant potential

## Coupled chemical electrochemical process

