



FY23 DOE OE Energy
Storage Program
Peer Review Meeting
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Na Battery Session
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Intermediate Temperature Na Battery Technologies

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Project Objective and Outline

- Development of **intermediate temperature Na battery** includes advancing crucial materials synthesis and battery technologies to demonstrate **low cost, long cycle & duration, and reliable** energy storage system.
 - ❑ Brief introduction of intermediate temperature ($>100^{\circ}$ C) Na battery
 - ❑ Cathode chemistries
 - Fe cathode (SBIR & Adena/Nexceris, Poster)
 - Ferronickel alloy cathode (Poster)
 - Al cathode (Poster)
 - ❑ Interface between molten sodium and solid-state electrolytes (Poster)
 - ❑ DOE/KETEP collaboration (Phase 2)
 - ❑ Freeze-thaw battery (Seasonal storage)
 - ❑ Summary & Future works

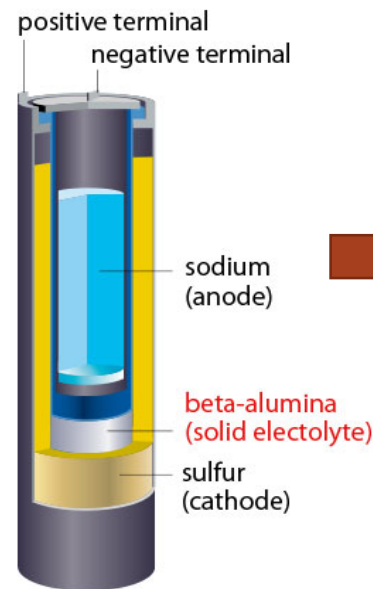
Challenges & Opportunities for High Temperature Na Batteries

Batteries	Temp. (°C)	OCV (V)	Duration (hours)	SSE	Cycle life	Safety	Cost (\$/kWh)
Na-S	350	2	4-6	β'' -alumina	> 3,000	Thermal runaway, limited thermal cycle	500
Na-NiCl ₂	280	2.58	4-6	β'' -alumina	>1,000	No thermal runaway	1,000

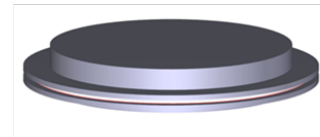
Tubular type

Increase tube diameter for larger cathode loading (LDES).

1. Manufacturing cost /challenges of large β'' -tubes.
2. Cell processing cost & technical difficulties. Glass seal, TCB, etc.



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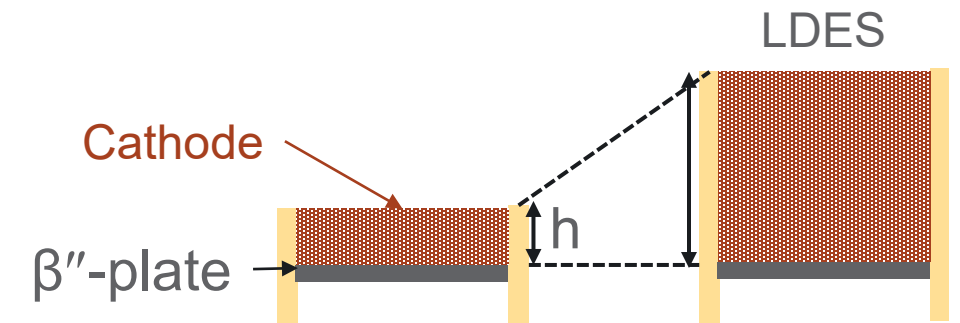


IT Na-MH: 190°C
(< \$100/kWh)

Planar type

Increase cathode thickness for larger cathode loading (LDES).

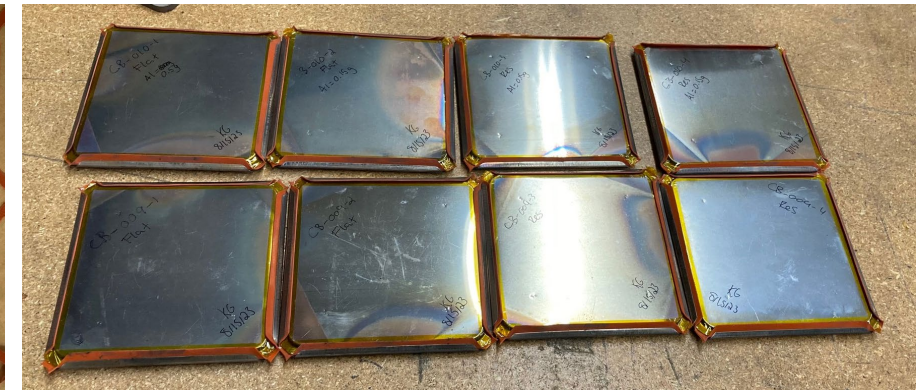
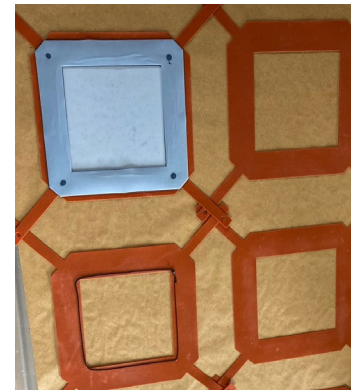
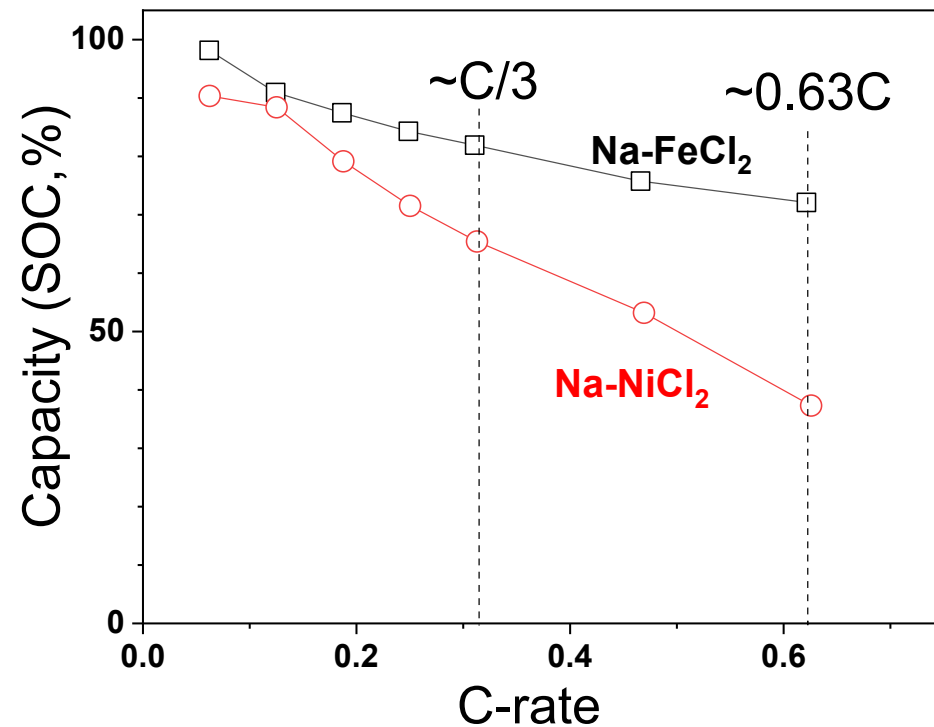
1. No size change for β'' - plates.
2. Similar cell assembly.



Low-Cost Fe Cathode (Neil, Poster)

	Na-NiCl ₂	Na-FeCl ₂
Cathode	Ni/NaCl	Fe/NaCl
E (V)	2.58	2.35
Materials cost (\$/kWh)	<100	<5
Duration (Hours)	6-8	~15

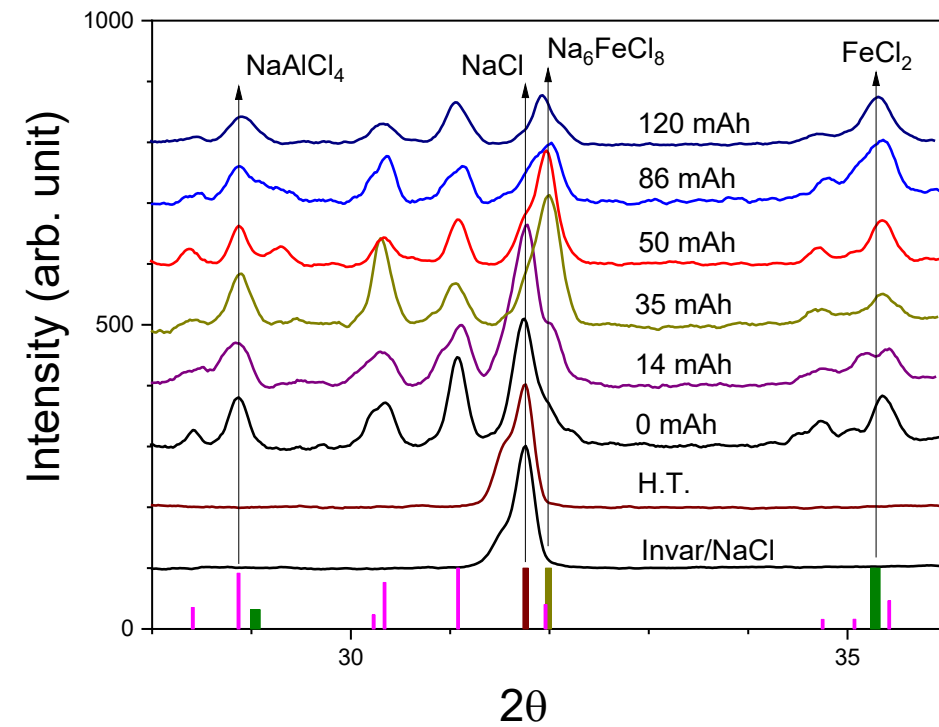
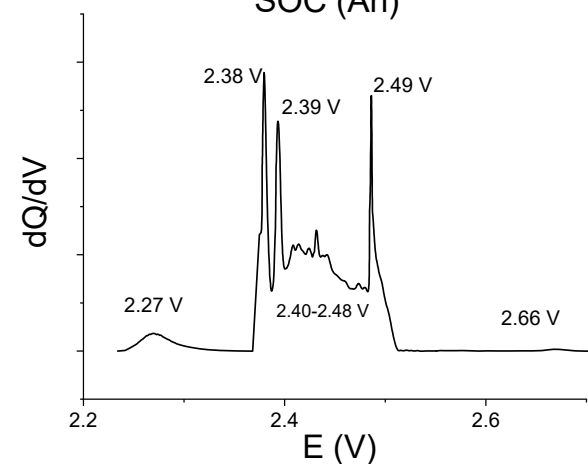
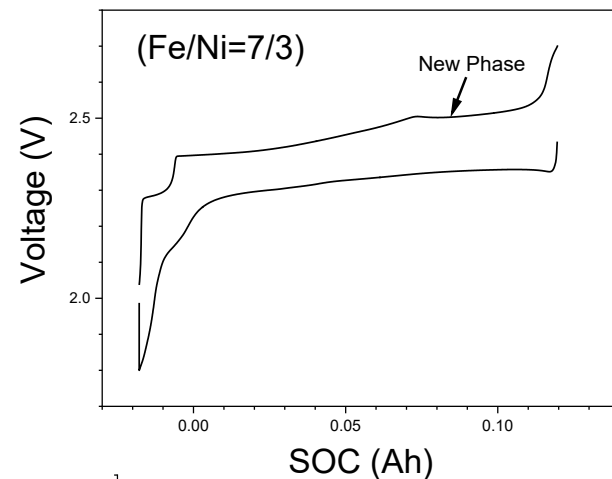
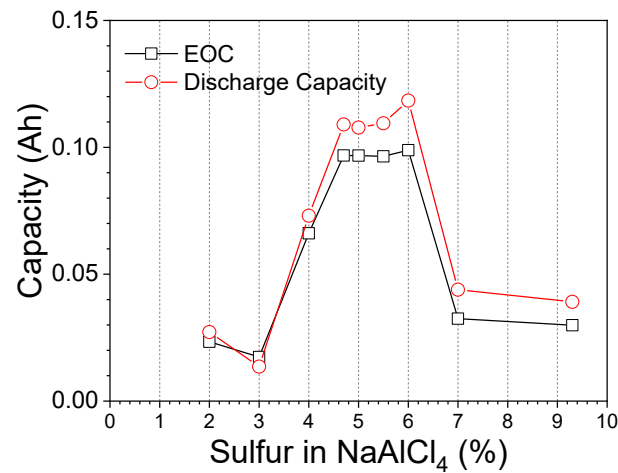
- Patent licensing agreement with Adena/Nexceris (OH)
- SBIR phase #2 to demonstrate Na-FeCl₂ battery technology in a module level.



Li et al. *Adv. Energy Mater.* 5, 1500357 (2015); Zhan et al. *Adv. Energy Mater.* 10, 1903472 (2020); Li et al. "Na-FeCl₂ Zebra type battery" US patent 10,615,407 (2020).

Ferronickel Alloy (Fe/Ni) Cathode (Eugene, Poster)

- Utilizing ferronickel byproduct of the steel industry (Interests from POSCO, 6th largest steel manufacturing company)
- Benefits of both fast kinetics associated with Fe and the extended cycle life characteristic of Ni cathode



- Sulfur additive for Initial activation.
- Particle size of ferronickel powder (Fe/Ni=7/3) is important.

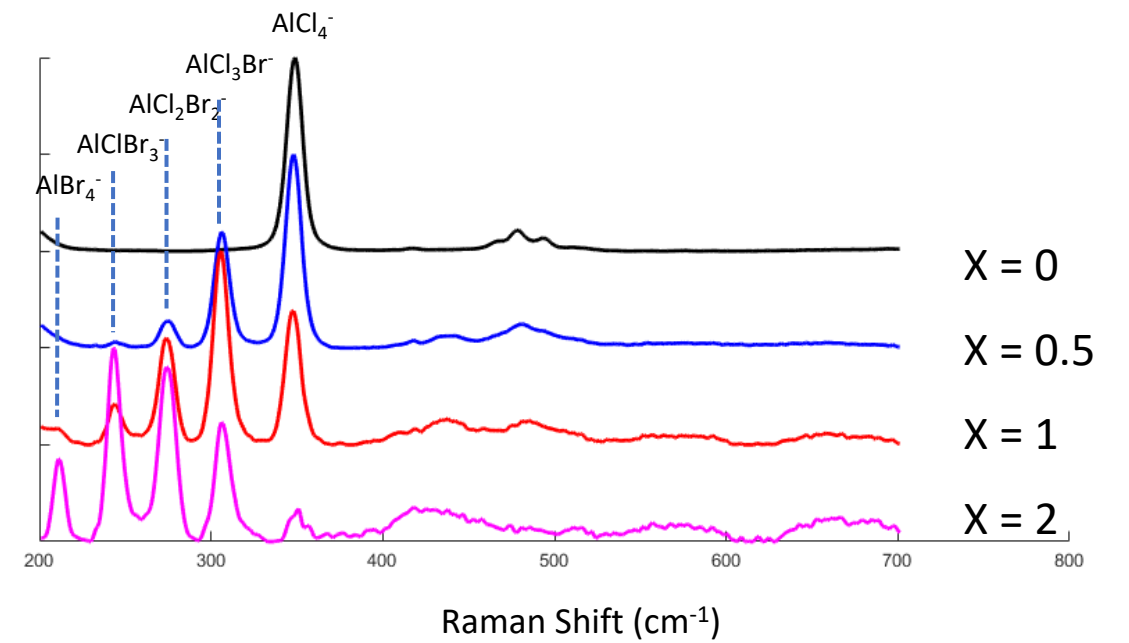
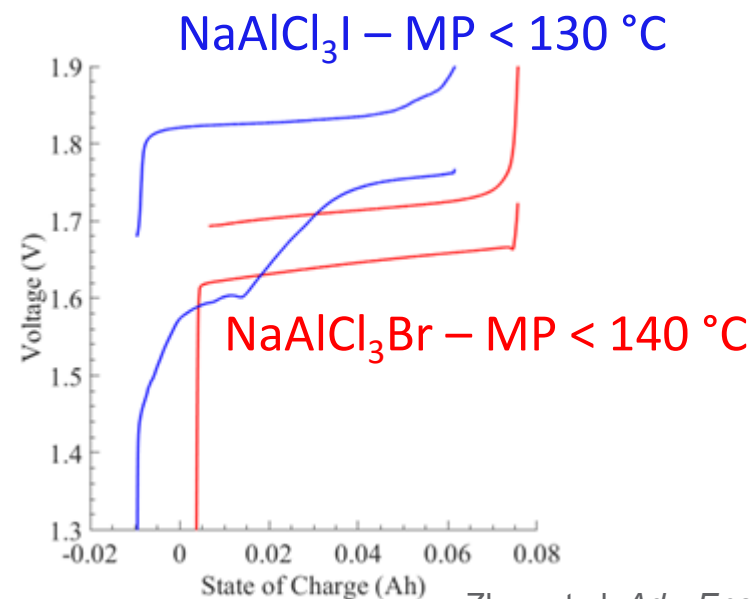
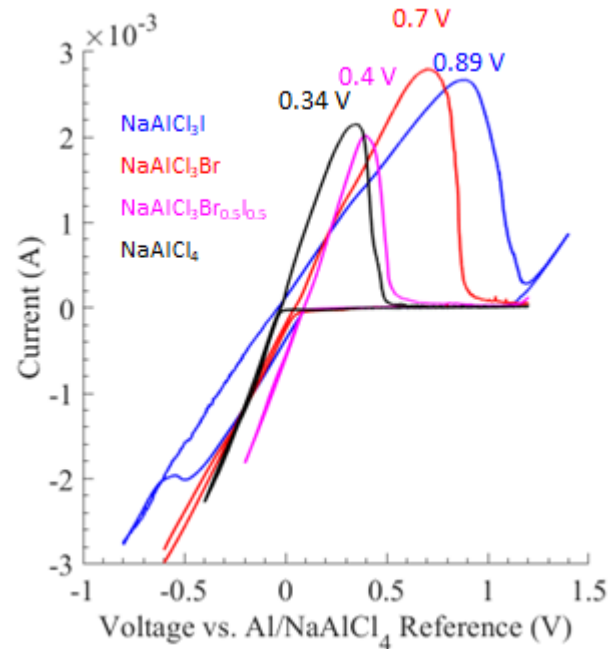
- Unique reaction mechanism
 - Intermediate states
 - Further study using HR-XRD (beamline)

Exploring Halide-substituted Chloroaluminates (Mark, Poster)



	Na-NiCl ₂	Na-Al
Cathode	Ni/NaCl	Al
E (V)	2.58	1.6
Materials cost (\$/kWh)	<100	<5
Duration (Hours)	6-8	>20

- Substitution of some Cl⁻ for Br⁻ or I⁻
- Lowered MP & higher cell voltage
- Focusing on NaAlCl₃Br initially
- Can we gain large benefit from small amount of substitution of Cl⁻?



Interface between Molten Na and SSE (Henry, Poster)


- ❑ Improve Na wetting on SSE to reduce interfacial resistance & cathode utilization.
- ❑ Fundamental understandings of Na wetting on various surfaces.

Na wetting on **smooth** surface

Young–Dupré relation


$$W_{adh} = \gamma_m (1 + \cos\theta)$$

γ_m of Na = 200 mN/m
(3X higher than water)

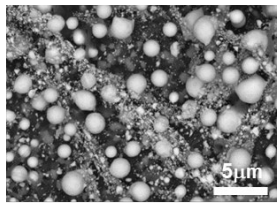
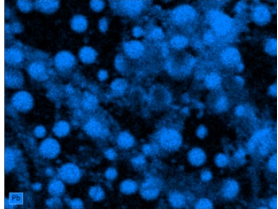
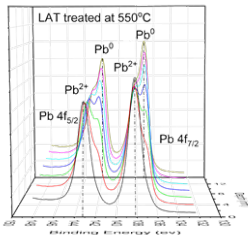
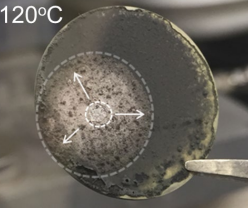
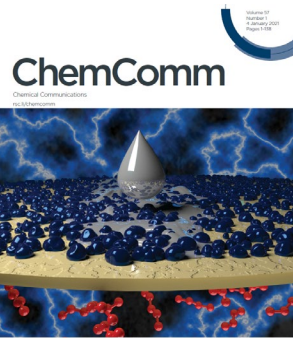



Na wetting on **rough** surface

Sunny-side-up drop

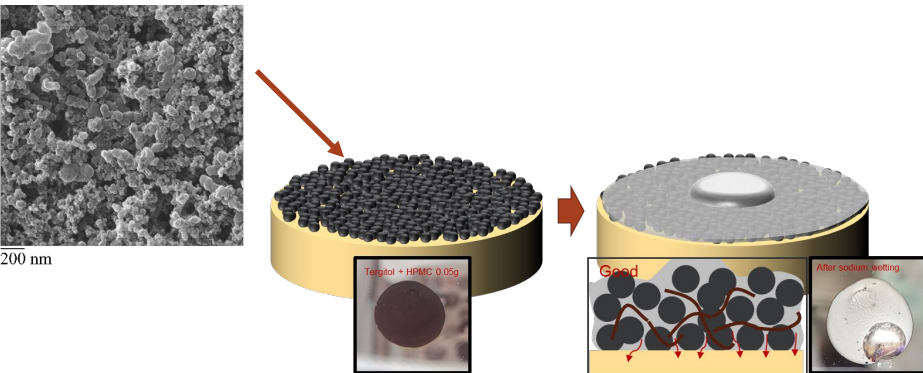


J. Mater. Chem. A 6, 19703 (2018).

Chem. Comm. 57, 45 (2021).

Metal free/carbon treatment



200 nm

Tergitol + HPIC 0.05g


Good

After sodium wetting

New Na wetting agent (Manuscript in preparation)



Metal nanoparticle/carbon composite



a

Pb(OAc)2 · 3H2O
Carbon
Water
Acetone

PbO₂/C conversion
500 °C

Na wetting
110 °C

b

CP1

Pb C

CP2

Pb C

c

Agg. Intensity (a.u.)

BASE

CP3

CP2

CP1

d

CPS

20 (deg.)

CP1

Binding Energy (eV)

ACS Appl. Mater. & Inter. 14 (22), 25534 (2022).

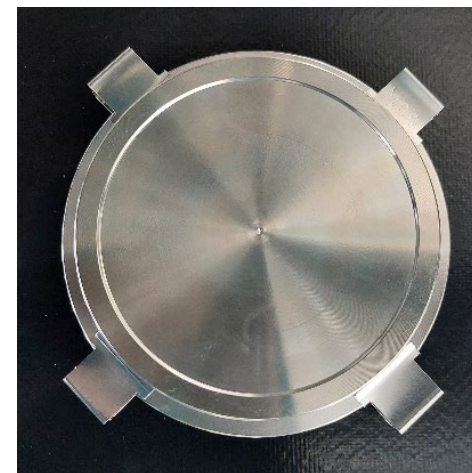
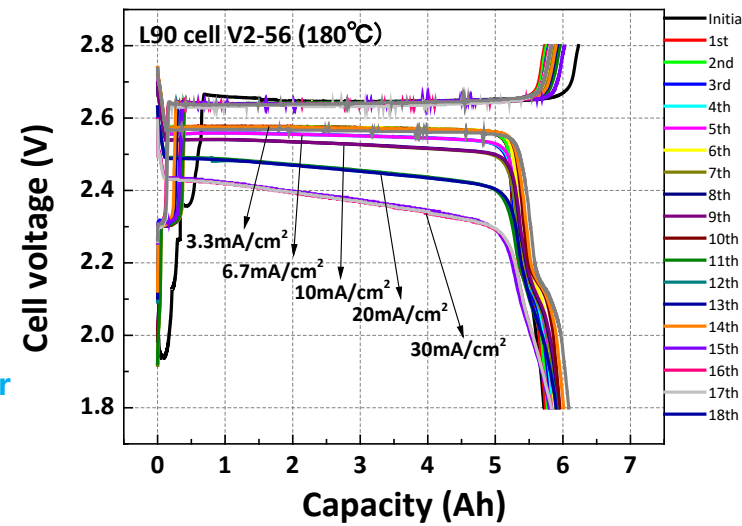
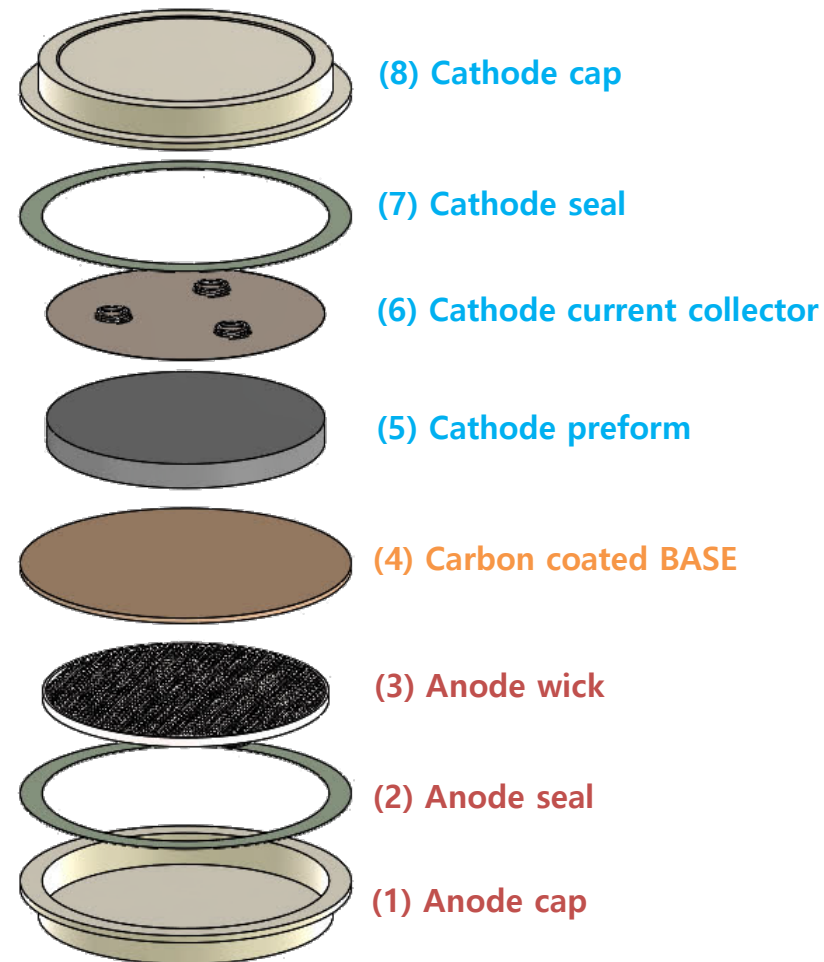


DOE/KETEP Collaboration on Intermediate Temperature Na-Metal Halide Battery

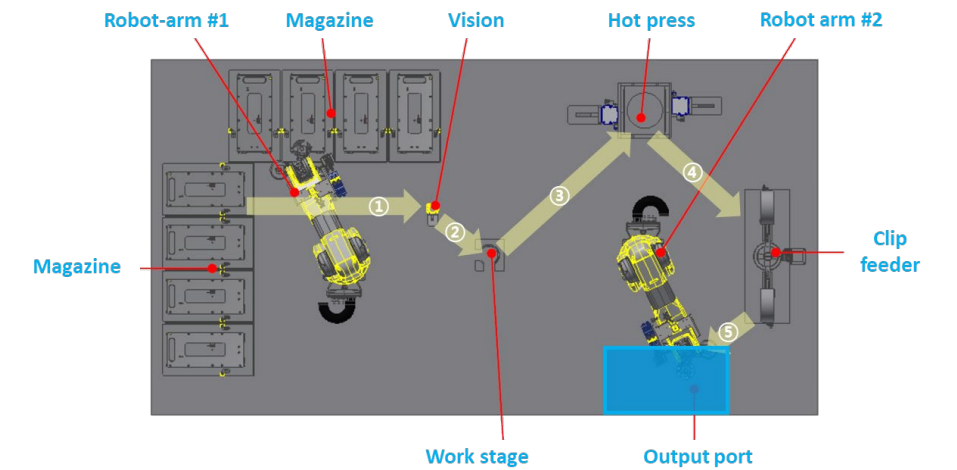
Phase 2: Nov. 2019–July 2023

Goal: Demonstrate planar-type Na-metal halide battery large single cell and module (1 kWh)

15 Wh cell



Semi-automated cell manufacturing

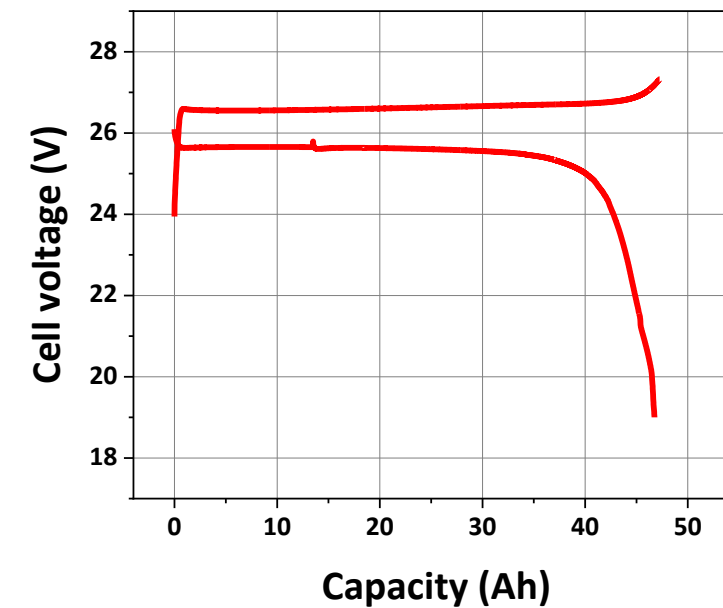
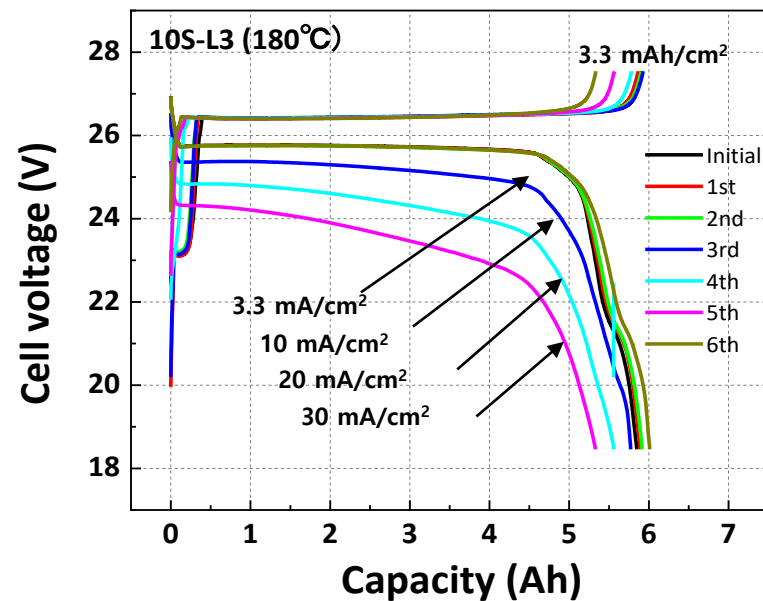
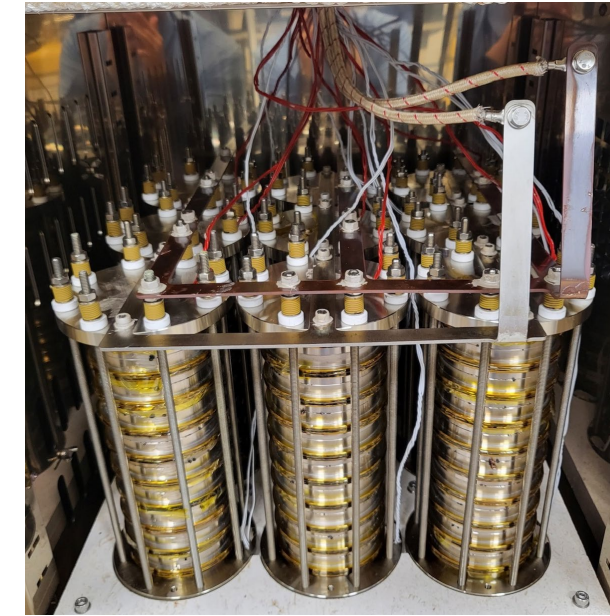


10s Stack and 1 kWh Module Demonstration

10s Stack (26 V, 150 Wh)

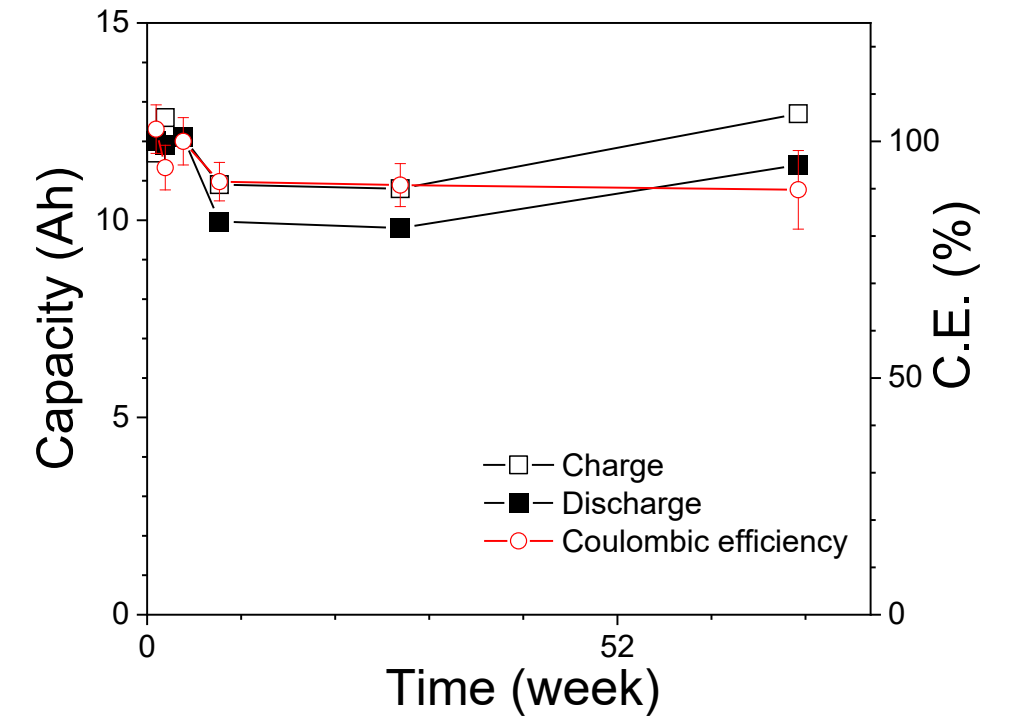
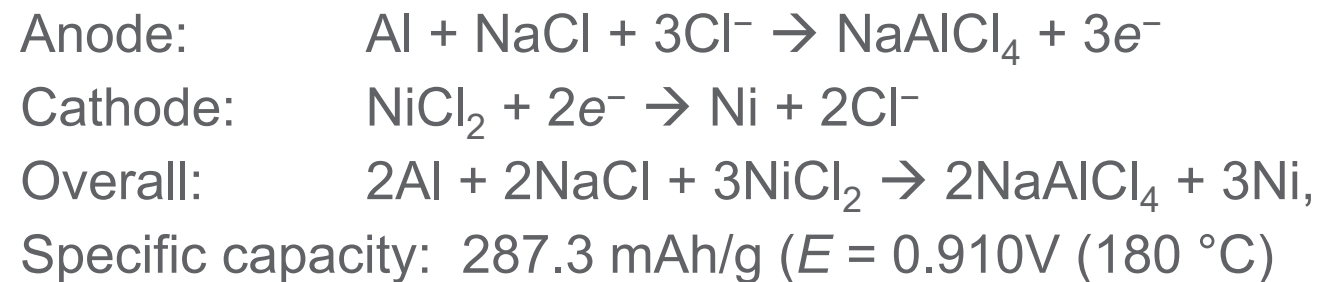
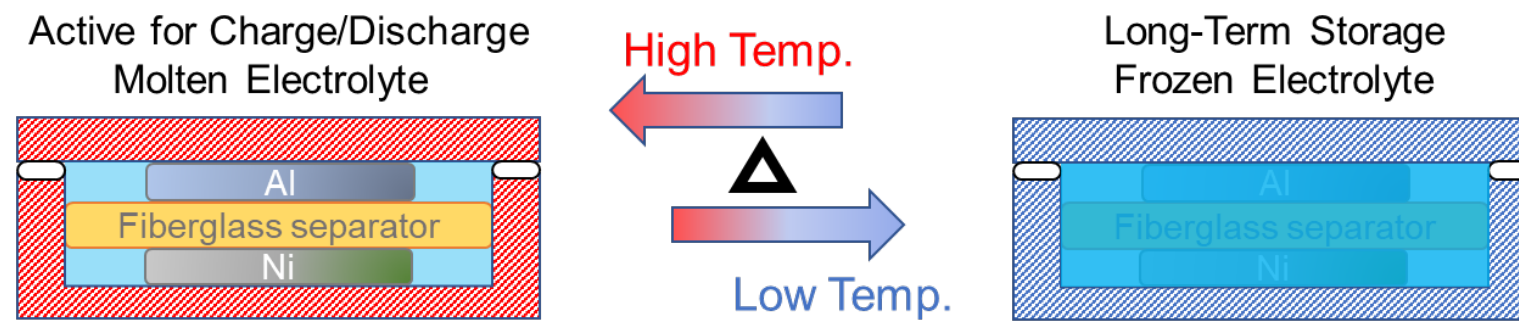
10s x 9 (90 cells) Module (26V, 1.3 kWh)

- Chemistry: Ni/NaCl=1.8
- Cathode loading: 156 mAh/cm²
- Solid electrolyte: β'' -Al₂O₃
- Temperature: 180°C
- Voltage window: 19-27V
- DC current densities: 3.3~30 mA/cm²



Freeze-Thaw Battery Technology for Seasonal Application

- Utilizing battery technology based on **freeze-thaw** electrolytes for long-term capacity retention (seasonal) to store and hold charges.



>90% capacity after 78 weeks (1.5 year)

Summary and Future Plan

<p>Journal publications & Milestone</p>	<ul style="list-style-type: none"> • All milestones are achieved. • TV interview and numerous news releases for Na-Al battery technology published recently. • “Unlocking the NaCl-AlCl₃ Phase Diagram for Low-Cost, Long-Duration Na-Al Batteries.” <i>Energy Storage Materials</i> (2023). • “Directing High-efficiency Na plating with Carbon-Aluminum Junction Interface for Anode-free Na Metal Batteries” <i>ACS Applied Energy Materials</i> (2023). • “Thermally Activated Batteries and Their Prospects for Grid-Scale Energy Storage” <i>Joule</i> (2023).
<p>IP& Invention Reports</p>	<ul style="list-style-type: none"> • One provisional IP application filed (Advanced Na wetting agent)
<p>Collaboration</p>	<ul style="list-style-type: none"> • DOE/KETEP project phase #2 completion. • SBIR project (Nexceris, OH)

FY 24:

- Demonstration of low-cost Na based battery chemistries for long duration application.
- Develop low-cost freeze-thaw battery chemistries.
- Continue to participate/support on SBIR project (Adena, OH).
- Planning for DOE/KETEP phase #3.



U.S. DEPARTMENT OF
ENERGY

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Thank you

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