



# The effects of state of charge and heating rate on the thermal runaway propagation/mitigation boundary

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## Introduction

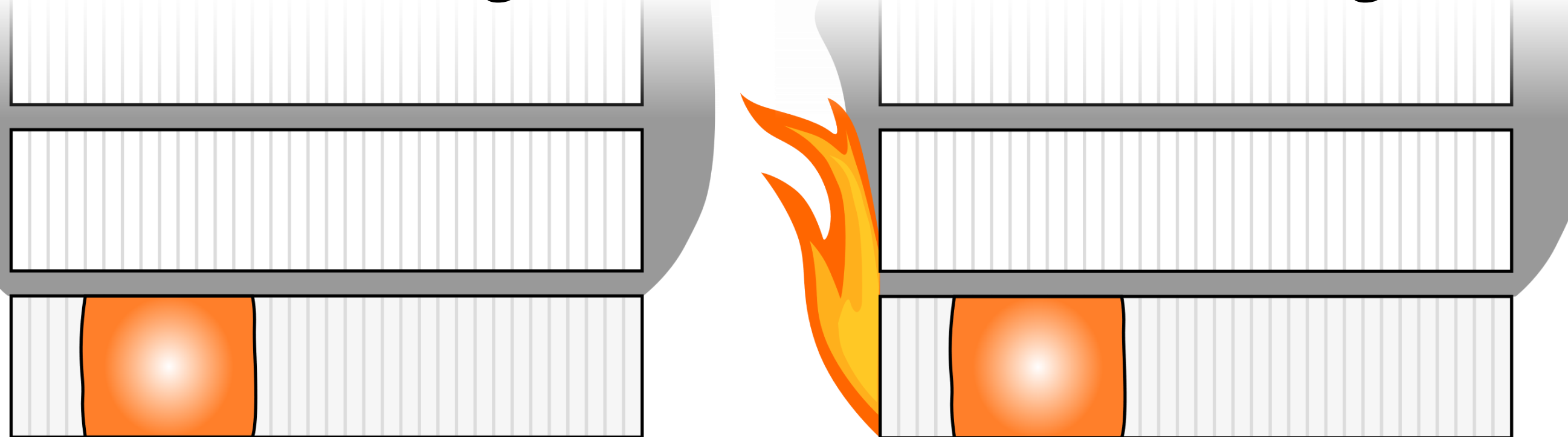
- Stationary energy storage systems (ESS) are increasingly deployed to maintain a robust and resilient grid.
- As system size increases, financial and safety issues become important topics.
- Models enable knowledge to be applied to different scenarios and larger scales.
- A large body of work exists (both experiments and simulations) on propagating thermal runaway at the module scale.

- Preventing or containing thermal runaway is critical for safety.
- Module-to-module propagation is a potential entry point for mitigation strategies, but little data is available at this scale.
- Knowledge of module-to-module heat transfer and operating state is needed to understand propagation behavior.
- In this work, we study the effects of heating rate and state of charge (SOC) on propagation behavior in a module with experiments and simulations.<sup>1</sup>

## Potential module-to-module heating scenarios

### Slow Heating

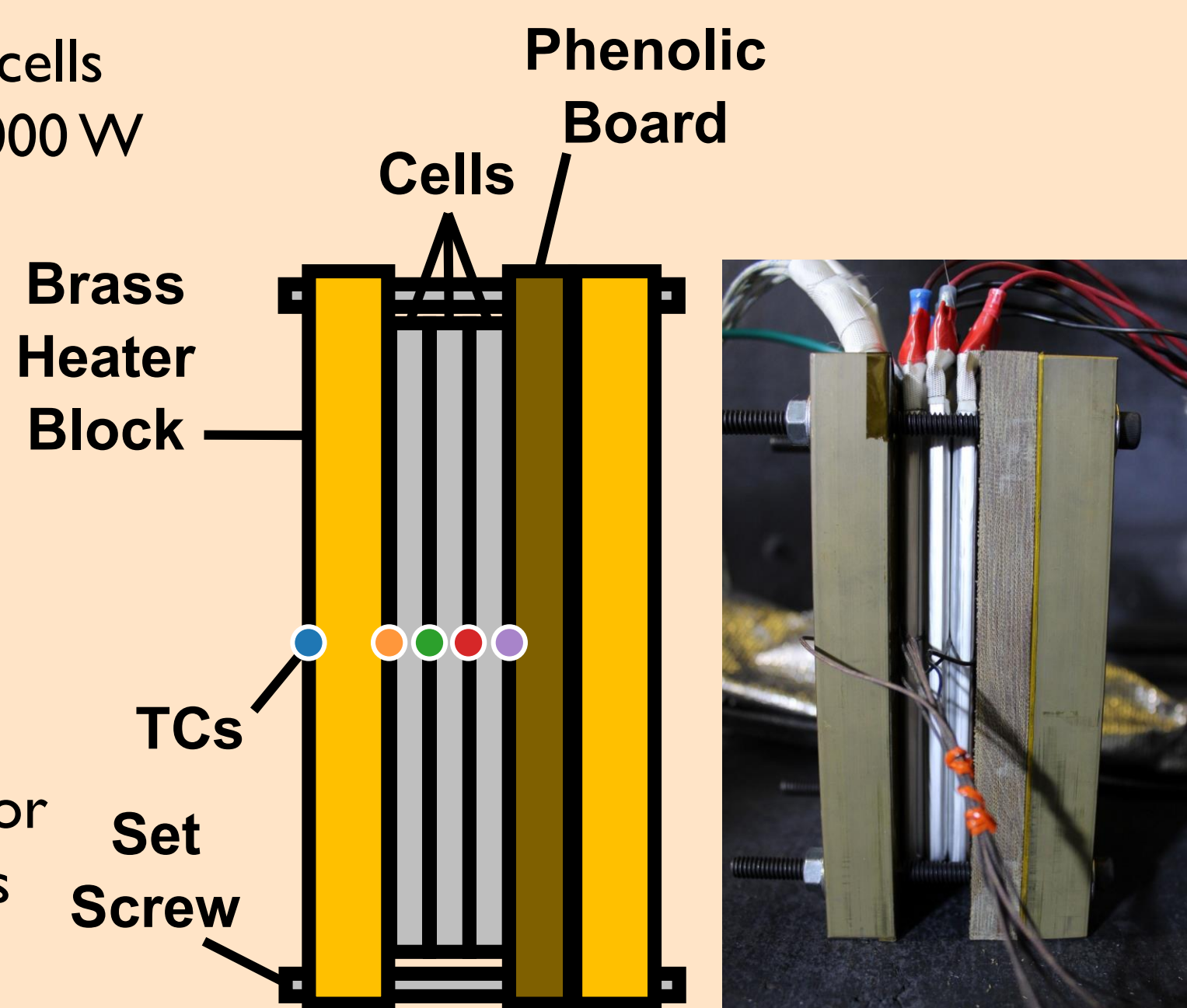
### Fast Heating



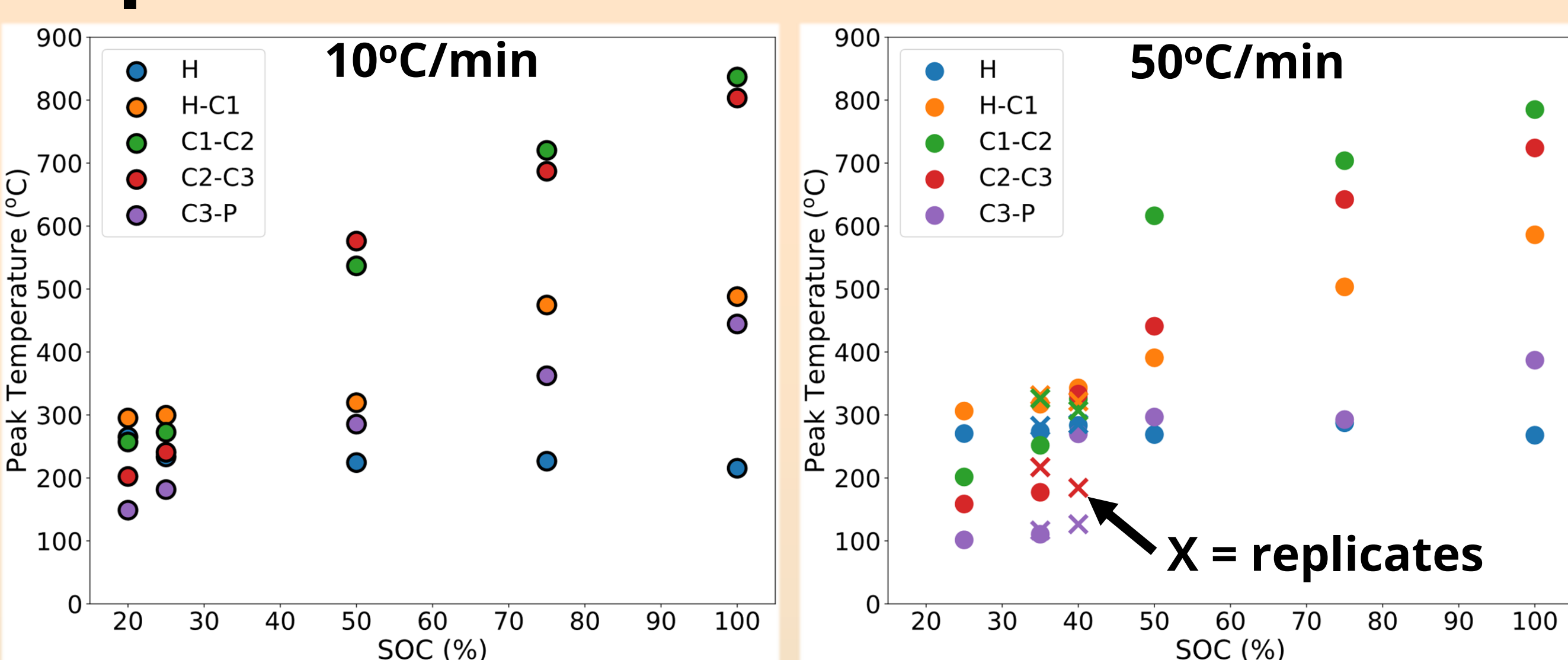
- Modules soak in hot gases from the failing module
- Modules near the failing module are exposed to flaming either directly or through the casing

## Experimental conditions

- Pack of three 4 Ah LCO pouch cells
- Heater: brass block with two 1000 W cartridge heaters
- Type K thermocouples (TCs) on centerline
- Two heating rates
  - 10°C/min
  - 50°C/min
- State of charge (SOC)
  - 25%, 50%, 75%, 100%
- At each heating rate, search for SOC where mitigation occurs (within 5% SOC)



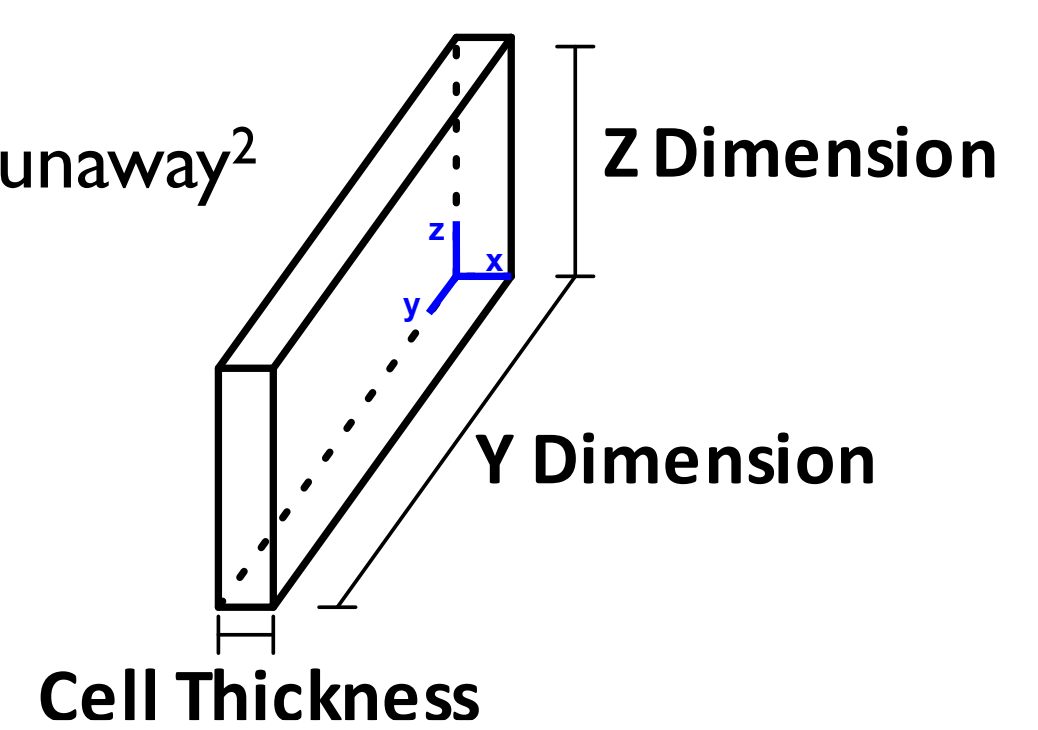
## Experimental results



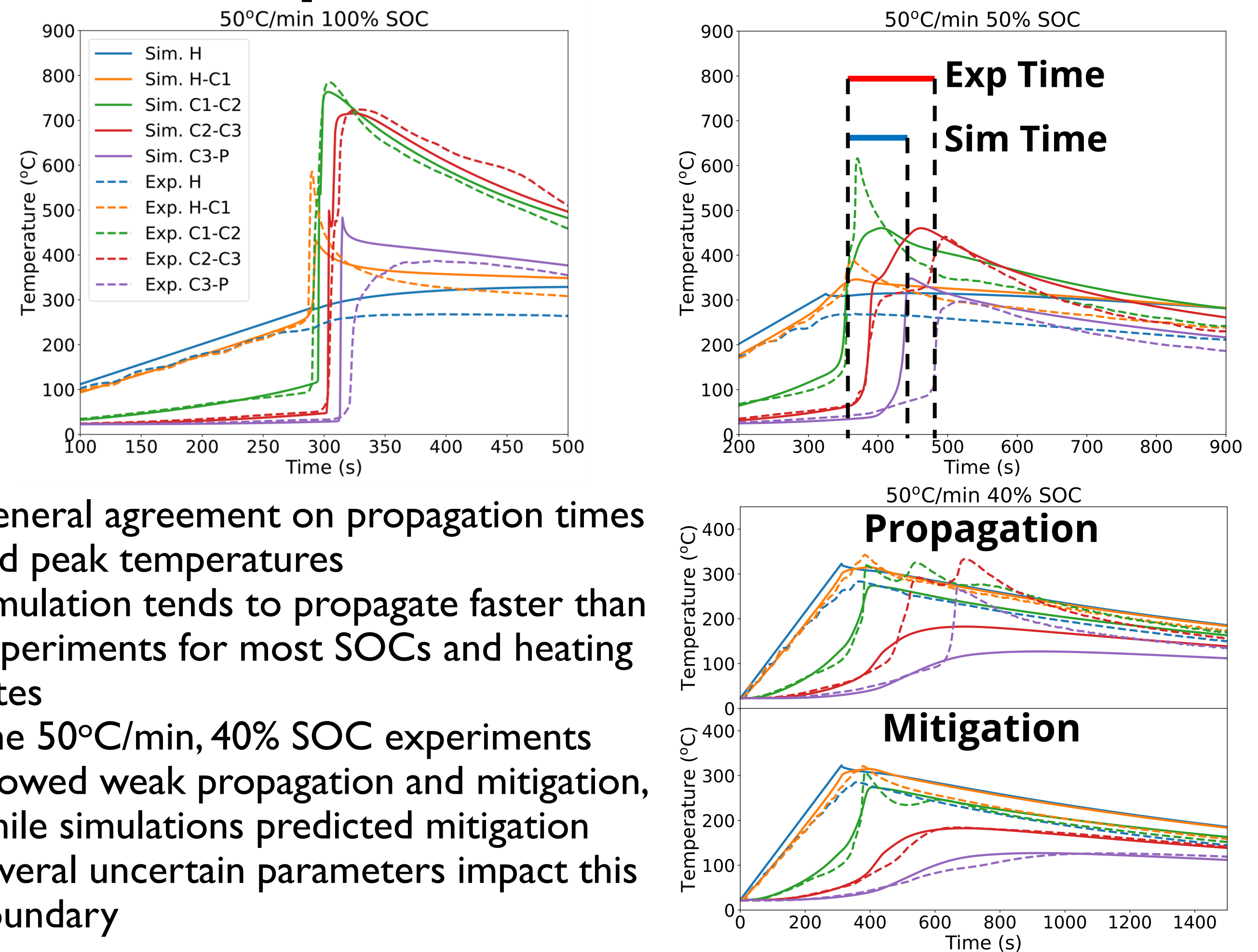
- Thermocouple colors correspond to locations on experimental diagram
- Peak temperature (heat release) decreases with SOC
- Mitigation occurs at 20% SOC for 10°C/min and 35% SOC for 50°C/min
- Replicates showed propagation and mitigation at 40% SOC, 50°C/min

## Computational model

- LIMITR: Lithium-ion Modeling with I-D Thermal Runaway<sup>2</sup>
- Solution methodology:
  - Quasi I-D finite volume model thermally lumped in the y and z dimensions (plane of electrodes)
  - Discretized in the x direction (cell thickness)
  - Spitfire<sup>3</sup> for time integration
- Thermal runaway model: SEI decomposition, anode-electrolyte, cathode-electrolyte, intra-particle diffusion Damköhler limiter<sup>1</sup>

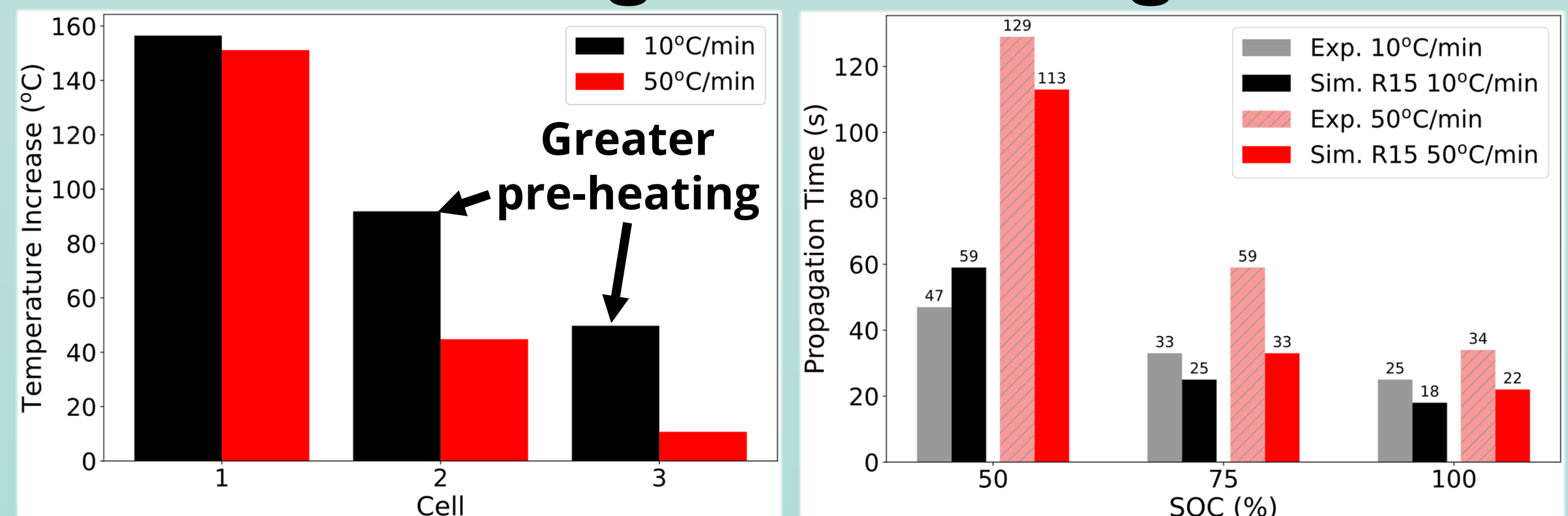


## Simulation predictions



- General agreement on propagation times and peak temperatures
- Simulation tends to propagate faster than experiments for most SOC and heating rates
- The 50°C/min, 40% SOC experiments showed weak propagation and mitigation, while simulations predicted mitigation
- Several uncertain parameters impact this boundary

## Effect of heating rate on mitigation



- Critical amount of energy must be added to drive cell into TR
- Above figure shows average cell temperature increase before thermal runaway
- Slower heating rate allows for greater pre-heating of cells before propagation
- More Preheating = Faster Propagation
- In a larger module, preheating of cells deeper into the stack will determine the propagation behavior