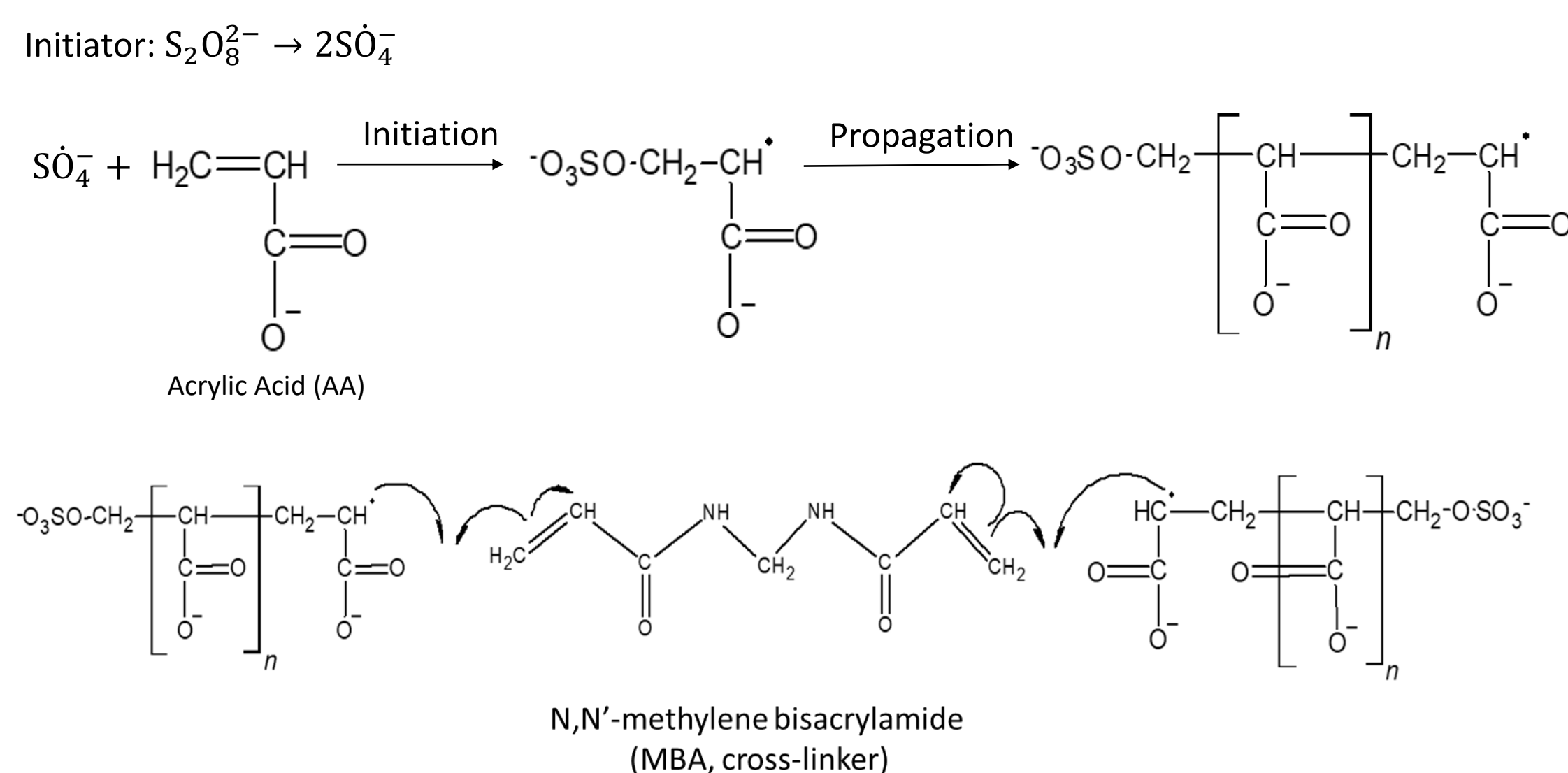


Motivation

A gel electrolyte is essential for maintenance free and portable (leakproof) alkaline Zn-MnO₂ battery. Traditionally, liquid potassium hydroxide is used as an electrolyte for Zn-MnO₂ batteries. However, the use of liquid electrolytes has the potential to lead to shorts between anodes and cathodes in cells due to diffusion of metallic ions. Moreover, liquid electrolytes used for alkaline Zn-MnO₂ batteries generally have high pH ≥ 12, suggesting the safety issue matters once leaked. We reported that using gel electrolytes mitigated Zn growth and anode shape change and reduced manganese dissolution, leading to longer battery cycle life in the 1e⁻ cycling region. Also, we showed hydrogel-containing cells were non-spillable and low-maintenance, which is in compliance with U.S. Department of Transportation regulations. In our work in the 2nd electron reaction region, cell dissection indicated Cu ions diffused from the cathode, which contains Cu as an additives, and deposited onto separators, which may have caused cell shorting in liquid electrolyte. Here we report the mitigation of Cu diffusion and a way of quantifying Cu diffusion in gel electrolyte. Further tests are underway with our gel electrolyte to determine if failure mechanisms are mitigated in Zn-MnO₂ batteries.

The Synthesis of the Gel Electrolyte Formulation

- A poly(acrylic acid)-potassium hydroxide (PAA-KOH) hydrogel was investigated and optimized as the electrolyte due to its high hydrophilicity and high ionic conductivity
- Chemicals: Potassium persulfate (K₂S₂O₈, initiator), Potassium hydroxide (KOH), Acrylic acid (C₂H₃COOH, monomer), N,N'-Methylenebisacrylamide (cross-linker)
- Reaction mechanism: Free radical polymerization.



- The amount of crosslinker added determines the degree of polymer crosslinking. If it is high, the ion diffusion is affected, leading to poor battery cycling performance
- By varying the amount of crosslinker, the hydrogel properties were optimized to allow ion diffusion while preventing leaks
- Cells were filled with gel electrolytes and polymerized in situ by keeping the reaction temperature constant at 0 °C. This slows down the reaction kinetics sufficiently to allow the electrodes pours to be filled

Cyclic Voltammetry Results with Liquid and Gel Electrolytes

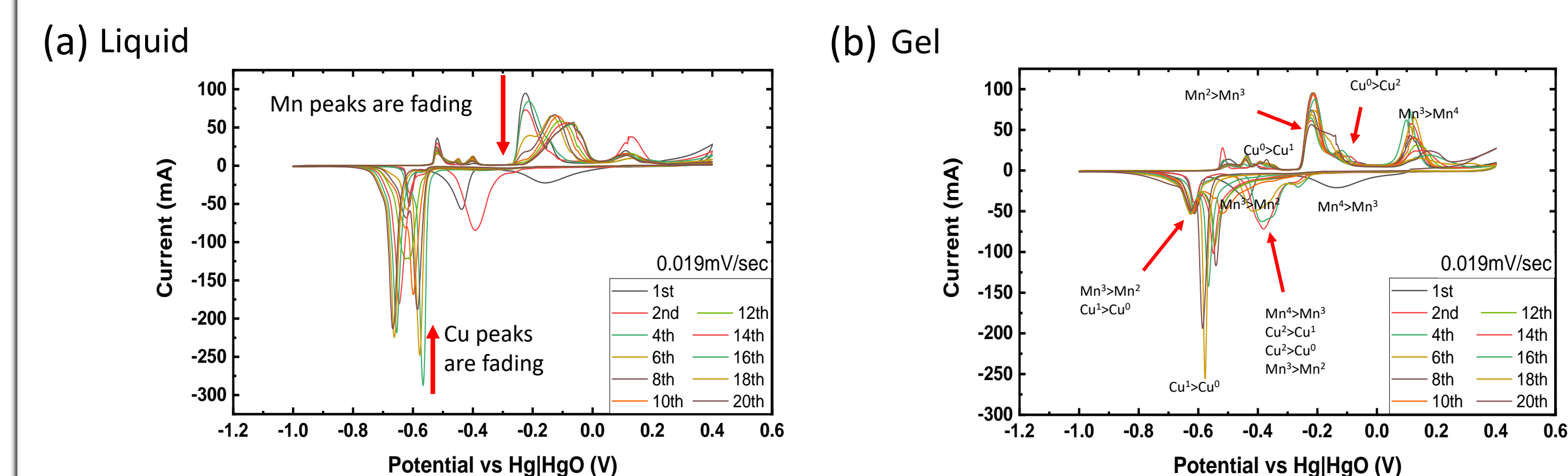


Figure 1. Cyclic voltammetry performances of MnO₂ cathode vs NiOOH anode, with a Hg|HgO reference electrode. (a) liquid electrolyte and (b) gel electrolyte at 0.019 mV/sec, which means it takes 20 hours for charge and discharge. All cell construction seen in Figure 1 is identical except for the type of electrolytes

- The cell with liquid KOH electrolyte showed fading peaks at -0.25 V and -0.6 V vs Hg|HgO, whereas the gel-containing cell maintain all peaks through 20 cycles
- It is hypothesized that using gel electrolytes helps localize active materials and limit Cu diffusion, and therefore it makes possible the reversible formation of the [(Cu-Bi)Mn] complex
- In this way, the cell with gel electrolyte could lead to a stable long cycle life under the 2nd electron reaction region

Cycling Performance of Gel Electrolyte Cells

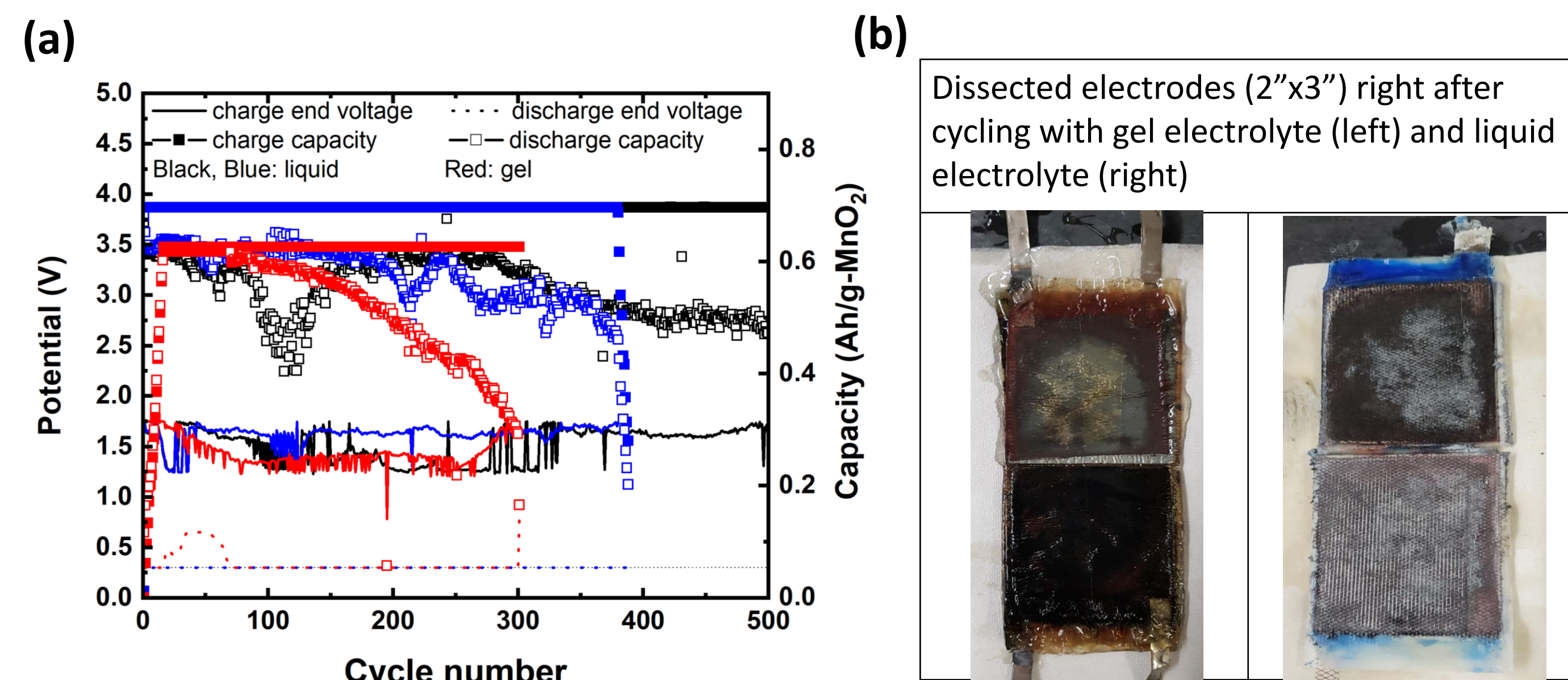


Figure 2. Cycling performances of Zn-MnO₂ full cells with liquid and gel electrolyte, and the picture of dissected electrodes after cycling. (a) The cycling experiments were performed at C/20 (C is based on the 2nd electron capacity of MnO₂). (b) The pictures describe dissected electrodes with liquid and gel electrolyte

- Cycle life tests of MnO₂ cathodes cells filled with gel electrolyte and liquid KOH solution with the same effective hydroxide concentration were carried out
- The gel electrolyte cell showed 50% capacity fade at 300th cycle. This cell is cycling at the time of this writing, and the post-mortem analysis will be performed
- During the 2nd electron reaction, it is assumed that Cu ions help the reversibility of the complex. It was observed that Cu ions of the cell with liquid electrolyte spread all over the electrode and deposited onto the top part of the separator, while the cell with gel electrolyte helped localize Cu ions

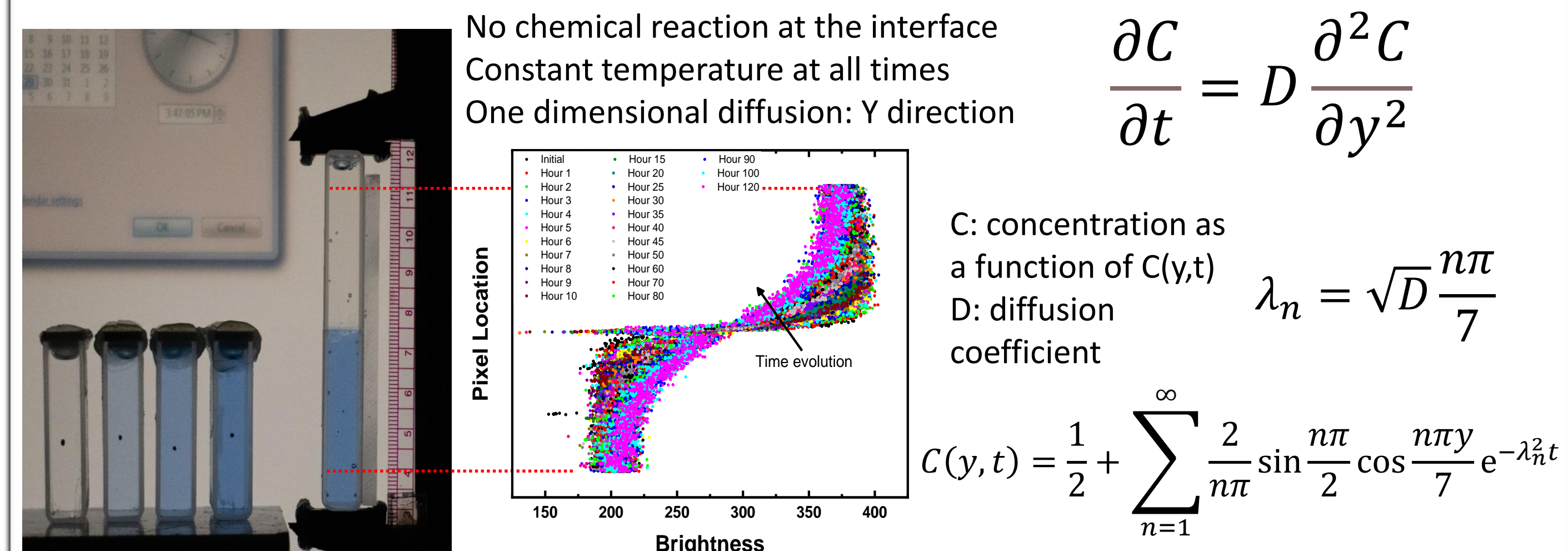


Figure 3. The experimental setup for the diffusion measurement. Two cuvettes were used, and each cuvette was filled with a gel electrolyte with/without Cu(OH)₂. All images were taken automatically on an hourly basis. The four cuvettes beside the setup are the reference cuvettes, each of which has a gel electrolyte with known Cu(OH)₂ concentration.

- The gap of the brightness value at the top and at the bottom is narrowing and the plot keeps symmetric, which means that Cu(OH)₂ evenly diffuses in the Y direction
- Assuming the diffusion is one dimensional in the Y direction, the governing equation can be solved through Fourier transform, and the particular solution is shown above
- The experimental data and the theoretical data will be compared to determine the diffusion coefficient of Cu(OH)₂ in the gel electrolyte

Conclusions

- A poly(acrylic acid)-potassium hydroxide (PAA-KOH) hydrogel electrolyte was developed and incorporated into the rechargeable alkaline Zn-MnO₂ batteries.
- The gel electrolyte was optimized to balance the ionic conductivity, chemical/mechanical stability, polymerization kinetics and electrochemical properties.
- Using gel electrolytes helps the reversible formation of the [(Cu-Bi)Mn] complex, leading to a stable cycle life performance
- The diffusion coefficient of Cu(OH)₂ in the gel electrolyte can be quantified from the governing equation, and the diffusion coefficient of that in a liquid electrolyte will be quantified

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