



FY22 DOE OE Energy Storage  
Program Annual Peer Review Meeting

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Session 5: Medium and Long  
Duration Energy Storage

# #503 Freeze-Thaw Battery Technology

**Minyuan Miller Li**

Battery Chem. & Electrochem.  
Battery Materials & Systems  
Pacific Northwest National Laboratory



**PNNL-SA-178002**

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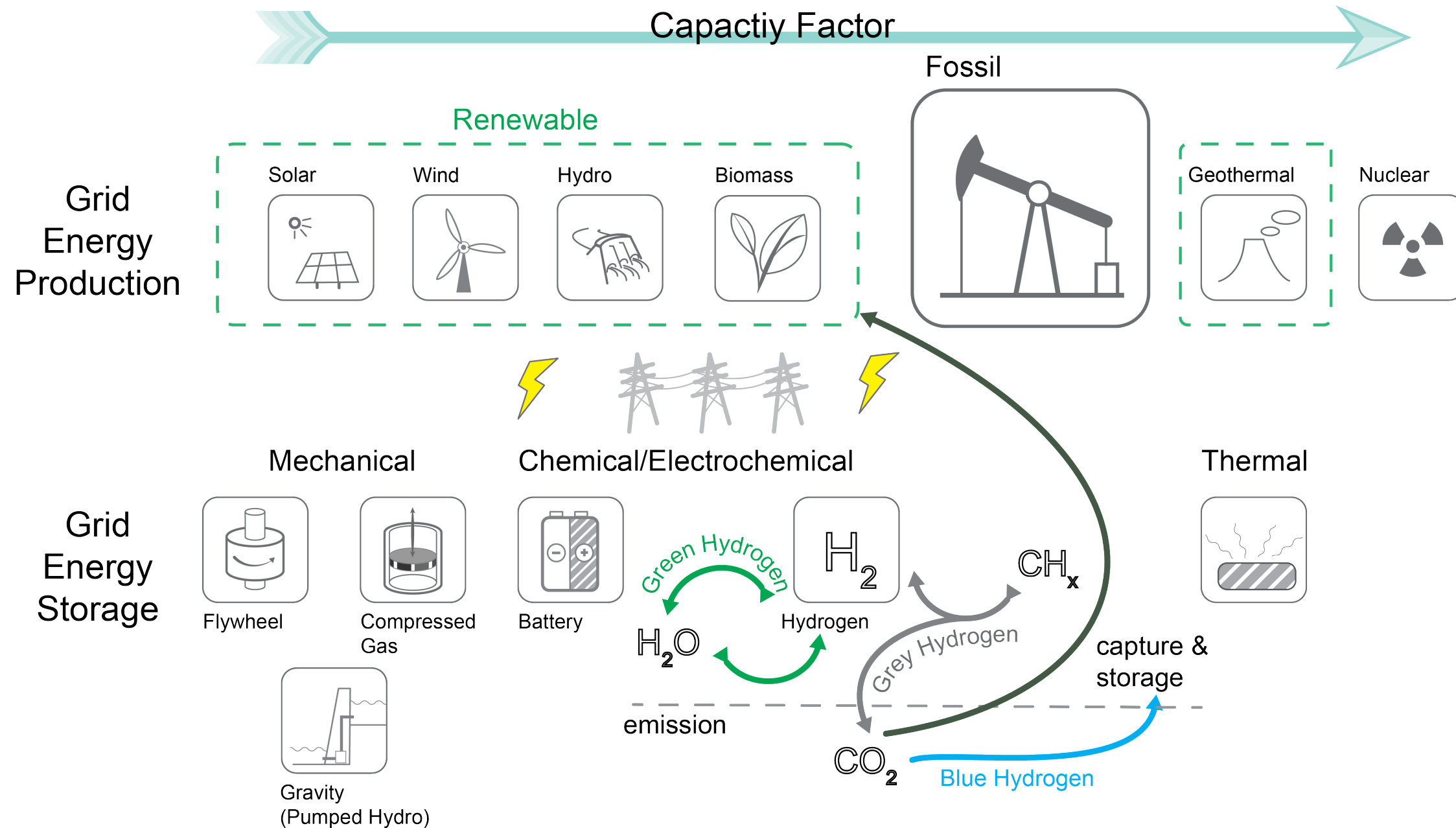
# Long-duration/seasonal energy storage task

- **Project Team:**

Dr. Minyuan Miller Li, Dr. Aaron Hollas, Dr. Qian Huang, Dr. David Reed,  
Dr. Vince Sprenkle, and Dr. Guosheng Li

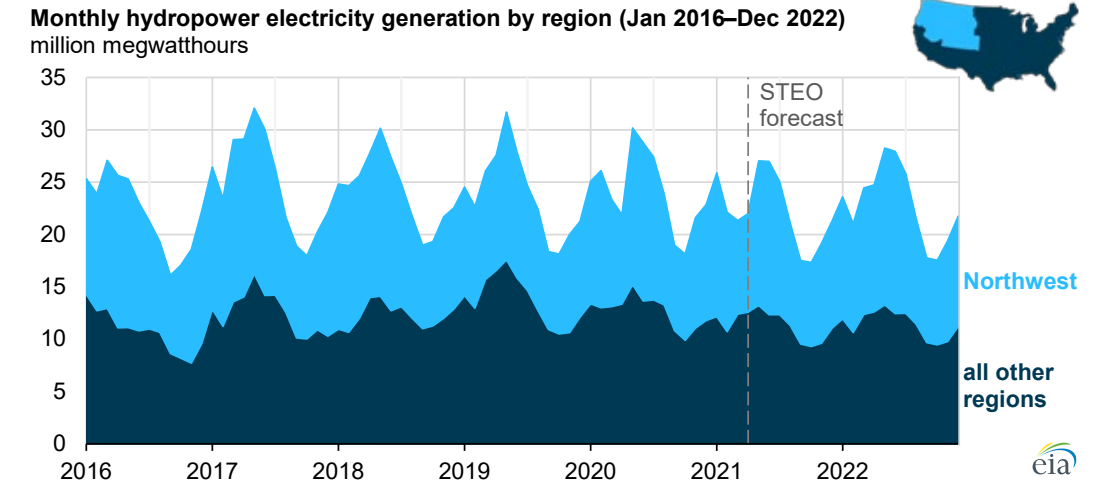
<b>FY22</b>	
Journal publications & Milestone	<ul style="list-style-type: none"> <li>• “A freeze-thaw molten salt battery for seasonal storage” <i>Cell Rep. Phys. Sci</i> 3, 100821 (2022).</li> </ul>
IP& Invention Reports	<ul style="list-style-type: none"> <li>• Non-Provisional IP application filed (Freeze-thaw battery)</li> </ul>
Collaboration	<ul style="list-style-type: none"> <li>• DOE Energy I-Corps Program (&gt;75 interviews)</li> <li>• Media &amp; Industry Exposure (news releases and information inquiries)</li> </ul>

# Energy Production and Energy Storage Systems

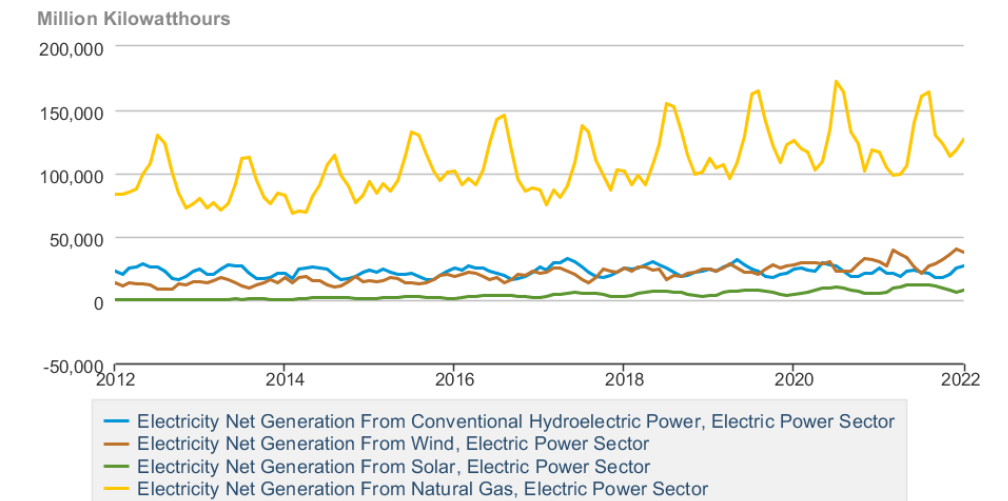


# Energy storage is a necessity for renewables

- Renewable capacity fluctuates
- Fossil fuels stabilize demand response
- Decarbonization requires an energy bank
  - Likely a requirement for Net-Zero
  - More efficient production/distribution
  - Stability and emergency reserve
- Long-term capacity shift



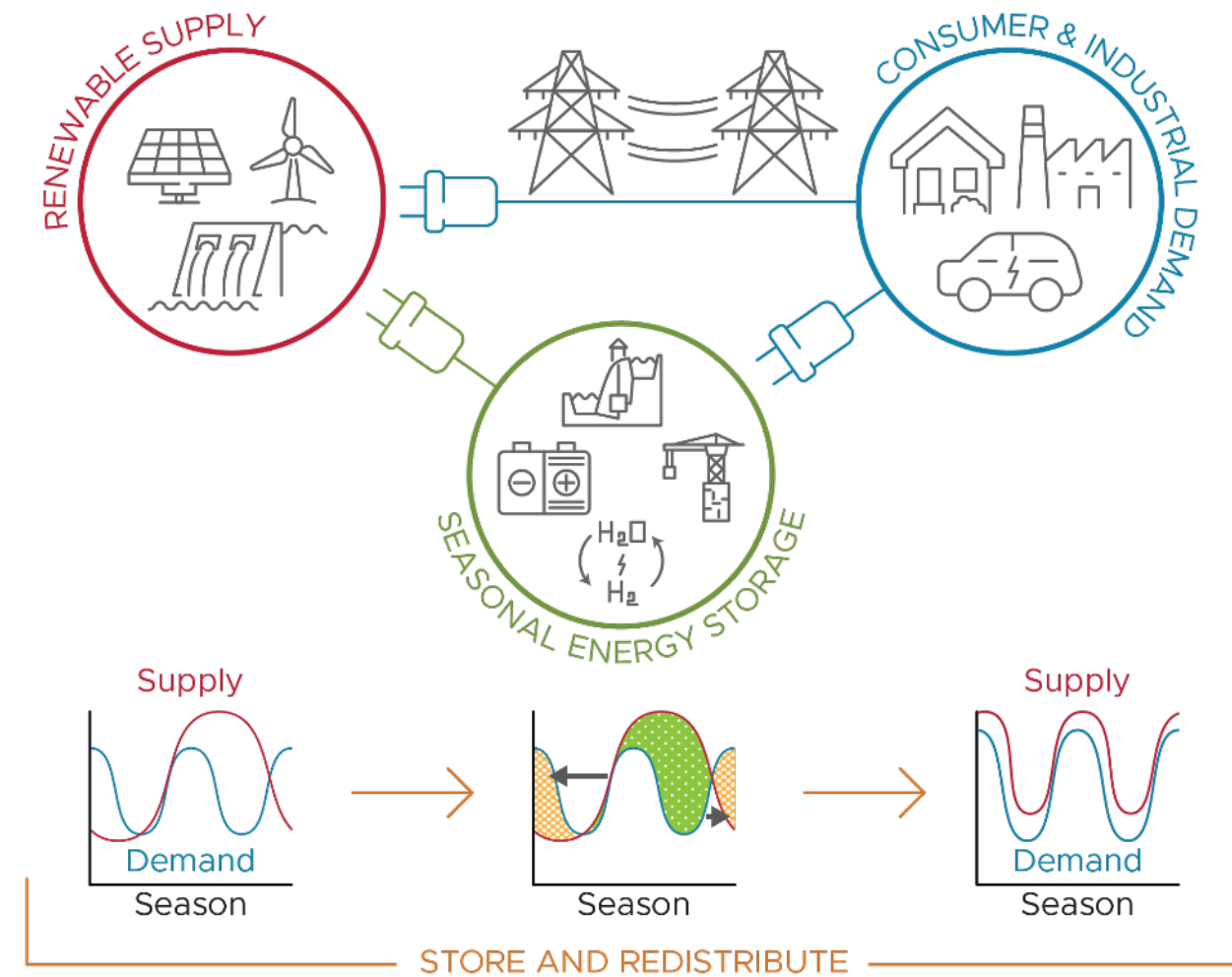
**Table 7.2b Electricity Net Generation: Electric Power Sector**



Data source: U.S. Energy Information Administration

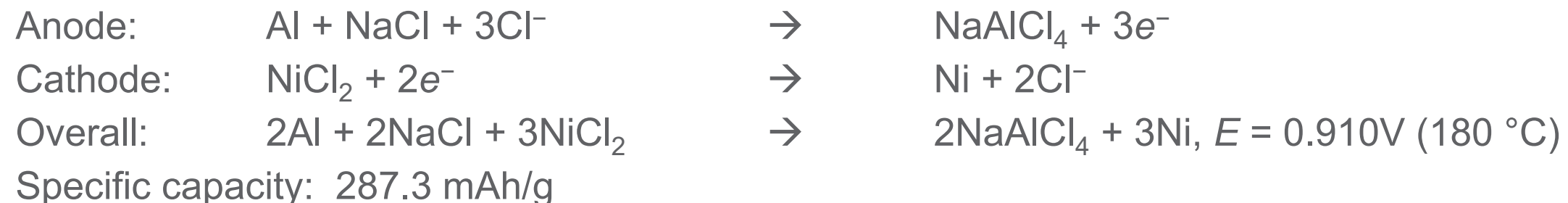
# Capacity shift by seasonal excess

- Require reliable strategies
  - Pumped hydro
  - Bio-fuels
  - Hydrogen
- Challenges
  - Infrastructure needs large investment
  - Take time to adapt new technologies
- Cheap battery for long shifts?
  - Find alternatives to lithium
  - Ways to stop self-discharge



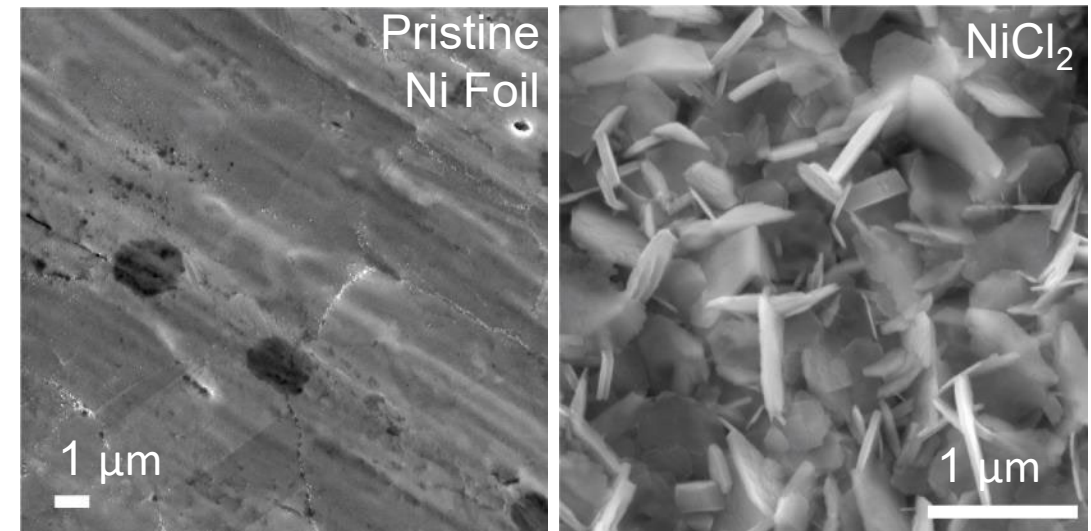
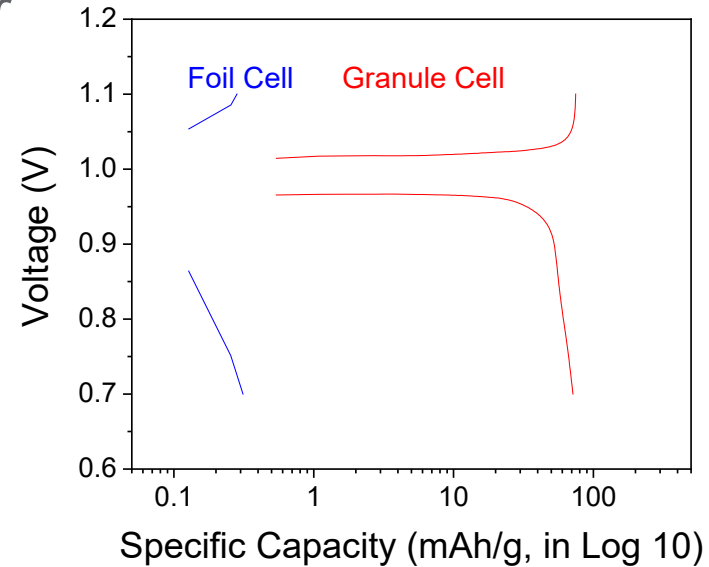
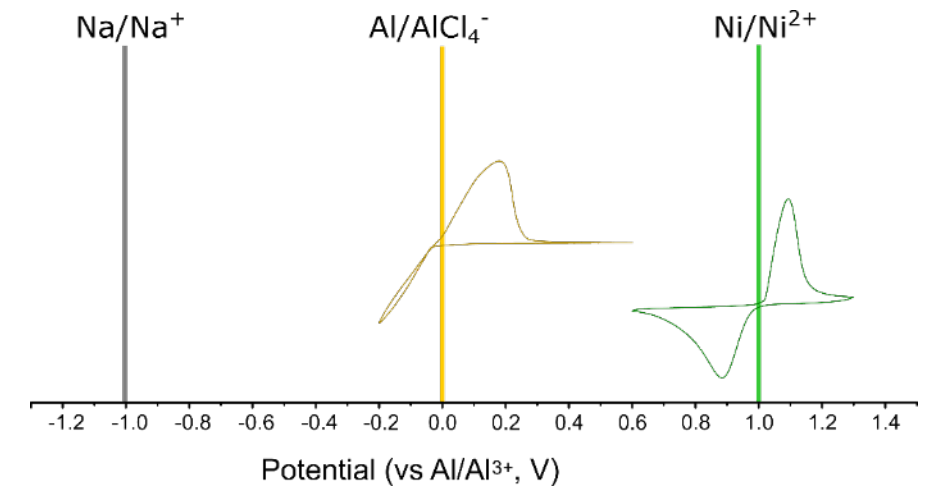
# Molten Salt: a page from history

- Thermal batteries provide reliable activation from dormancy
- Reliable performance from molten sodium batteries (e.g. ZEBRA)
  - M-MCl<sub>2</sub> surface conversion (M = Ni, Fe)
  - Ceramic β"-alumina key to stability, but problematic
- Taking the best from both
  - Using Al-Ni couple without a ceramic separator



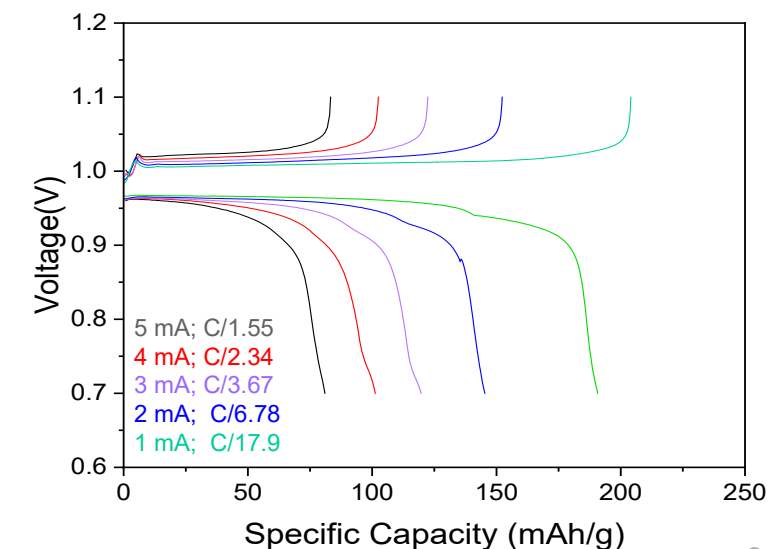
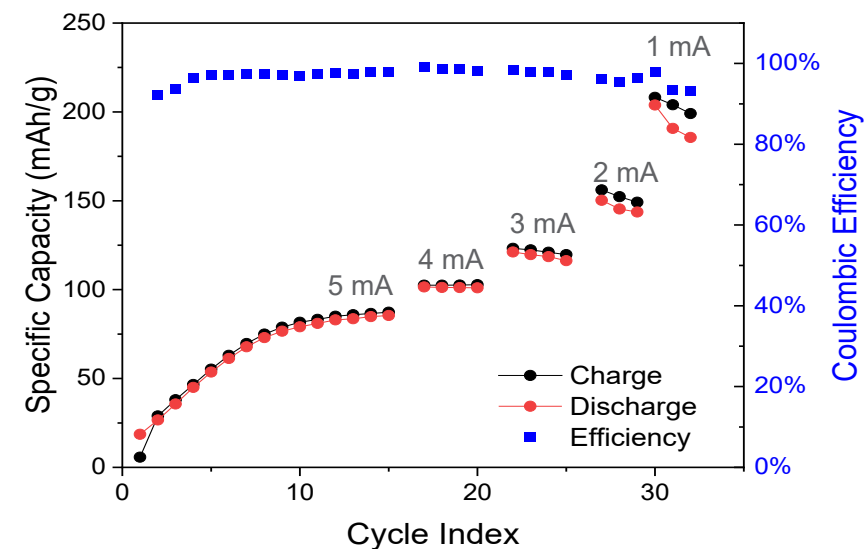
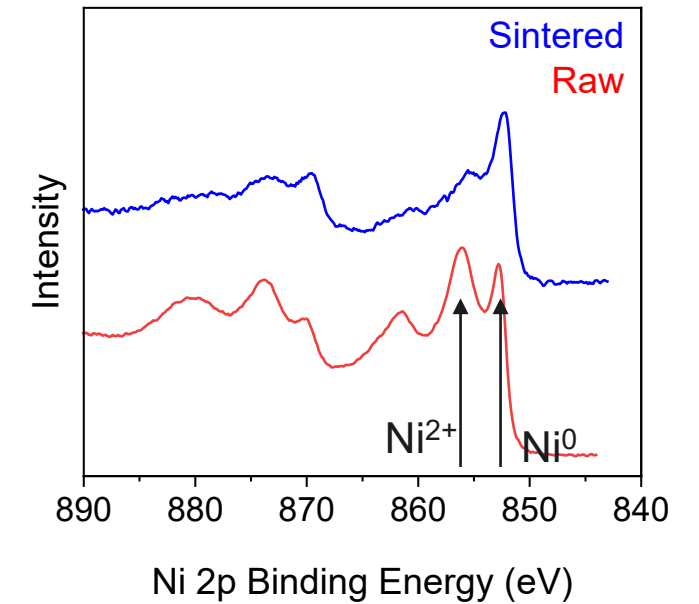
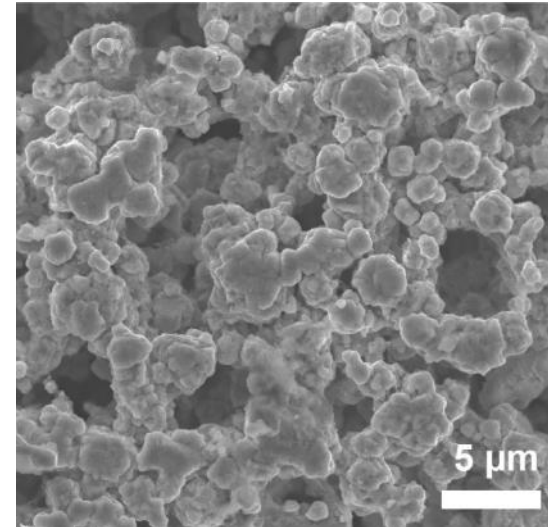
# Electrode surface dictates performance

- Al-Ni couples have compatible chemistry
  - Ni-NiCl<sub>2</sub> surface conversion
- Increase performance by increasing surface area
  - Granulated metal powder



# Improve cycling via reductive activation

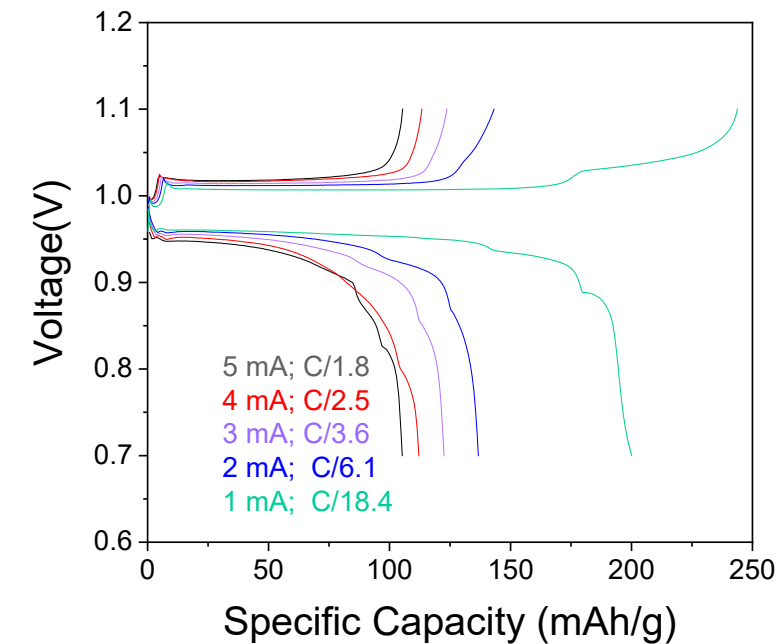
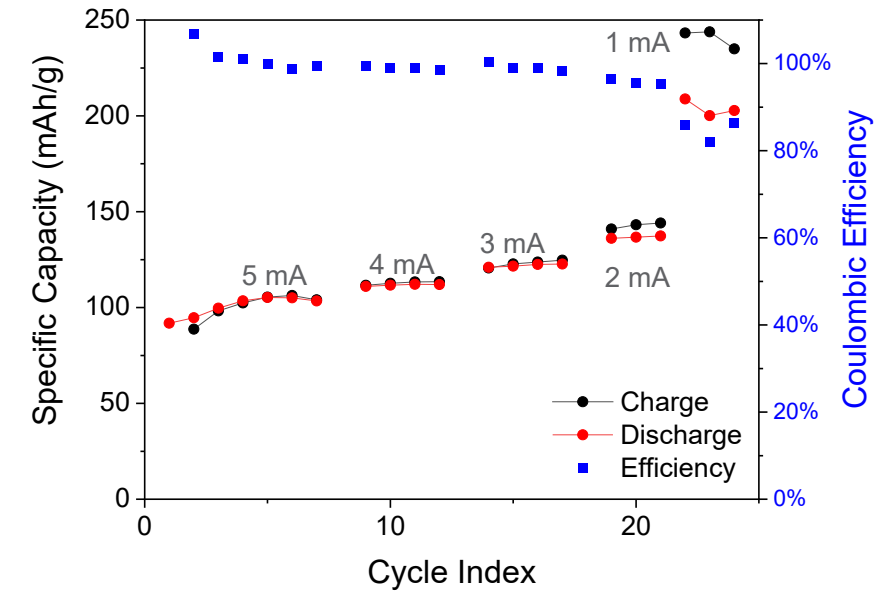
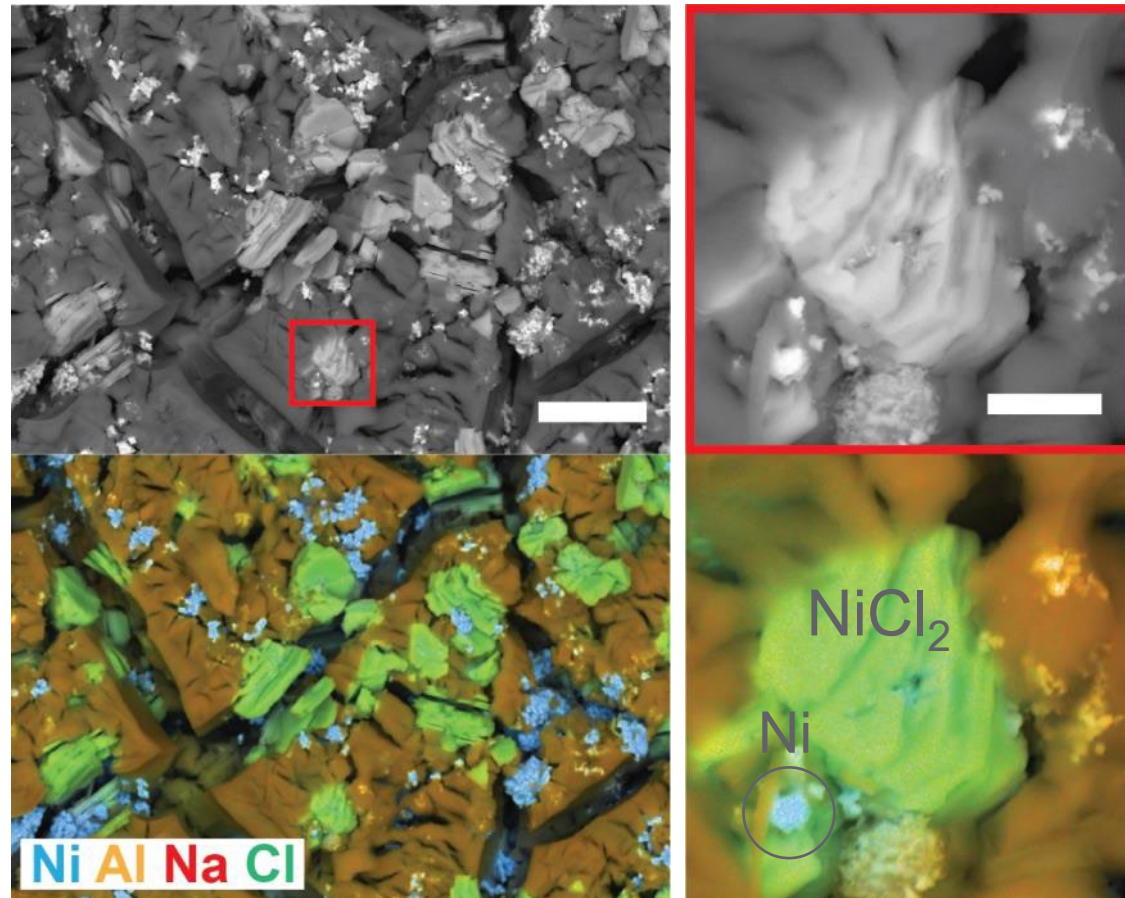
- Increase performance by increasing surface activity
  - Remove oxide passivation
- Thermal treatment of Ni under H<sub>2</sub>
  - Reduction of oxides
  - Create conductivity network





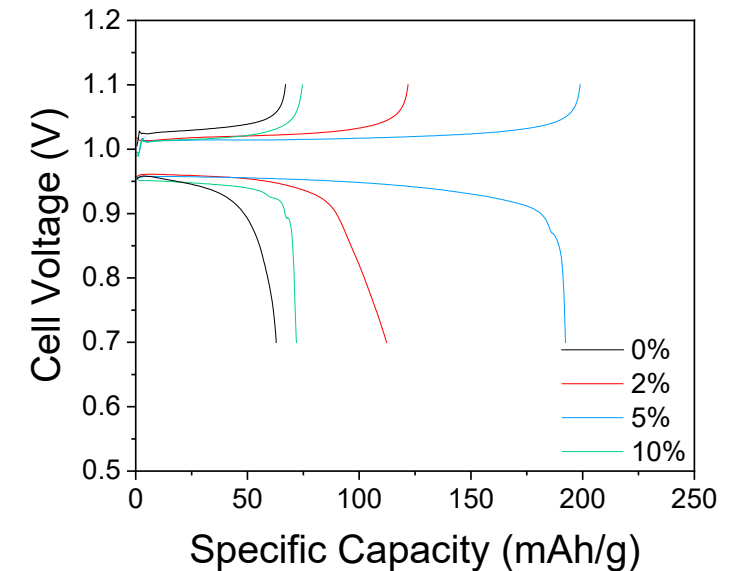
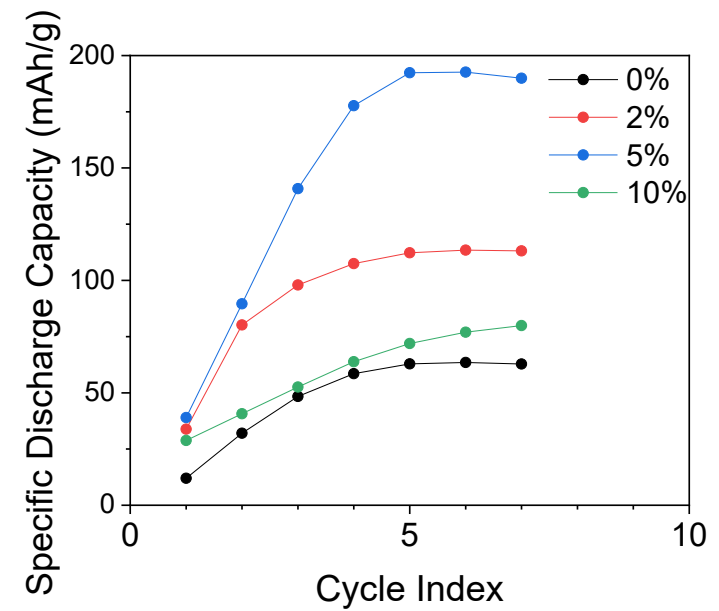
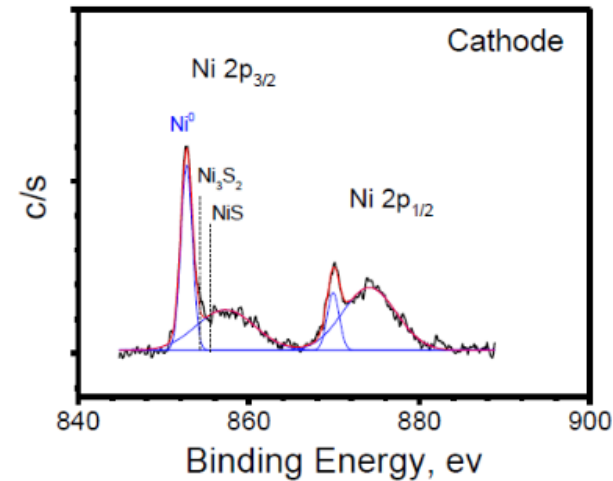
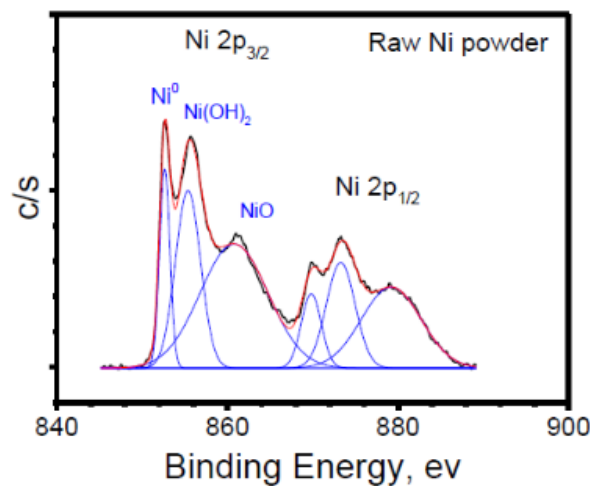
# Conditioned cathode improves activation

- Cathodes from Na-NiCl<sub>2</sub> batteries can be transplanted
  - Existing stable Ni-NiCl<sub>2</sub> interfaces



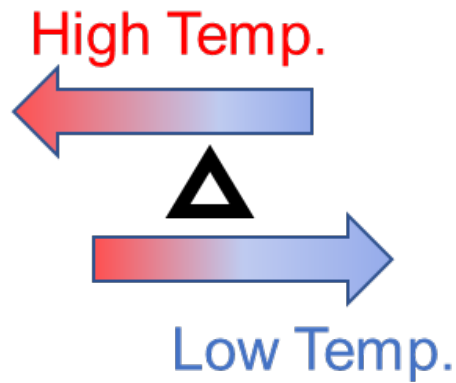
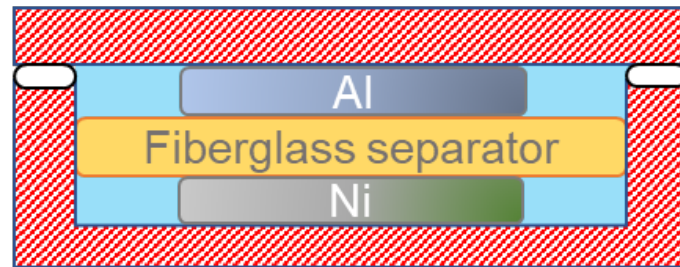
# Cathode activation via sulfur doping

- Mixing sulfur powder directly into the electrolyte also removes oxidation
  - A simple procedure
  - Fewer cycles to full capacity

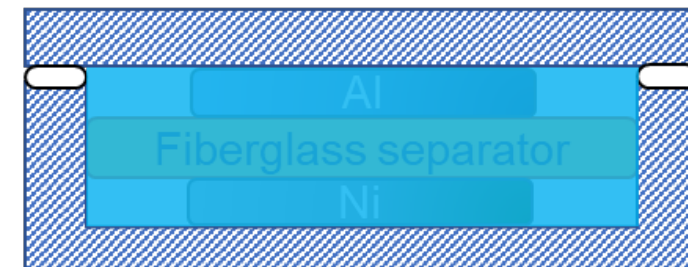


# Freeze-then-thaw to shift capacity

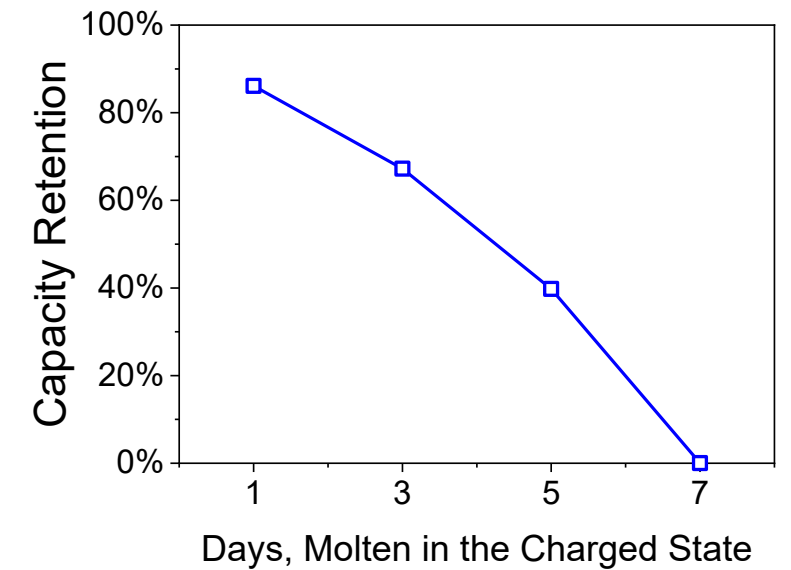
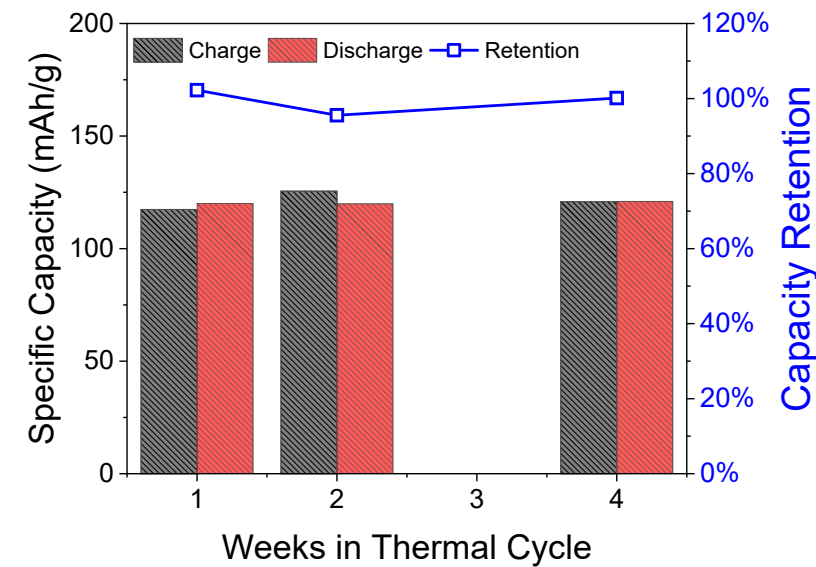
Active for Charge/Discharge  
Molten Electrolyte



Long-Term Storage  
Frozen Electrolyte



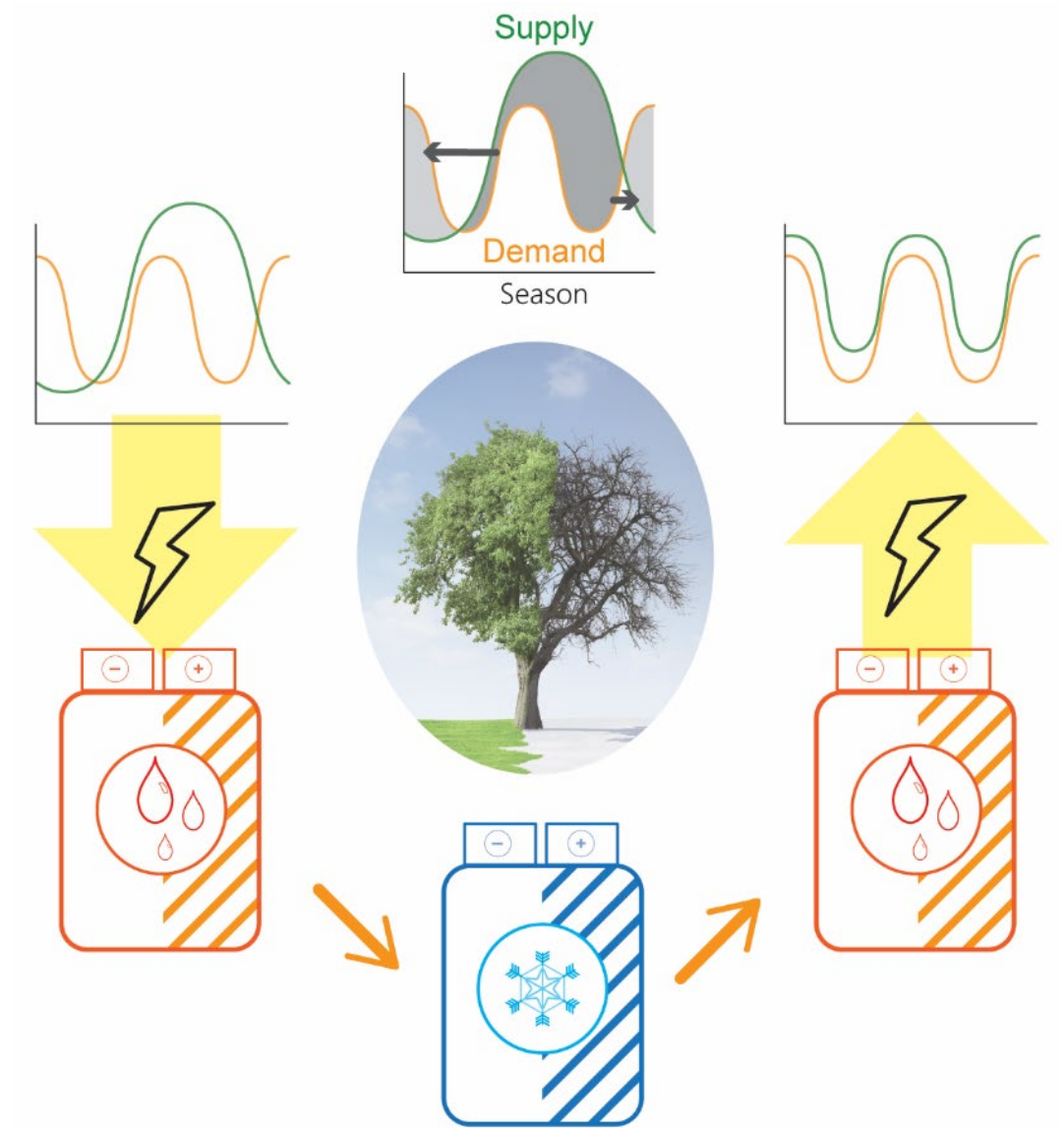
- Battery activity or transport is temperature-controlled
  - High capacity retention after freezing
  - Otherwise, fast capacity fades in the molten state



# Energy in a time capsule

- Preliminary results show high retention close to half a year
  - 12 weeks: 92.3% (from charged-state granules)
  - 24 weeks: 85.7% (from 5% sulfur doping)

Week	Sintered (Discharged State)		Charged-State Granules		5% Sulfur Doping (Discharged State)	
	Capacity (mAh/g)	Retention	Capacity (mAh/g)	Retention	Capacity (mAh/g)	Retention
1	84.8	89.4%	120	> 99.5%	172	88.8%
2	72.5	89.6%	120	95.5%	180	95.1%
4	60.9	88.6%	121	> 99.5%	158	98.3%
8			93.6	98.5%	145.3	92.5%



Store and Re-distribute

# Using Fe as an alternative cathode material

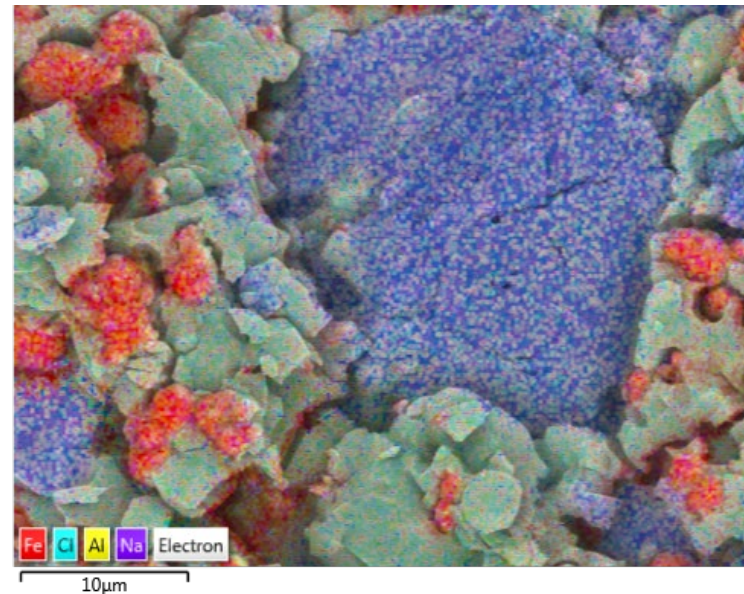
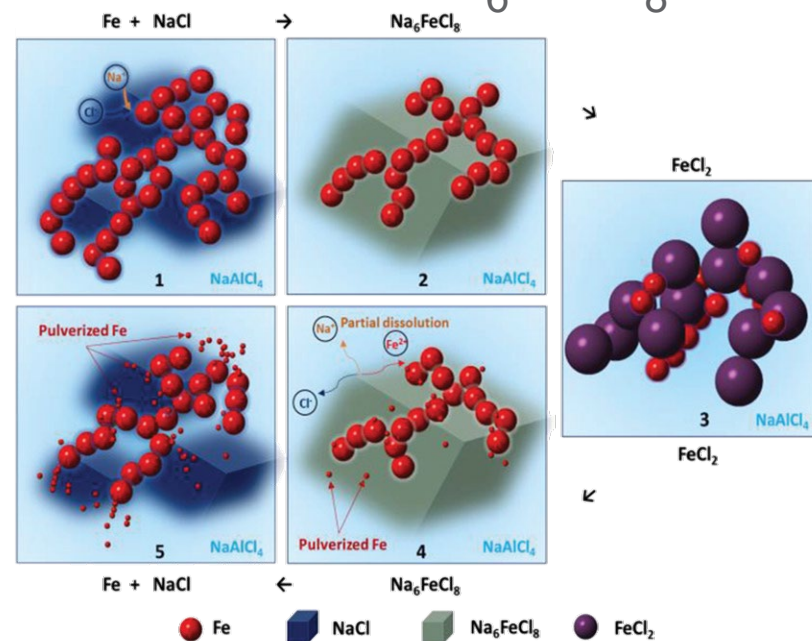
- Compatible electrochemistry on paper



Specific Capacity: 291.8 mAh/g

- Challenges

- $\text{FeCl}_2$  has higher solubility than  $\text{NiCl}_2$  in  $\text{NaAlCl}_4$  (less stable charged species)
- Formation of  $\text{Na}_6\text{FeCl}_8$  intermediate



# Future Works and Acknowledgement

- Future works
  - Techno-economic analysis and commercial transition (DOE Energy I-Corps)
  - Expand feasibility of Fe-FeCl<sub>2</sub> chemistry
  - Explore systems with a phase transition between 60 and 80 °C
- Many thanks to my co-authors and collaborators
  - J. Mark Weller, Evgueni Polikarpov, Nathan L. Canfield, Mark H. Engelhard, David M. Reed, Vincent L. Sprenkle, and Guosheng Li
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**Thank you**

