Analyzing the optimal orientation of single-and dual-axis tracking PV systems

Y. Blom, O. Chatzilampos, M. R. Vogt, O. Isabella,
R. Santbergen

8th of Nov 2023

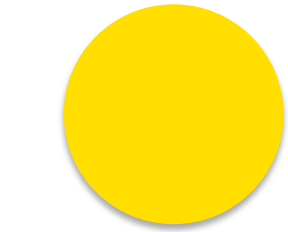
PVPMC, Mendrisio

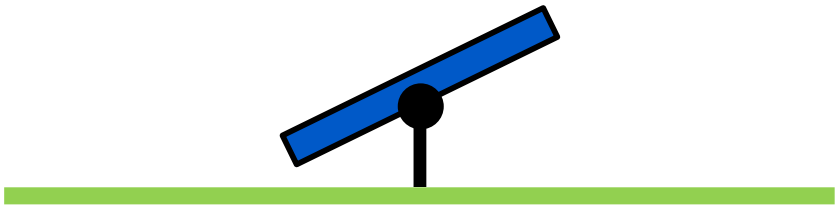
PVMD
Delft University of Technology

TU Delft

Motivation

- **Incoming irradiance should be maximized**
- **Solar tracking can help**
- **Which orientation is optimal?**





Motivation

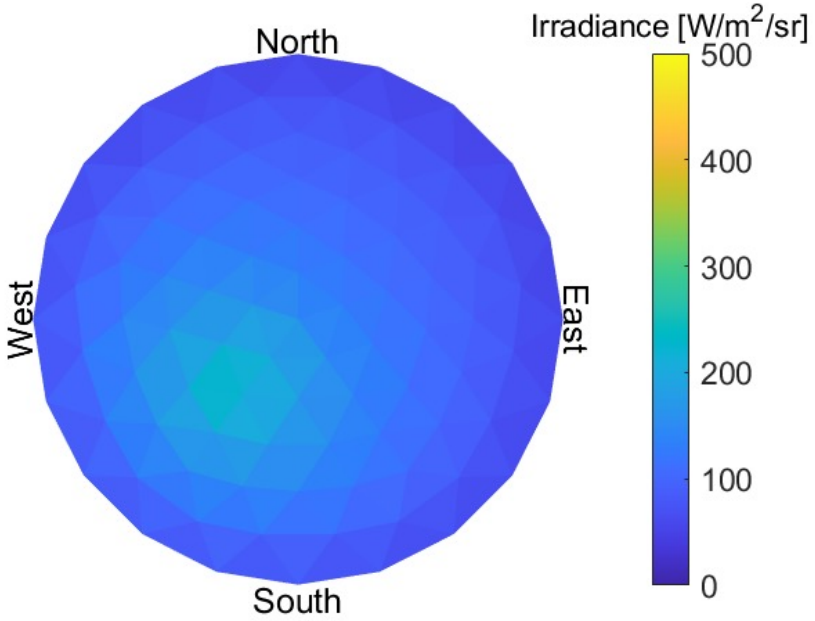
- **Different methods described in literature**
  - Astronomical tracking[1]/ true tracking[2]
  - Diffuse radiation method[3]
  - Analytic equations[4,5]

- **Based on assumption of diffuse irradiance is isotropic/azimuth independent**
  - In absence of direct irradiance, flat orientation is preferred

[1] R. Singh, et al., *Renewable and Sustainable Energy Reviews.* **82**, 3263-3278 (2018)
[2] Sandia National Laboratories, *pvlib: Single-axis tracking*, (accessed on 29-10-2023)
[3] J. Antonanzas, et al., *Solar Energy*, **163**, 122-130 (2018)
[4] K. R. McIntosh, et al., *IEEE Journal of Photovoltaics,* **12** (1), 397-405 (2022)
[5] C. D. Rodriquez-Gallegos, et al., *IEEE Journal of Photovoltaics*, **10** (5), 1474-1480 (2020)

Motivation

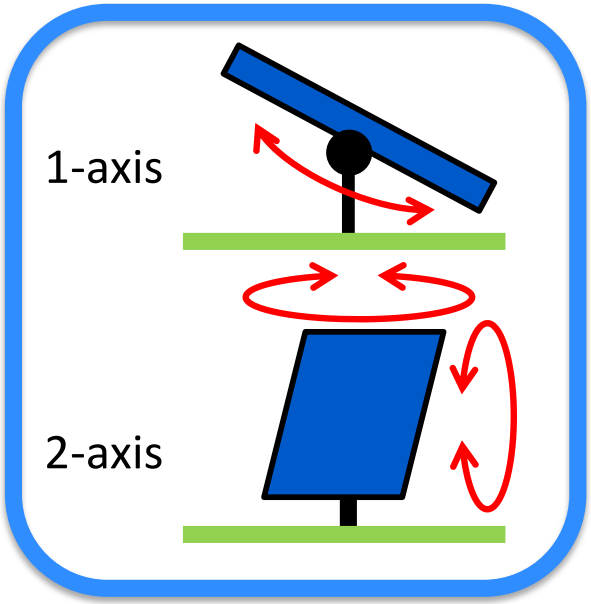
- **Diffuse irradiance should be treated anisotropic[1]**
- **Perez model[2]**
- **Irradiance map**
  - Delft, July 7th, 15:00
  - DHI = 400 W/m^2
  - ~~DNI = 600 W/m^2~~



[1] D. H. W. Li, G. H. W. Cheung, *Applied Energy,* **81** (2), 170-186 (2005)
[2] R. Perez, et al., *Solar Energy*, **50** (3), 235-245 (1993)

Objectives

Modeling



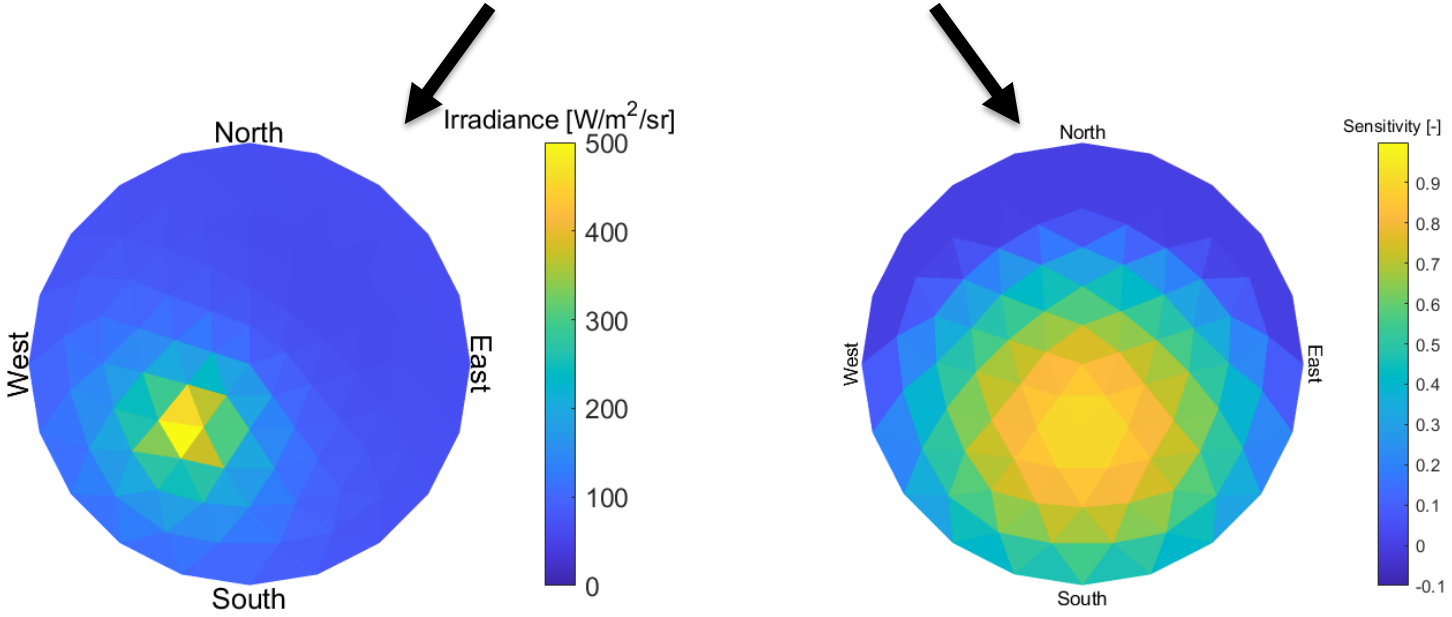
Optimal position

Simple equation

$$y = f(x)$$

Modeling framework

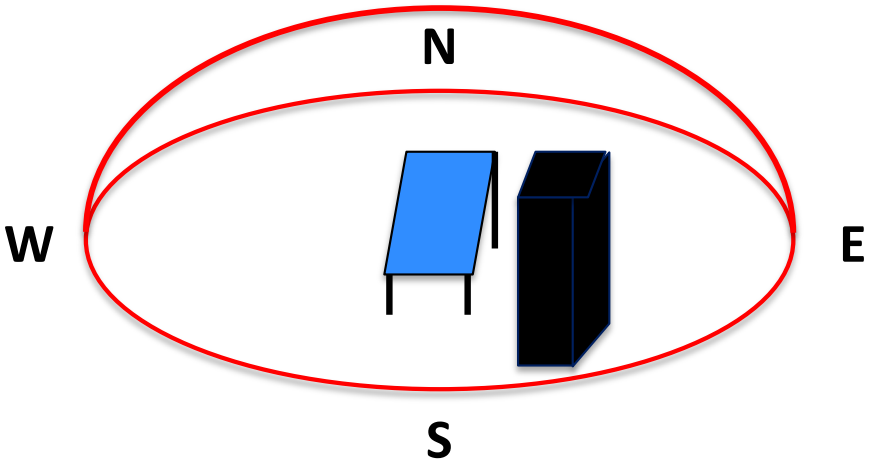
- **PVMD Toolbox[1]**
- **Rec Irraddiance = Irradiance map x Sensitivity map[2]**

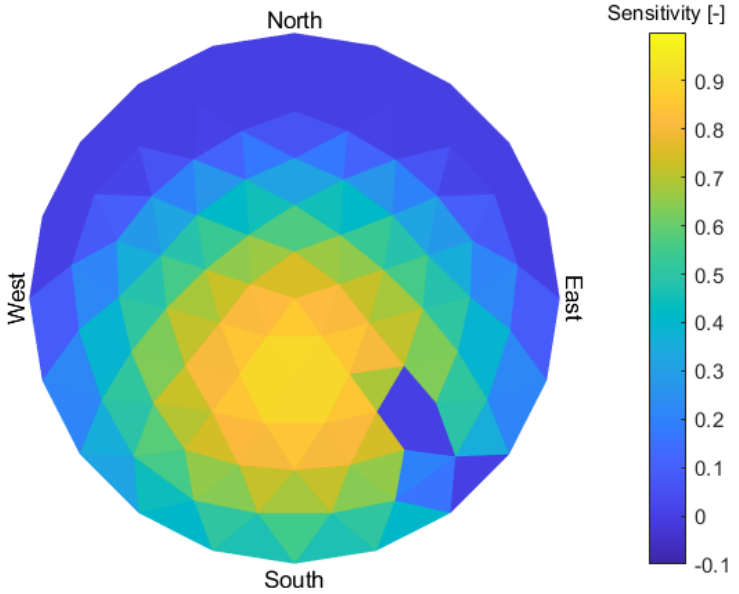


[1] M. R. Vogt, et al., *Sol. Energy Mater,* **247**, 111944 (2022)
[2] R. Santbergen, et al., *Solar Energy,* **150**, 49-54 (2017)

Sensitivity map

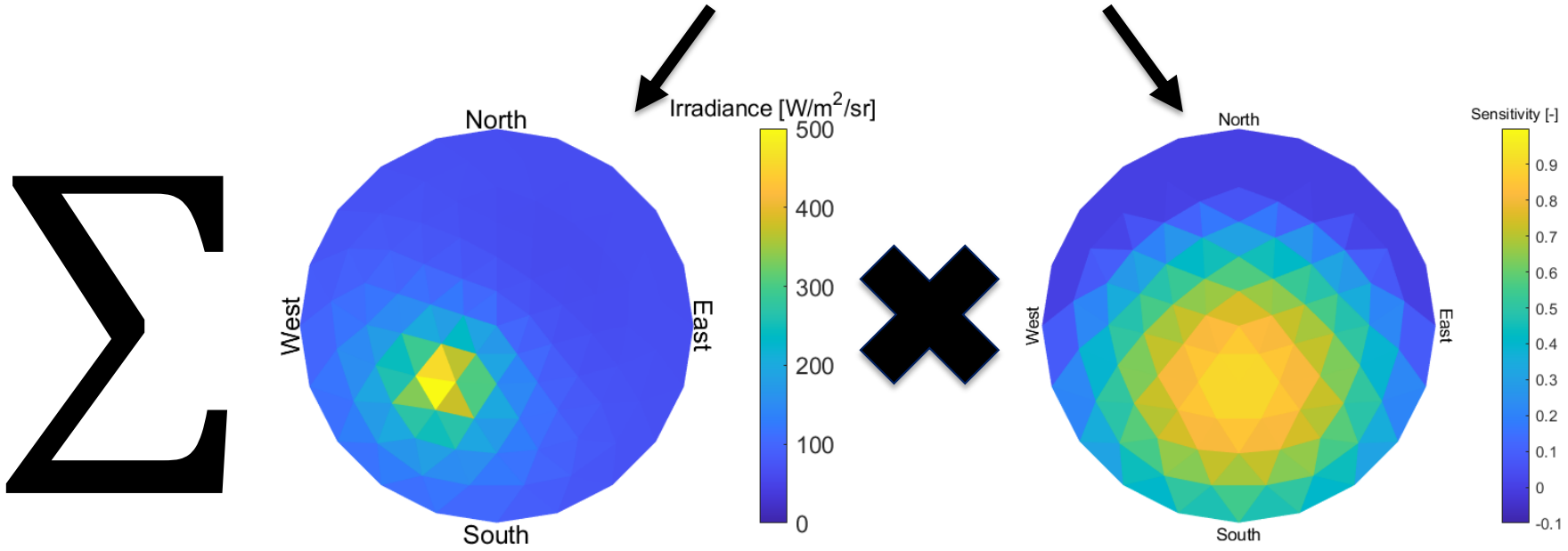
$$Sens = \frac{Irr_{abs}}{Irr_{vert}}$$





Modeling framework

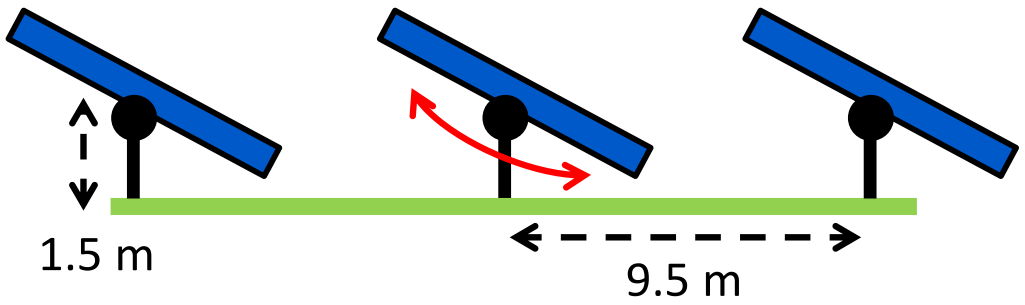
- **PVMD Toolbox[1]**
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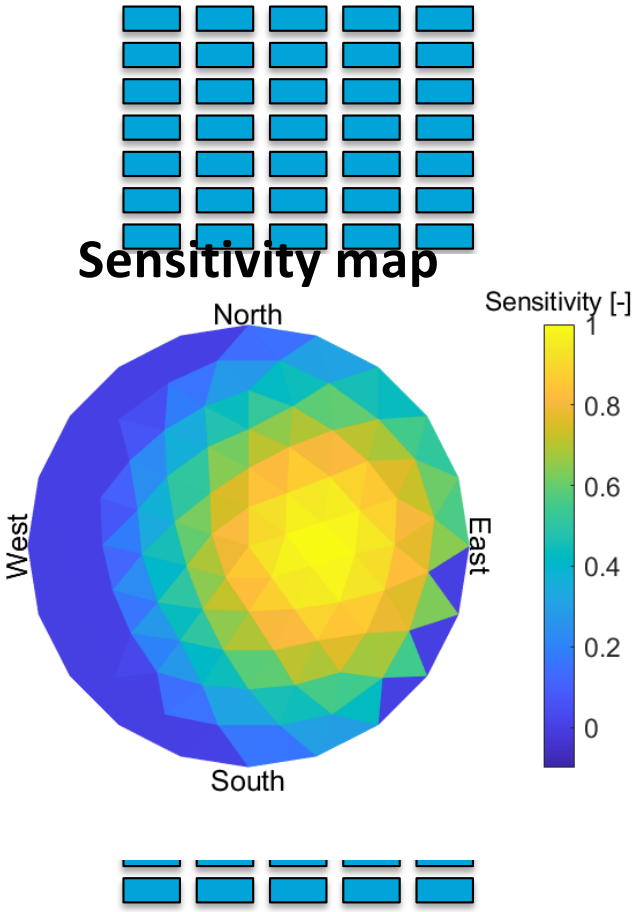


[1] M. R. Vogt, et al., *Sol. Energy Mater,* **247**, 111944 (2022)
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Sensitivity map 1-axis configuration

- **Assumptions**
  - Field of 5 by 25 modules
  - Backward raytracing[1] (two generations)
  - Albedo = 20% (Lambertian)

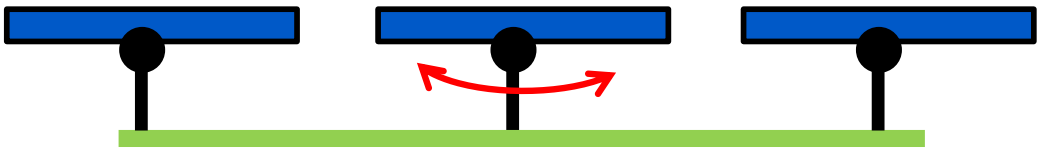


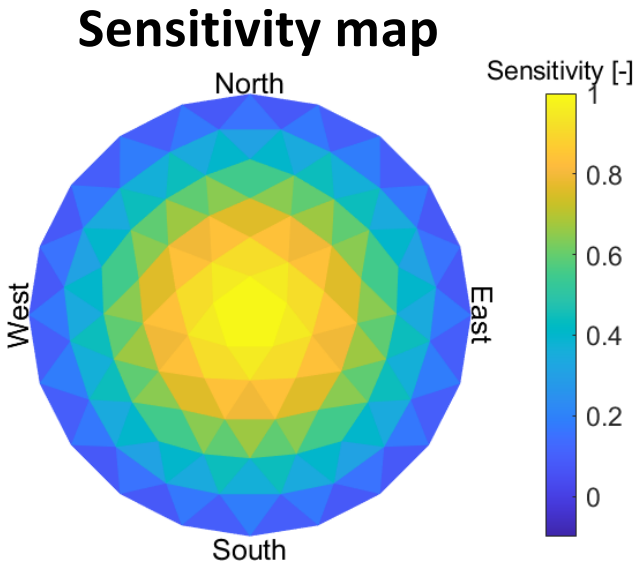


[1] A. Calcabrini, et al., *Progress in Photovoltaics,* **31**, 134 (2023)

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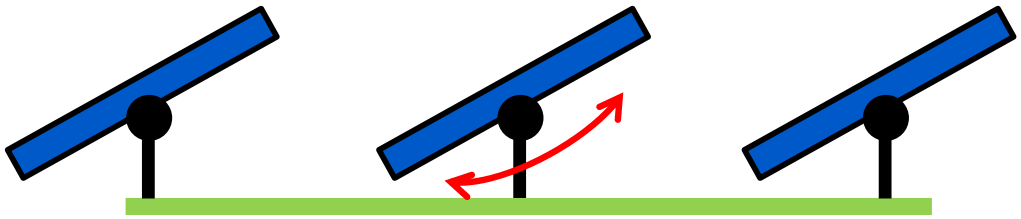


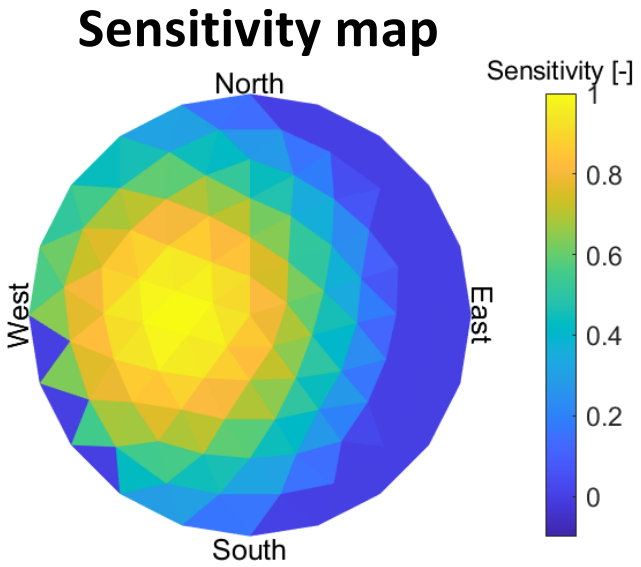


[1] A. Calcabrini, et al., *Progress in Photovoltaics,* **31**, 134 (2023)

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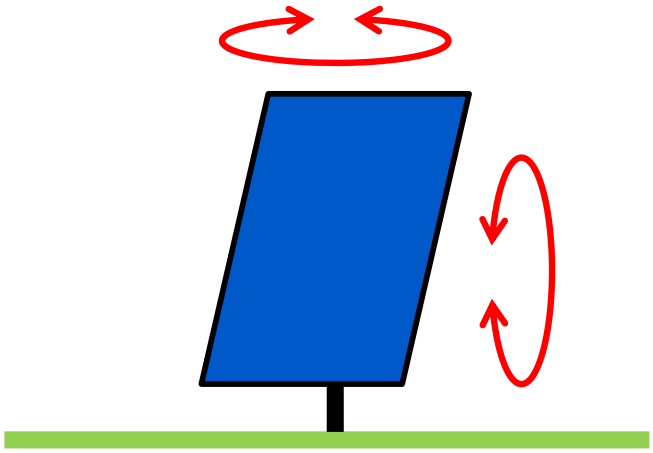




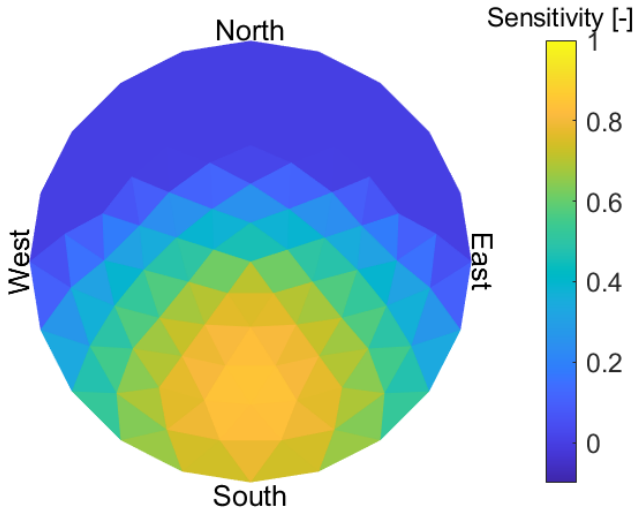
[1] A. Calcabrini, et al., *Progress in Photovoltaics,* **31**, 134 (2023)

Sensitivity map 2-axis configuration

- **Assumptions**
  - Stand-alone module
  - View factor approach
  - Albedo = 20% (specular)

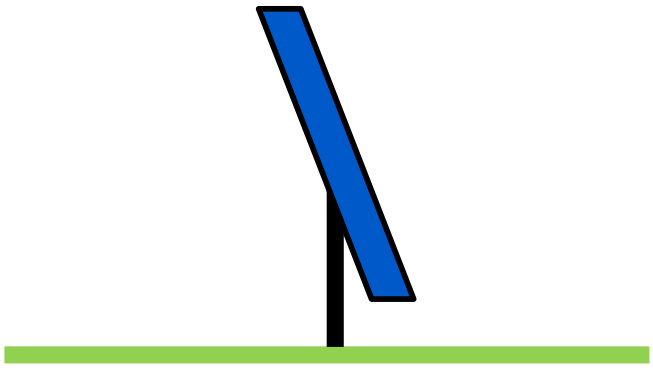


Sensitivity map

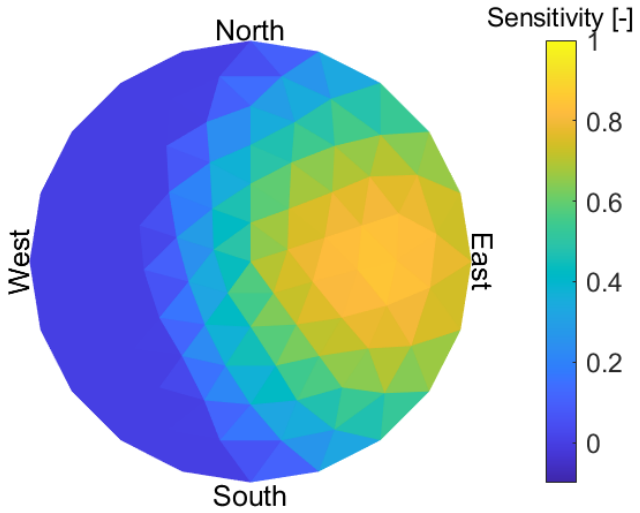


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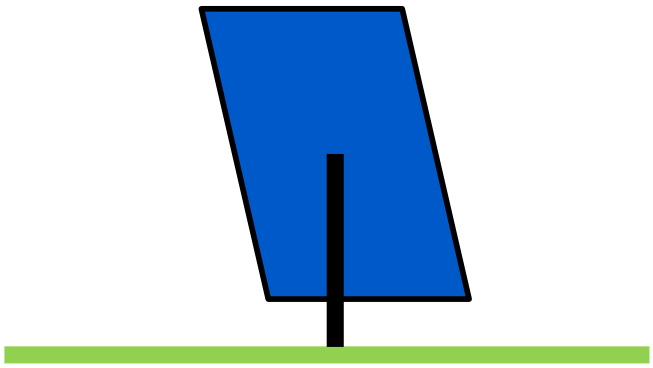


Sensitivity map

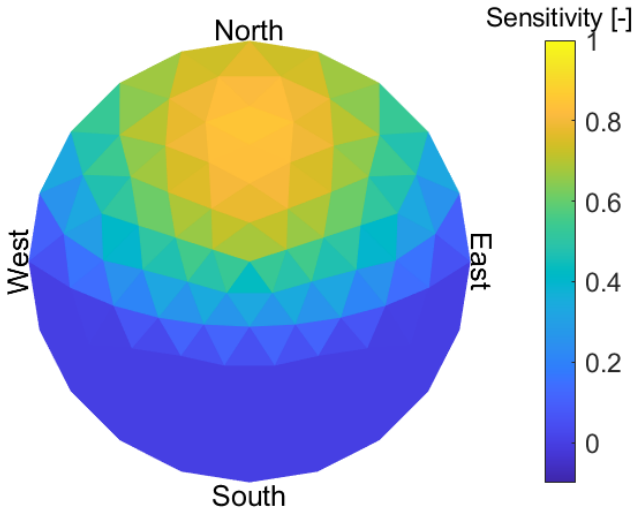


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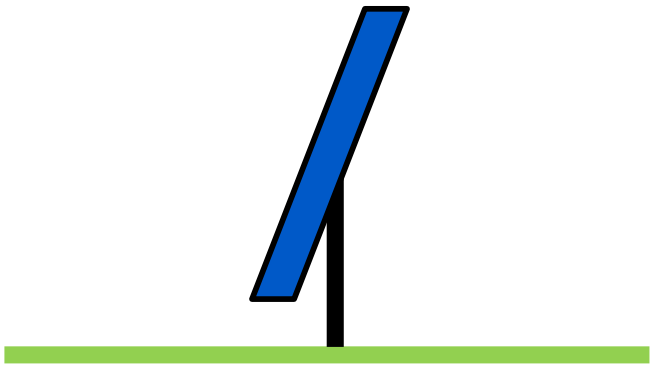


Sensitivity map

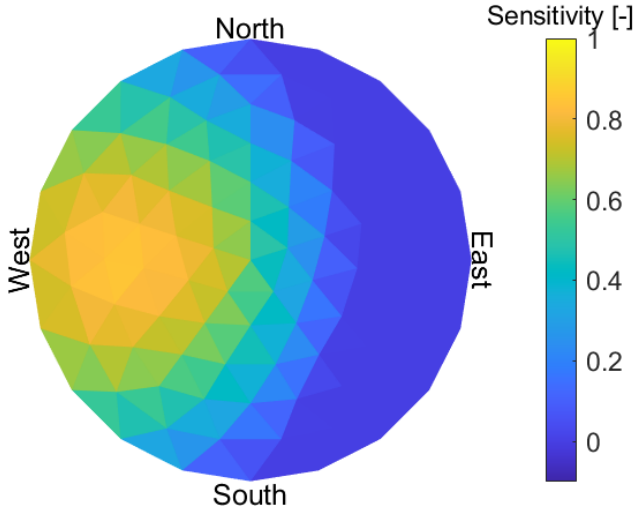


Sensitivity map 2-axis configuration

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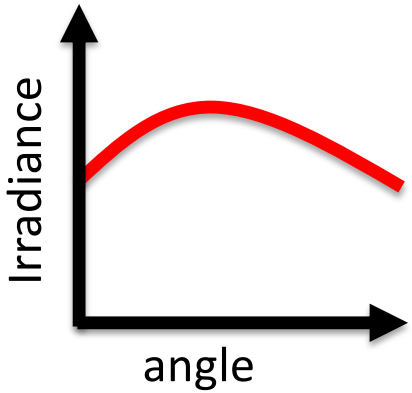
Sensitivity map



Objectives

Modeling

Optimal position



Simple equation

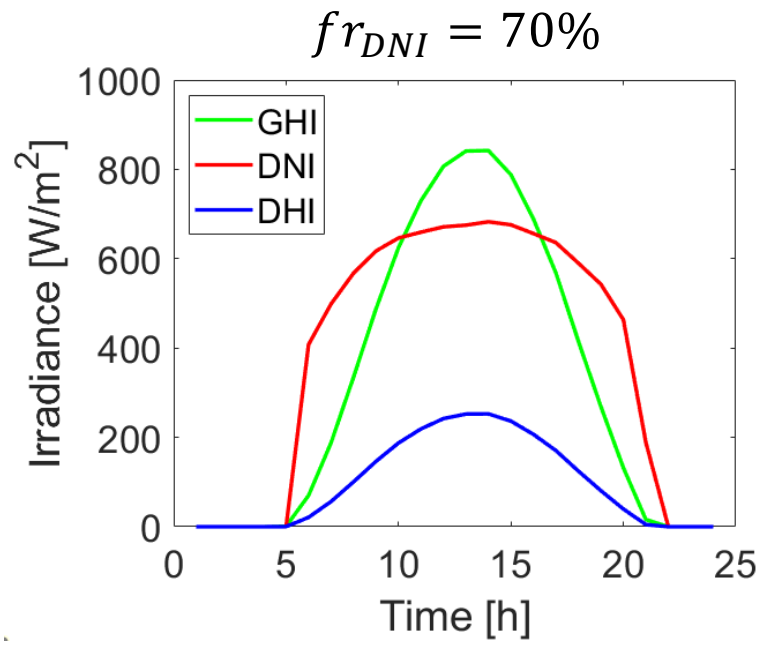
$$y = f(x)$$

Optimal position

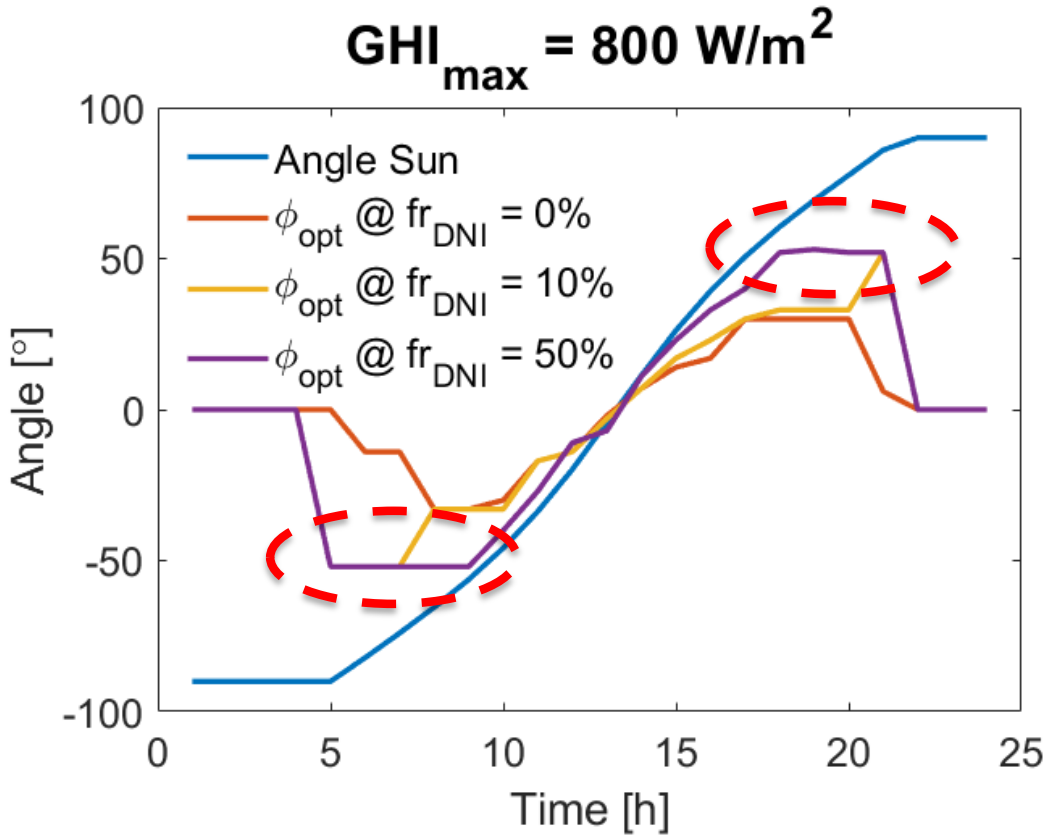
- **Input parameters**
  - Position sun: Delft, July 7th
  - Irradiance
- **Varying parameters**
  - Maximum value GHI ($GHI_{\max}$)
  - Fraction of direct component (fr_{DNI})

$$GHI = DHI + DNI \cdot \sin(\alpha_s)$$

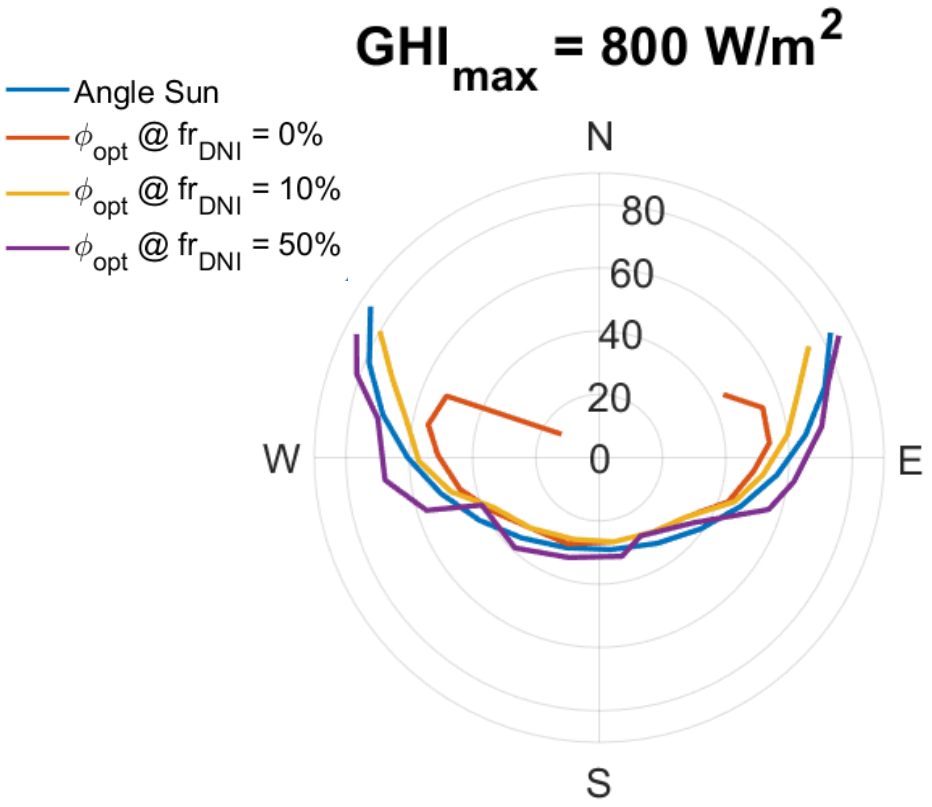
$$fr_{DNI} = \frac{DNI \cdot \sin(\alpha_s)}{GHI}$$



Optimal position 1-axis



Optimal position 2-axis



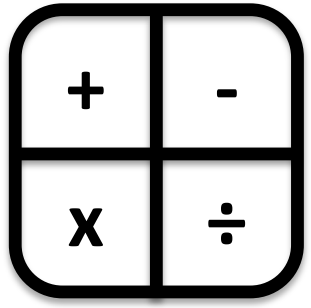
Objectives

Modeling

Optimal position

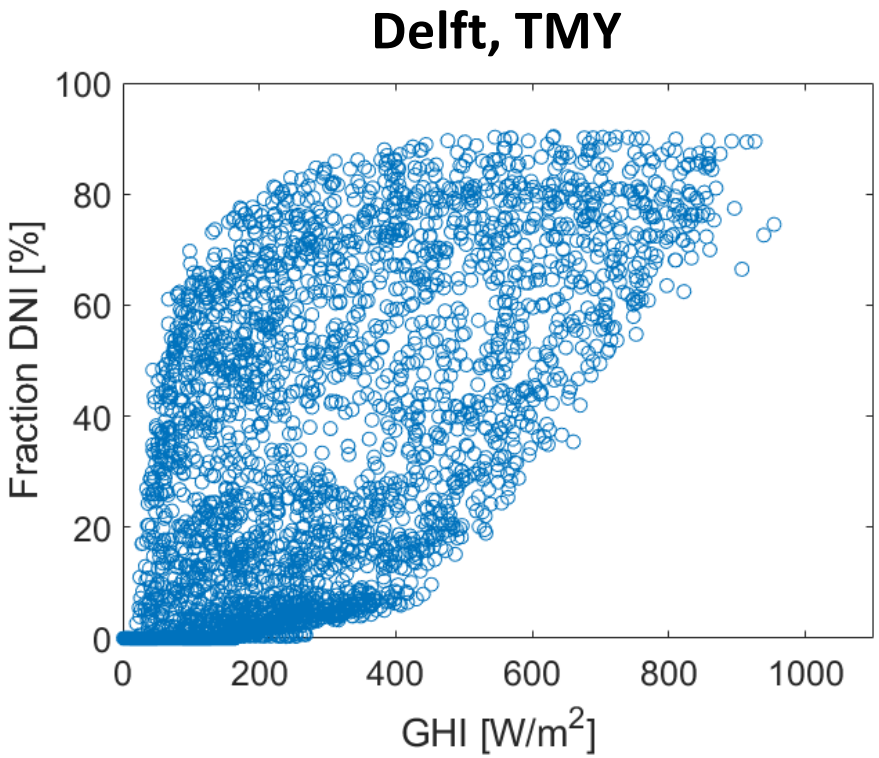
Simple equation

$$y = f(x)$$



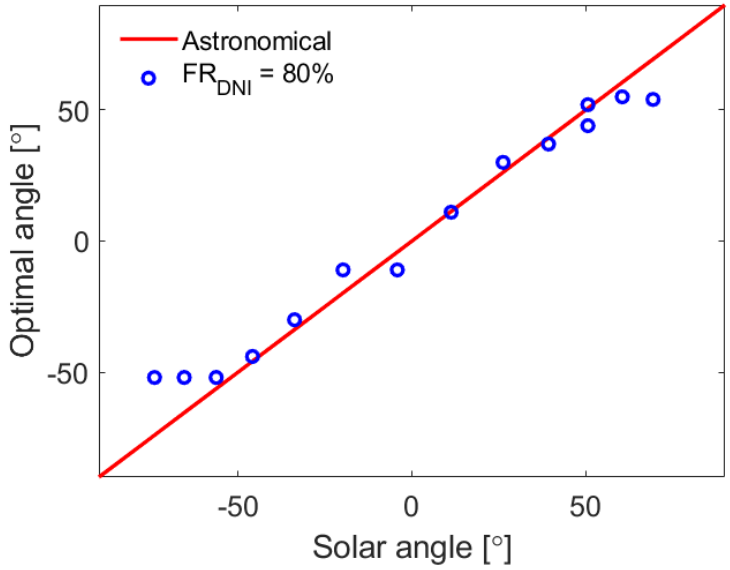
Simple equation

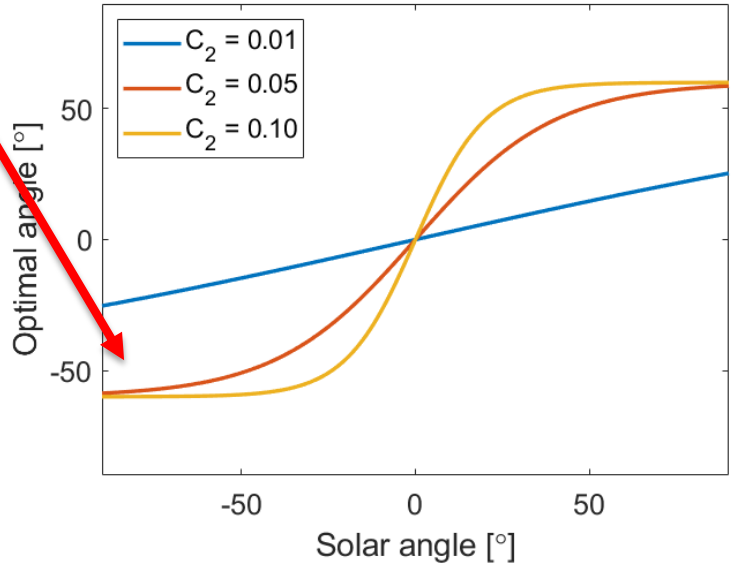
- **Simple equation to avoid complex modeling**
- **Realistic input conditions**
- **RMSE of $\phi_{eq} - \phi_{sim}$**



Simple equations 1-axis

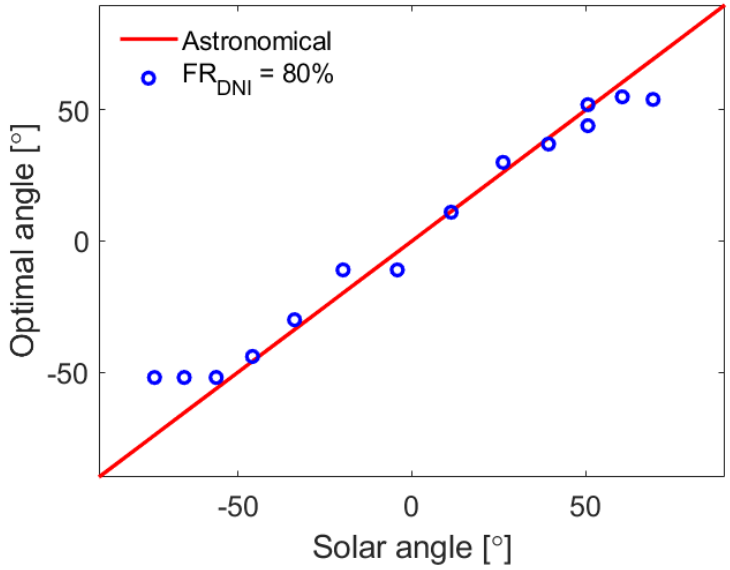
- **Goal:** $\phi_{eq} = f(\phi_{sun}, GHI, fr_{DNI})$ $C_2 = c_{2,1} + c_{2,2} \cdot fr_{DNI}$
- **Propose:** $\phi_{eq} = C_1 \left(\frac{2}{1+e^{-C_2 \phi_{sun}}} - 1 \right)$





Simple equations 1-axis

- **Goal:** $\phi_{eq} = f(\phi_{sun}, GHI, fr_{DNI})$ $C_2 = c_{2,1} + c_{2,2} \cdot fr_{DNI}$
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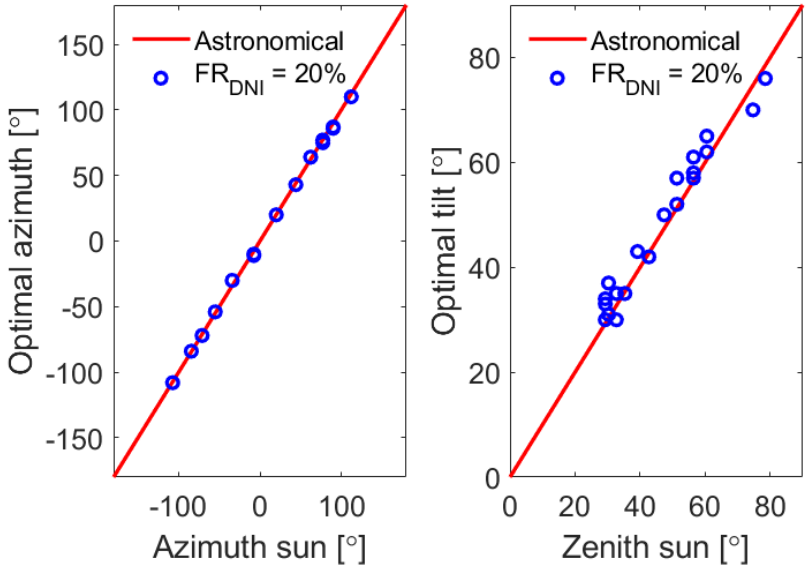


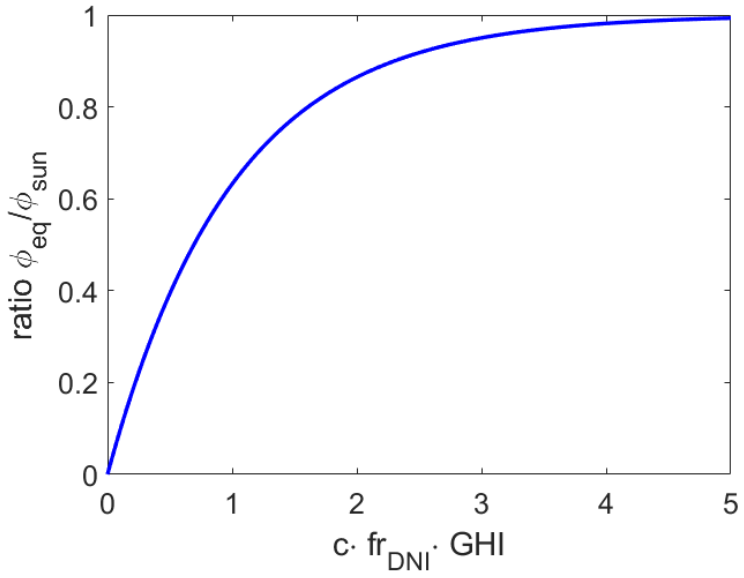
$C_1[^\circ]$	55
$c_{2,1}[(^\circ)^{-1}]$	0.012
$c_{2,2}[(^\circ)^{-1}]$	0.026
RMSE*$_{astro}[^\circ]$	$4.7 \cdot 10^{-3}$
RMSE*$_{eq}[^\circ]$	$1.9 \cdot 10^{-3}$

*weighted with GHI

Simple equations 2-axis

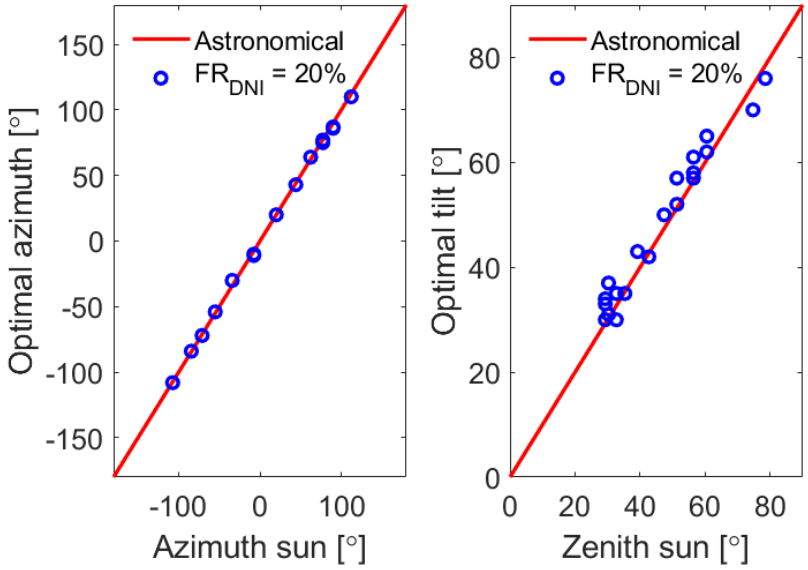
- **Goal:** $Az_{eq} = f(Az_{sun}, GHI, fr_{DNI})$ $\phi_{eq} = f(\phi_{sun}, GHI, fr_{DNI})$
- **Propose:** $Az_{eq} = Az_{sun}$ $\phi_{eq} = \left(1 - e^{-c \cdot fr_{DNI} \cdot GHI}\right)\phi_{sun}$





Simple equations 2-axis

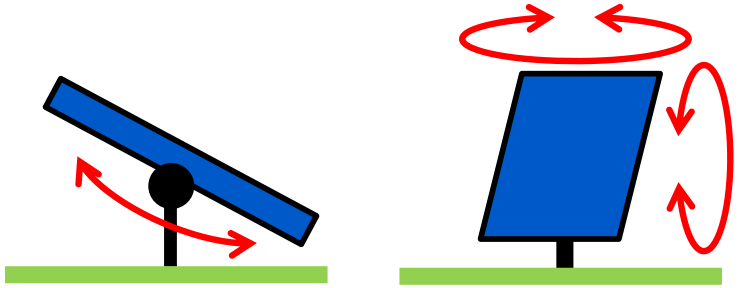
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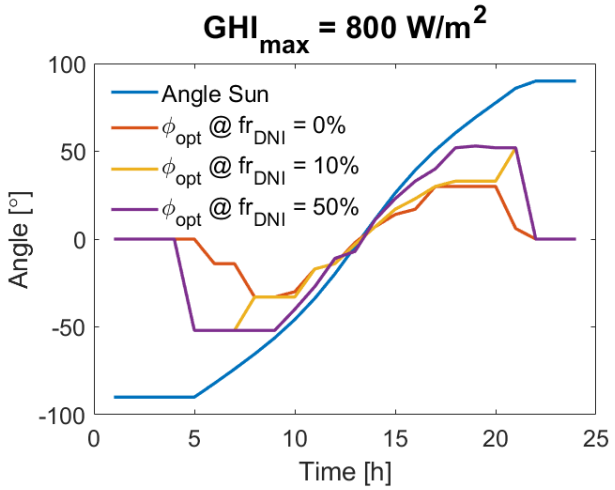
$c\ [(W/m^2)^{-1}]$	0.075
RMSE*$_{astro}$[°]	$4.5 \cdot 10^{-3}$
RMSE*$_{new}$[°]	$4.0 \cdot 10^{-3}$

*weighted with GHI

Conclusion



- Modeling framework 1-axis and 2-axis
- Optimal position for different weather conditions
- Equations to predict optimal orientation



1 axis
$\phi_{eq} = C_1 \left(\frac{2}{1 + e^{-C_2 \cdot \phi_{sun}}} - 1 \right)$

2 axis
$Az_{eq} = Az_{sun}$
$\phi_{eq} = \left(1 - e^{-c \cdot fr \cdot Irr}\right) \cdot \phi_{sun}$

Thank you for your attention!

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TU Delft Climate Action Programme



PVMD funding

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Different climates

