

*An Optically Isolated HV-IGBT Based
Mega-Watt Cascade Inverter Building
Block for DER Applications*

U.S. Department of Energy SBIR Grant

DE-FG02-01ER83142

August 27, 2001 – February 26, 2001

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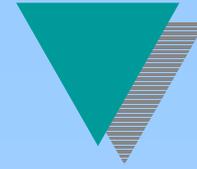
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Project Goals



- **Primary:** Develop a new full-bridge, three phase, megawatt inverter topology based upon HV-IGBTs with optical current, voltage, and temperature sensing in addition to command/control interfacing.
- **Secondary:** Compare/contrast advantages of optical sensor and control methodologies over conventional methodologies (e.g. safety, reliability, costs, response, efficiency, phase margin, dynamic range, etc.).



Team Members

**Administrative
Management
&
Funding**
- Dr. Imre Gyuk



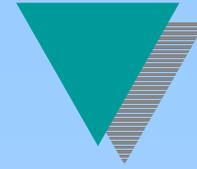
**Technical
Management**
- Stan Atcitty



**Optical Sensor
and System
Design**
- Paul Duncan

**Power
Electronics
Subsystem
Design**
- Dr. Jason Lai



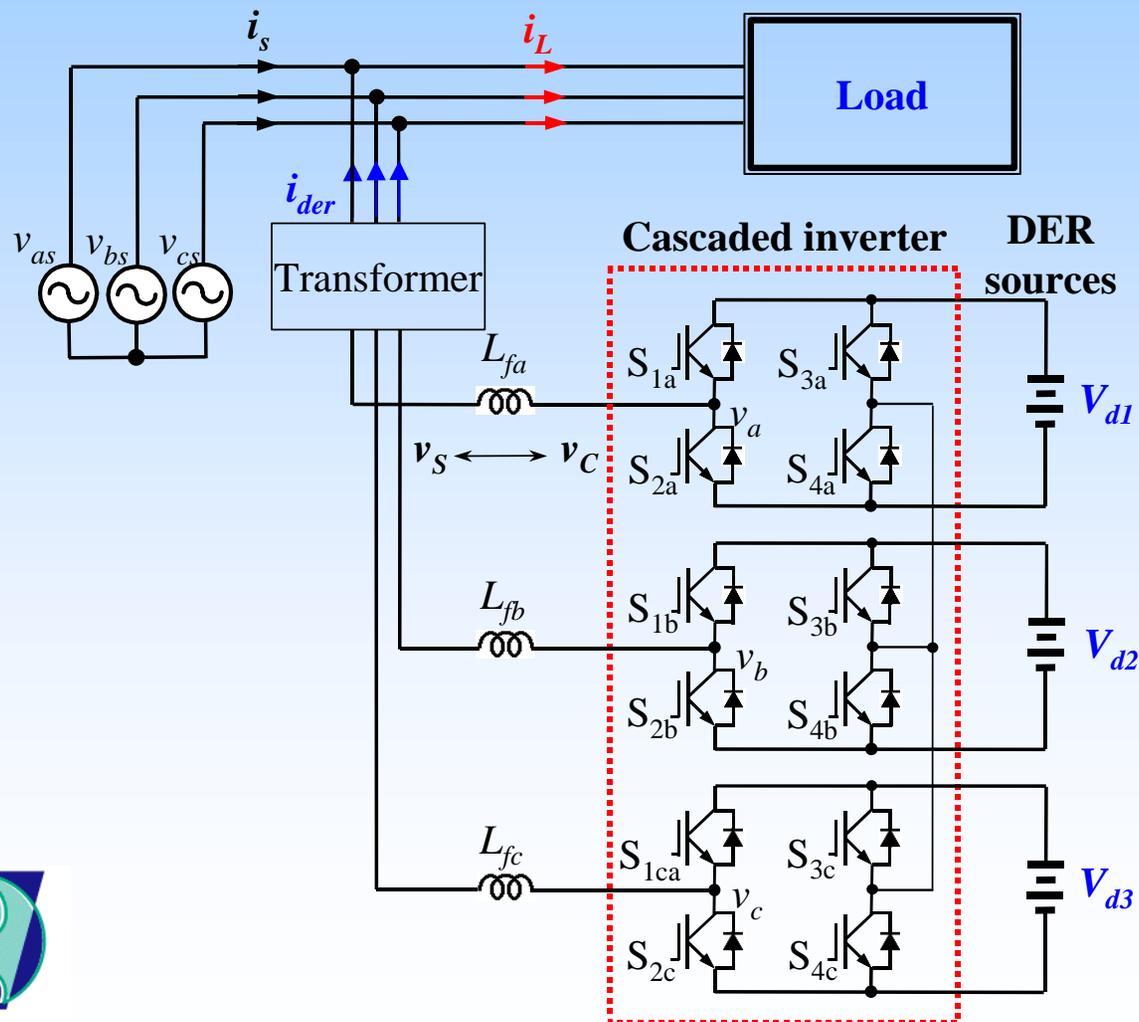


Motivation

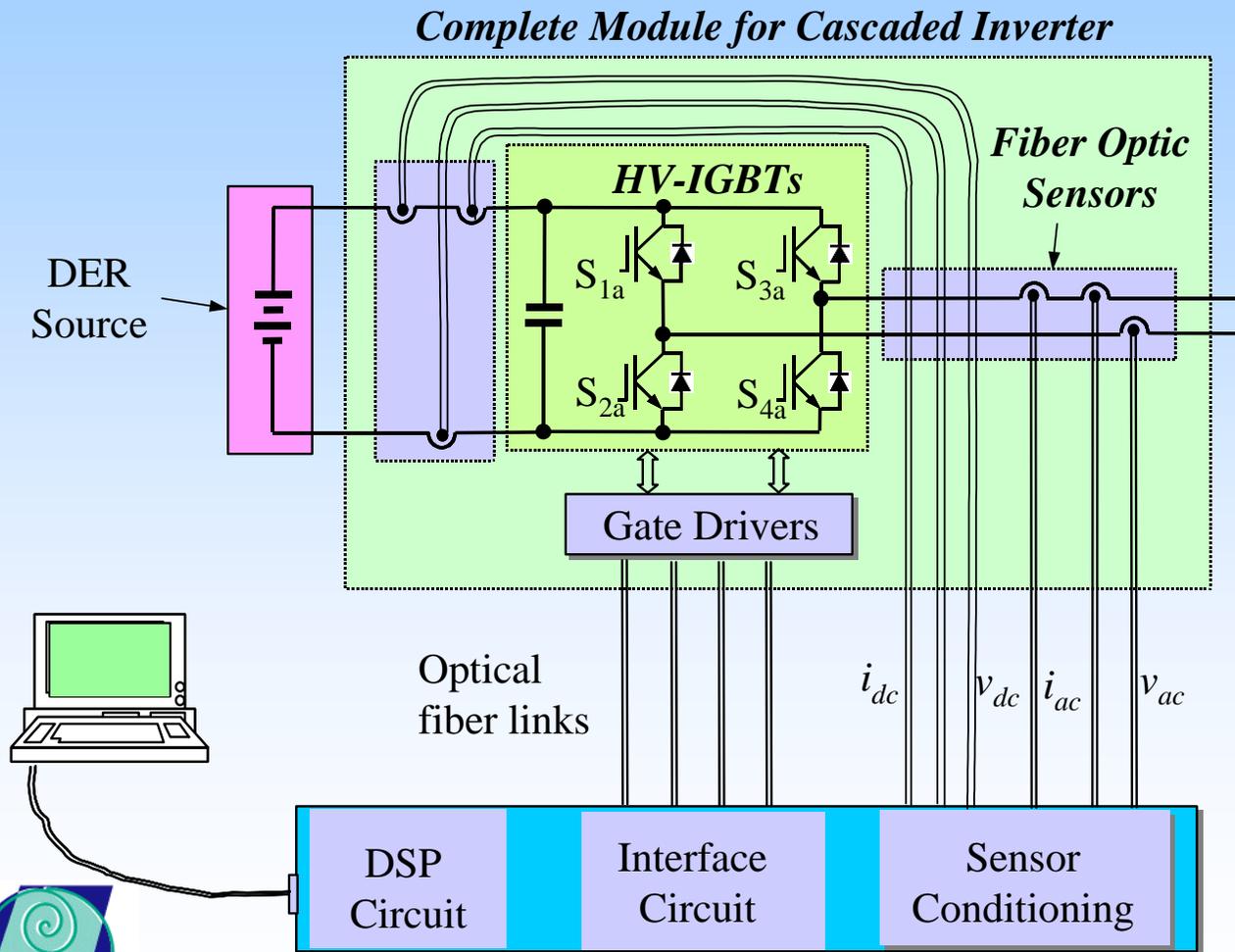
- Optical Sensor Technologies + High Power Systems => Tremendous Advantages
- Commercial Point of View: “Dual Use” for both Power Electronics and Utility Power Industries (i.e. Potential Markets are Large)

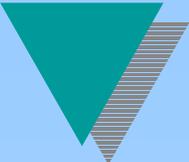


System Configuration



Sensor & Control Configuration

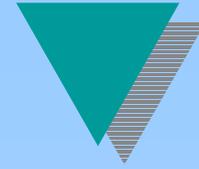




Why HV-IGBTs?

- Compared to GTO or other thyristor-based devices...
 - Eliminate Current Snubbers and Voltage Clamps
 - Simplify Gate Drive Circuitry and Isolation
 - Provide Cost Advantage at System Level
 - Increased Efficiency and Reliability

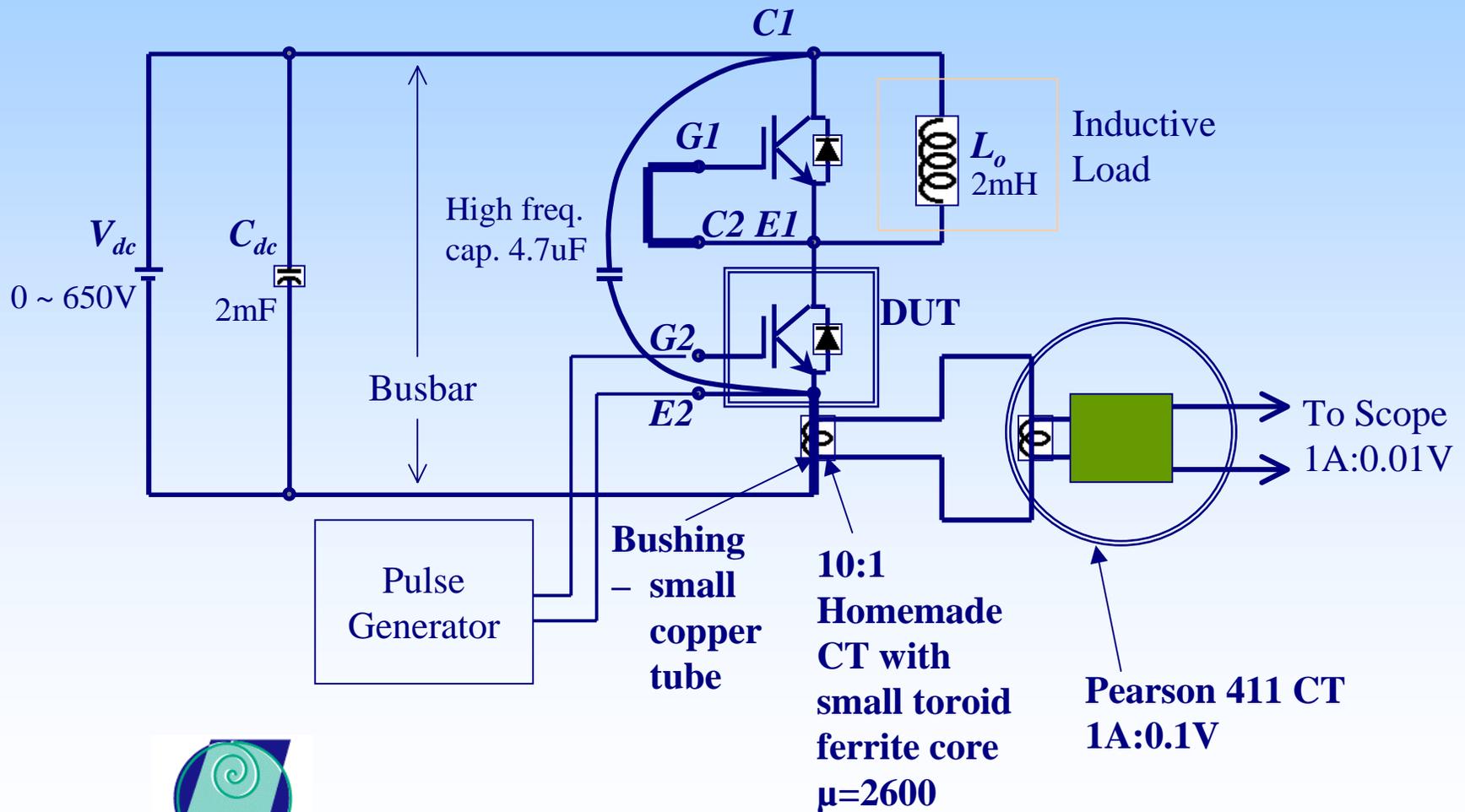




Implementation



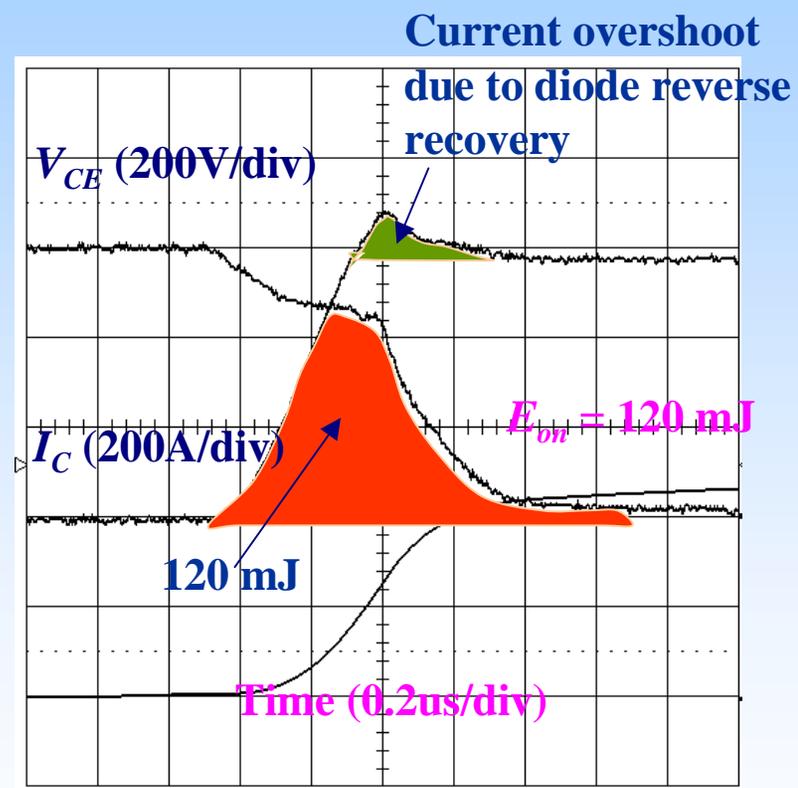
IGBT Module Test Setup



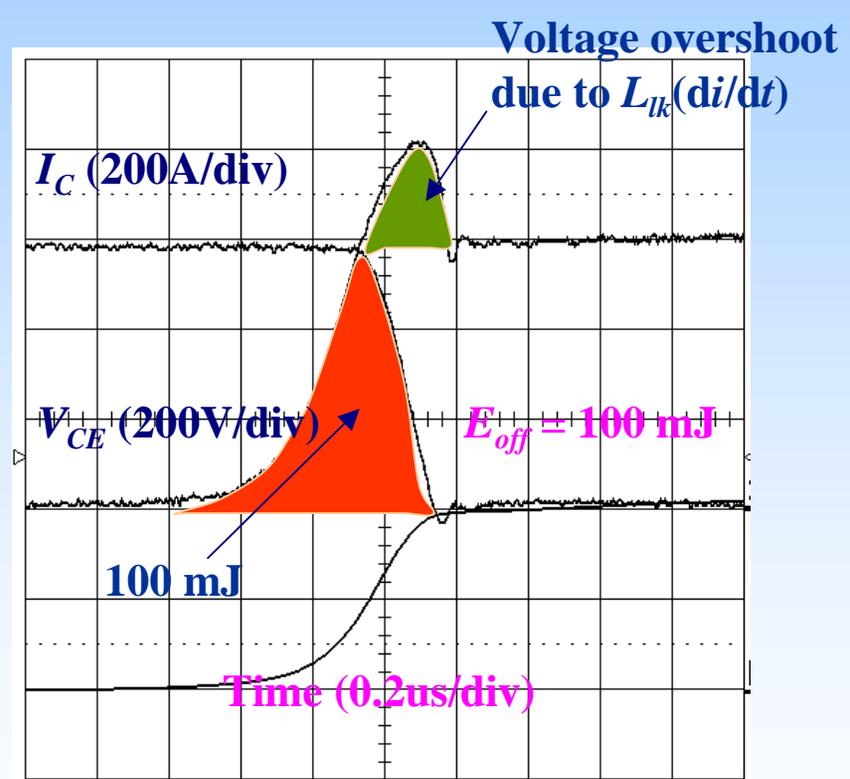


HV-IGBT Turn-on and Turn-off Waveforms

Voltage, Current and Switching Energy at 360 kW



(a) Turn on



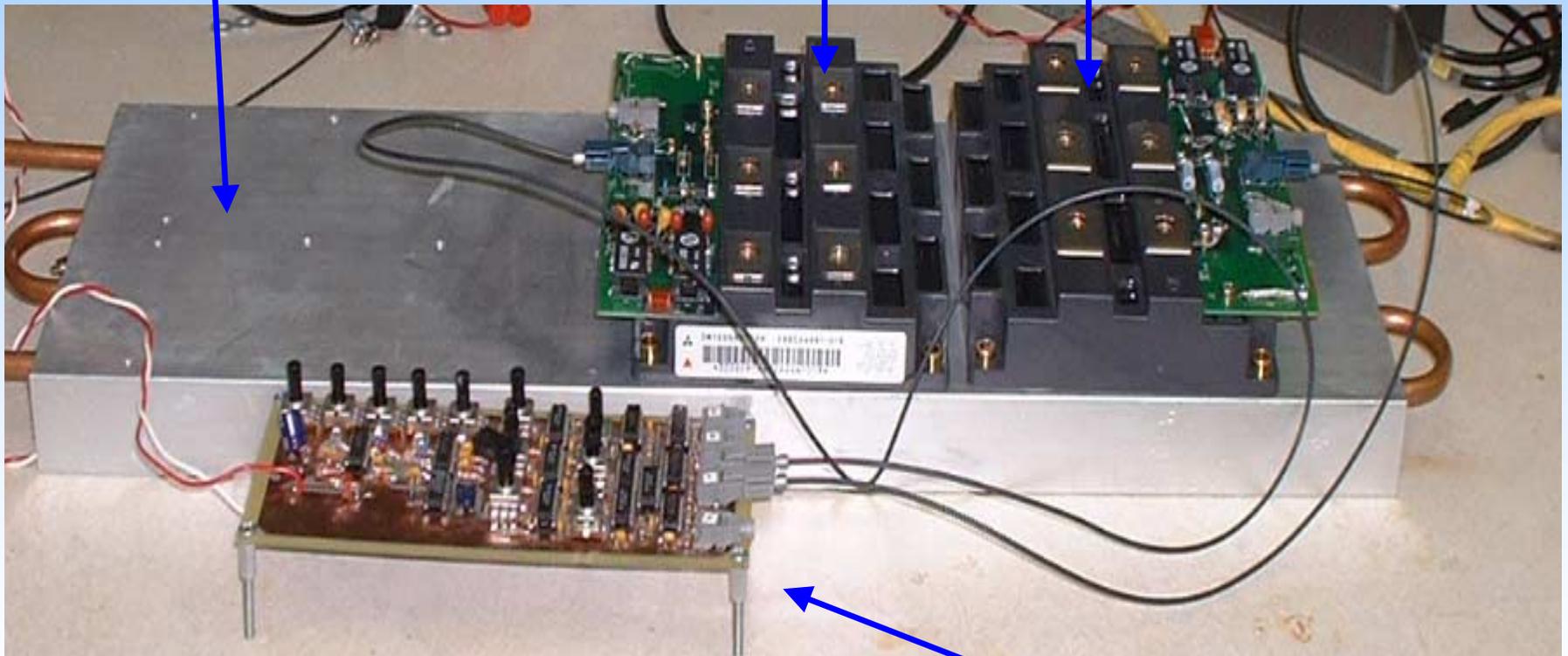
(b) Turn off



IGBT Test Structure

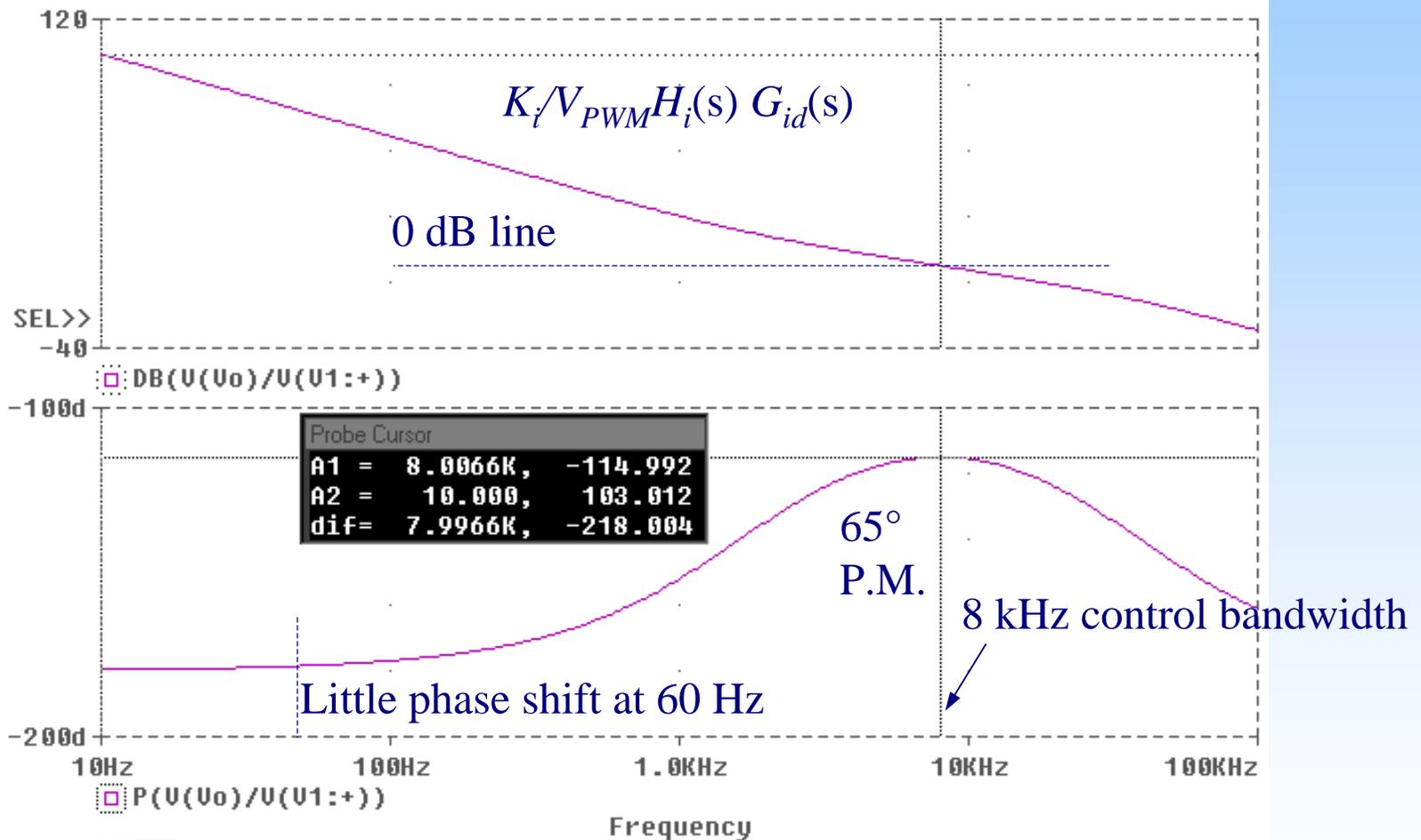
Liquid Cooled
Heat Sink

IGBT

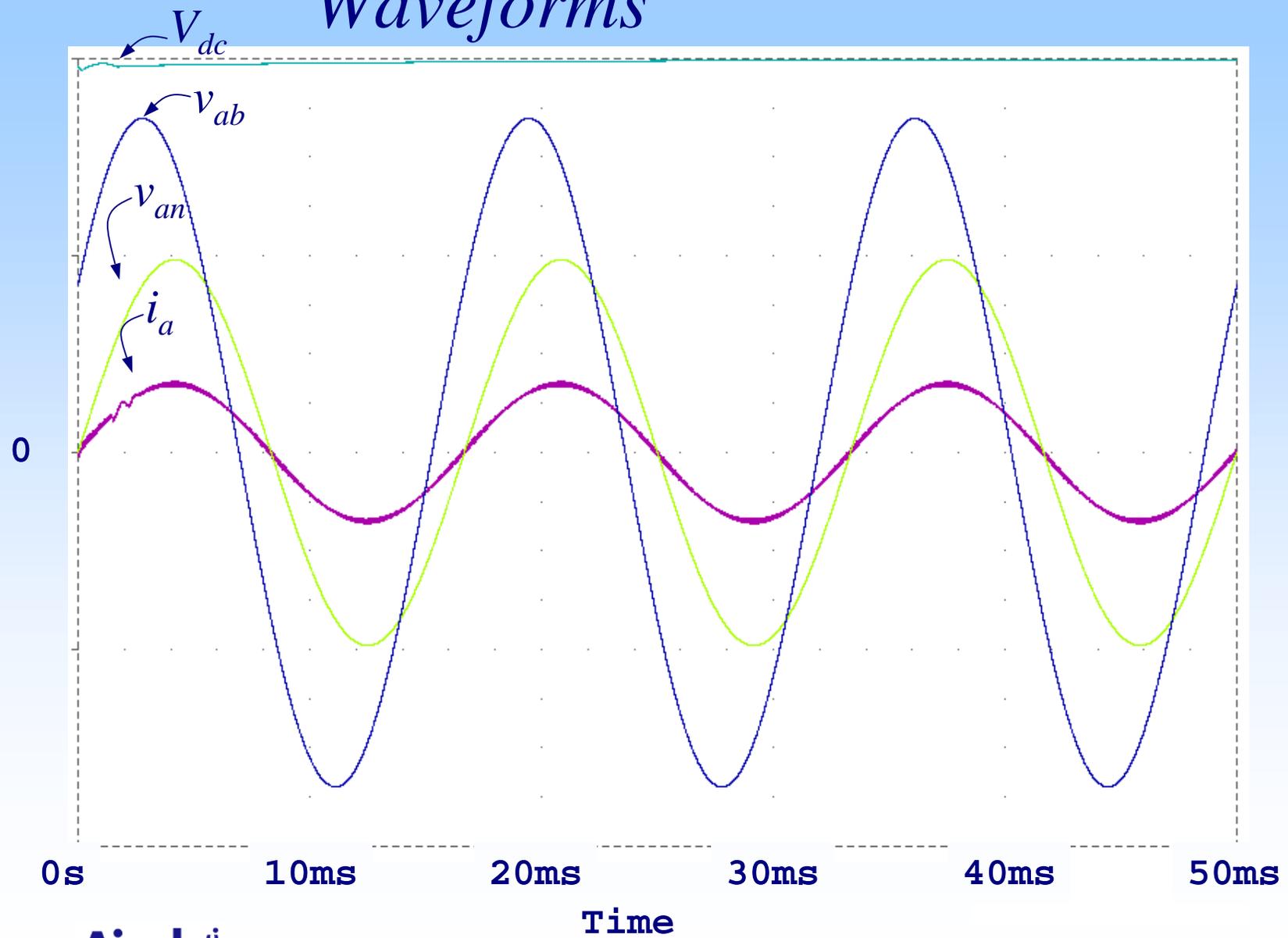
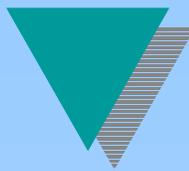


Pulse Tester

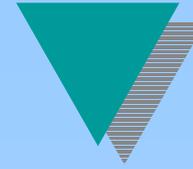
Bode Plots of the Control Loop



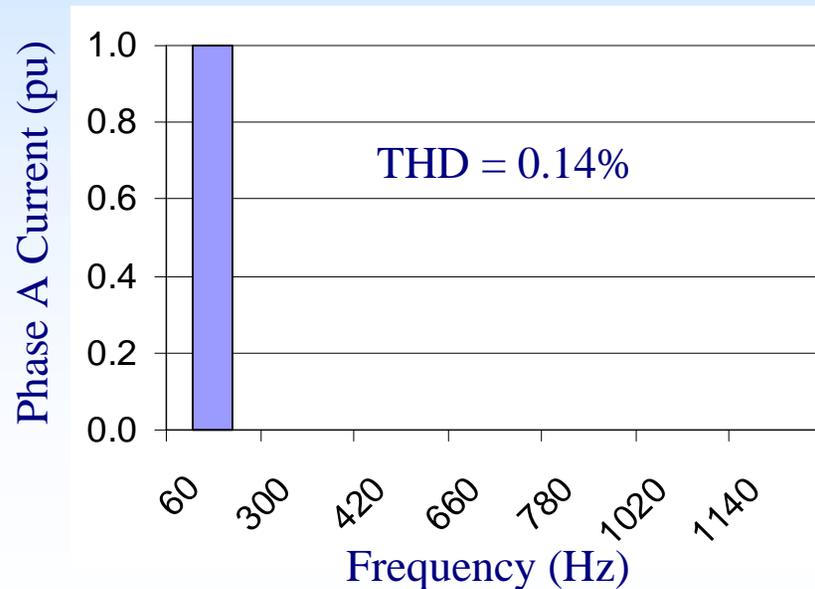
Simulated Voltage and Current Waveforms



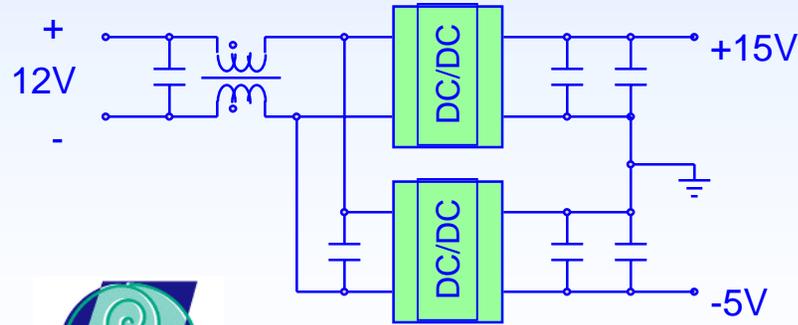
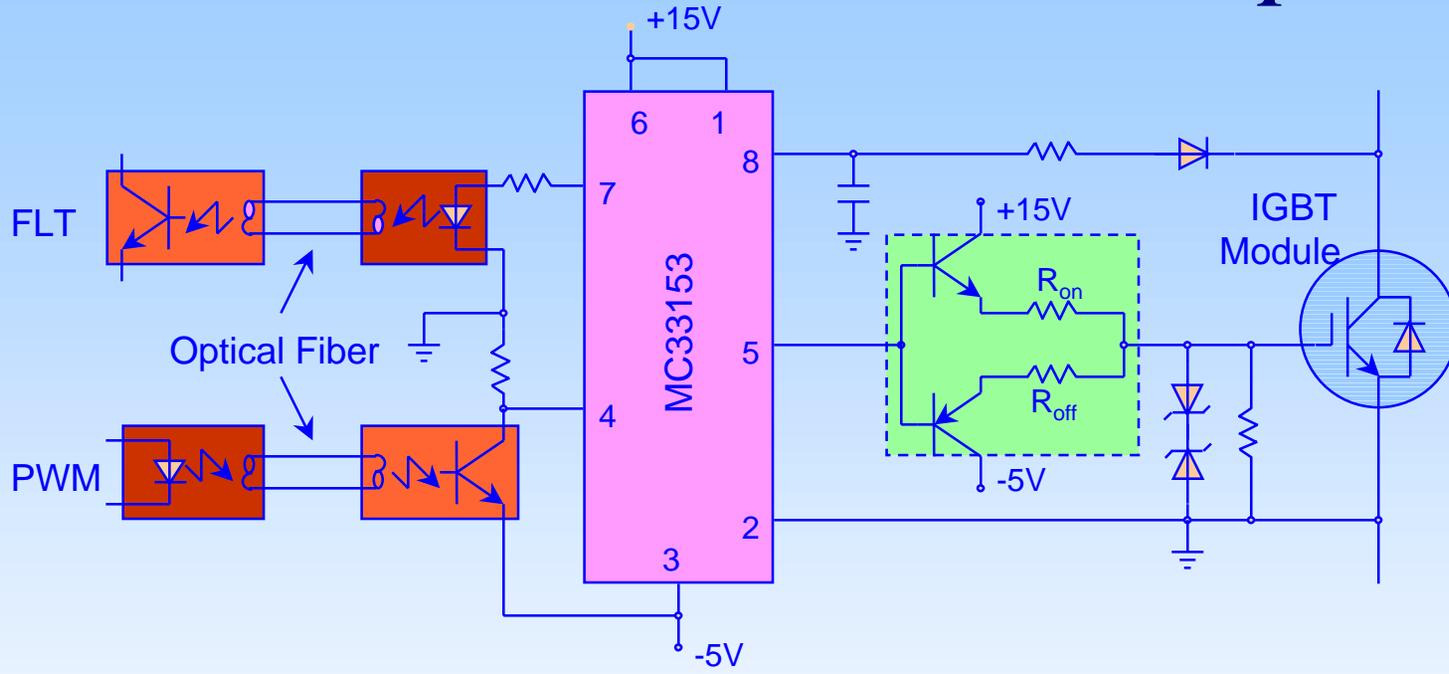
Frequency Spectra of Phase A Current



Har. #	Freq (Hz)	I_a (A)	I_a (%)	$\angle I_a$ (°)
1	60	127.6	100%	1.0
5	300	0.07	0.05%	-97.9
7	420	0.07	0.05%	-99.7
11	660	0.08	0.05%	-98.1
13	780	0.06	0.04%	-124.6
17	1020	0.06	0.00%	-104.2
19	1140	0.07	0.00%	-106.2

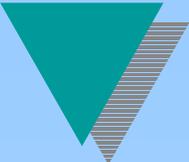


Opto-Isolated Gate Driver Topology



- Optical Fiber Link Used
- High Current Output Stage: >5A
- Desaturation Protection
- Low Component Count





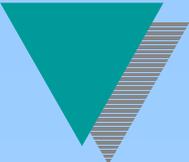
HV-IGBTs & Gate Drivers

- During the 2nd Phase of this program intend to move toward Therma-Charge™ heat pipe assemblies.



Therma-Charge™ technology allows the rejection of multiple kilowatts of heat from power semiconductors directly to ambient air. This is an important conclusion considering the potential alternative is a liquid pumped loop system that has inherent long-term reliability (leaks), maintenance (pump failure, fluid cleanliness, filtering) and corresponding cost issues.



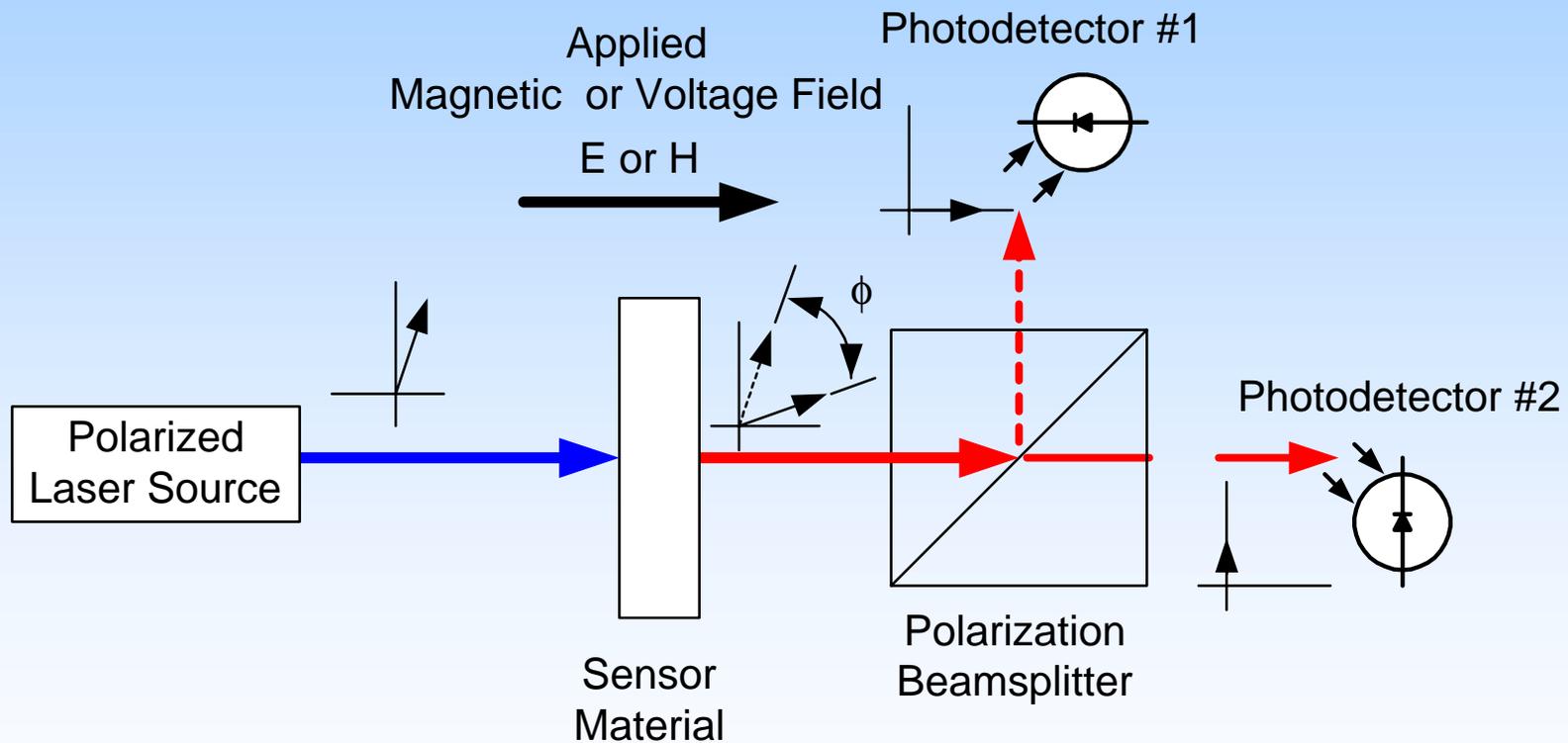


Why Optical Sensors?

- Intrinsic Safety
- Intrinsic Isolation
- Increased Reliability
- Higher Response
- Greater Dynamic Range
- Small Size and Weight

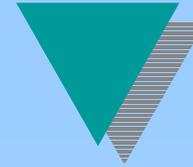


Fundamentals: Sensing with Crystals



Fundamentals:

Conversion to Current Measurements



The holy grail: I = total current flowing through a conductor

$$i = \oint_l \vec{H} \cdot d\vec{l}$$

H=magnetic field intensity

$$\vec{H} = \frac{\vec{B}}{\mu} \leftarrow \text{(a constant)}$$

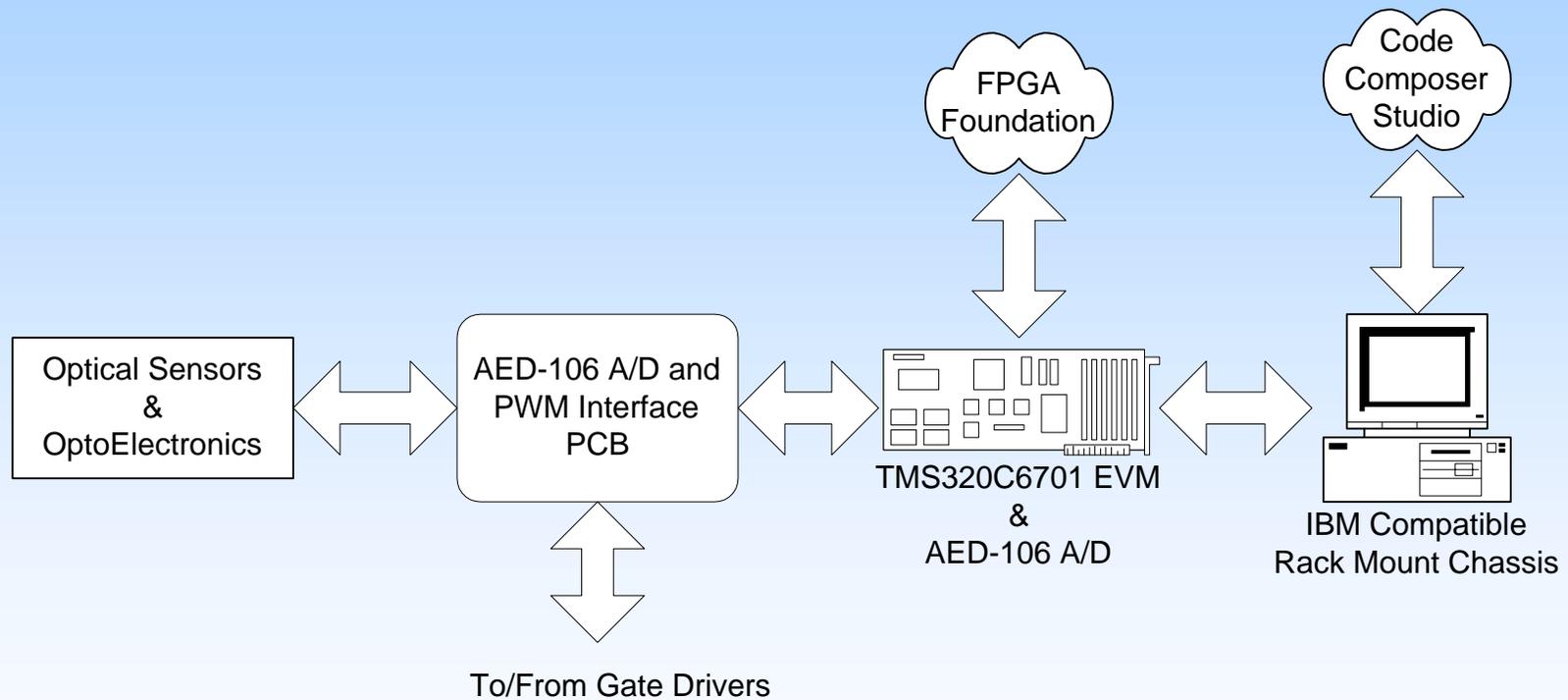
**B = magnetic flux density &
μ = permeability**

$$B = \frac{\phi}{Vl} \leftarrow \text{(a constant)}$$

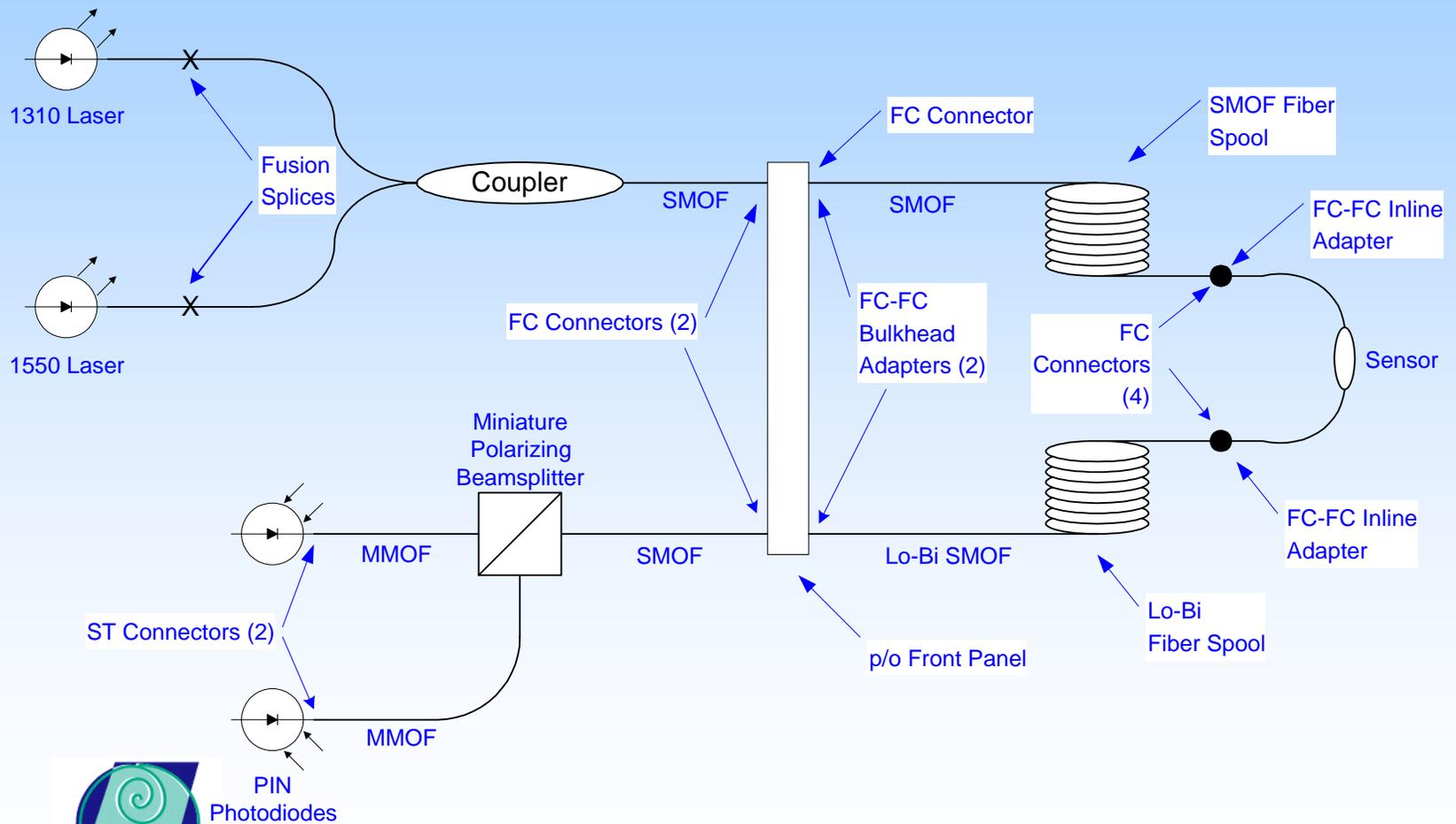
φ=polarization rotation



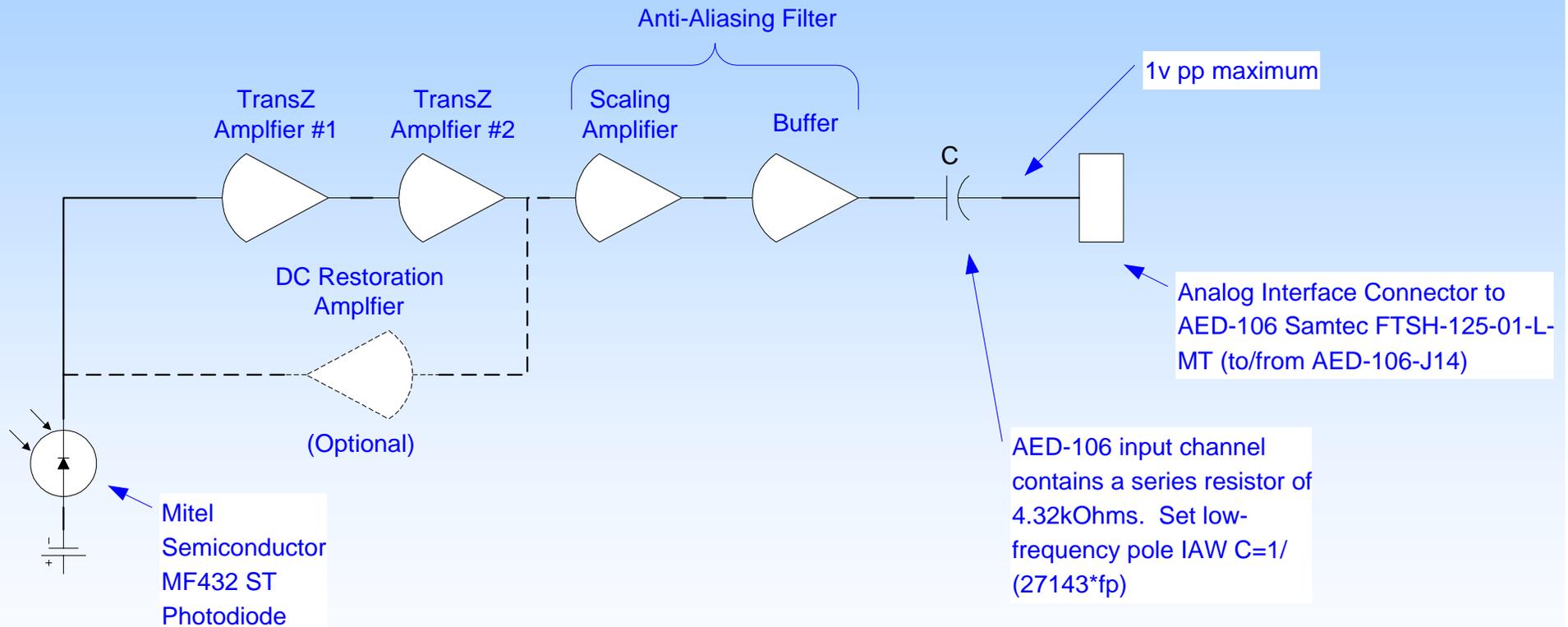
Sensor and Power Conditioning Function

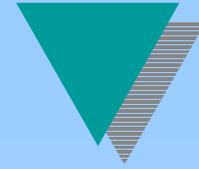


Optical Configuration (Voltage or Current Sensor)

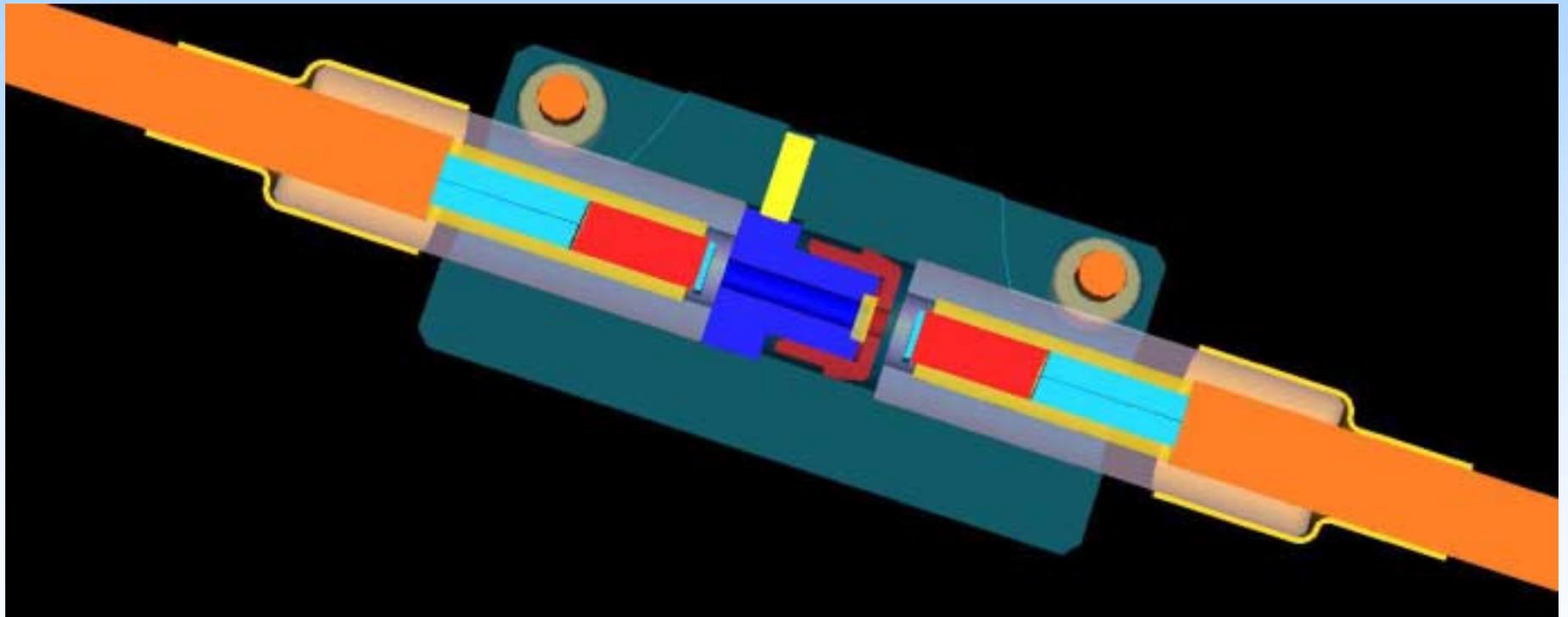


Optical Sensor Analog Conditioning

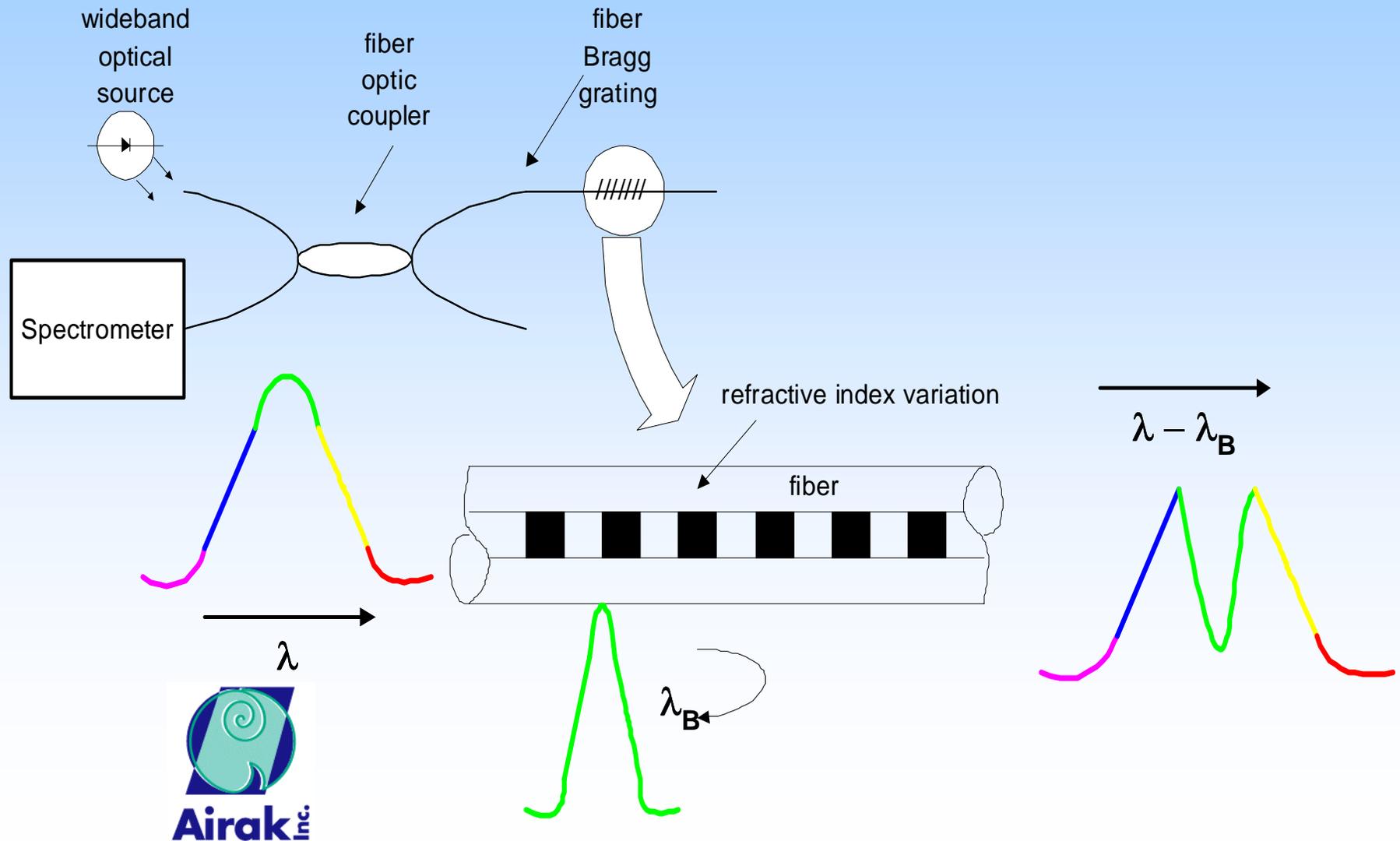
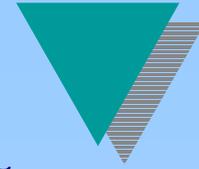




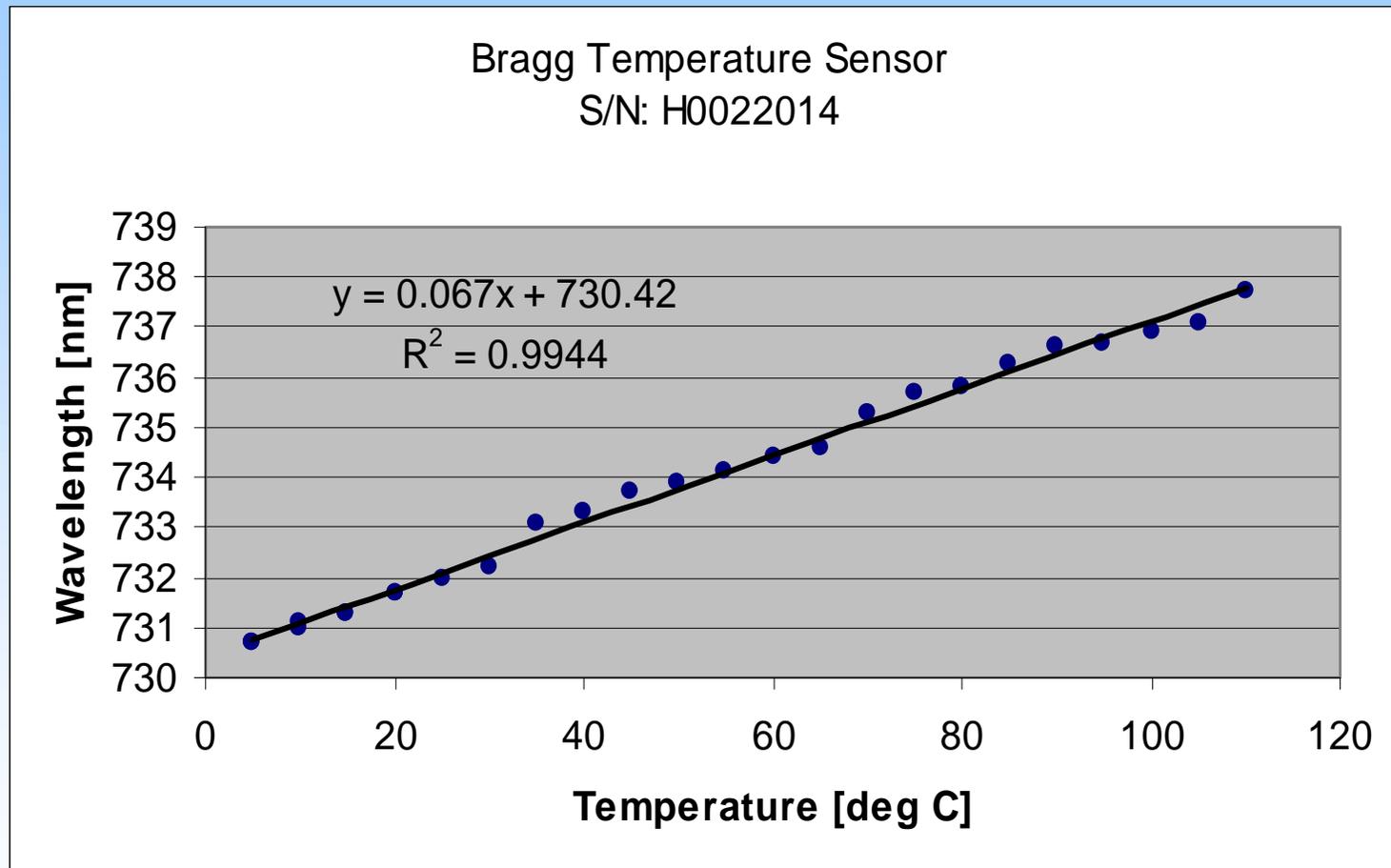
Optical Current Sensor Sectional



Fundamentals: Bragg Grating Temperature Sensor



Bragg Temperature Sensor Data

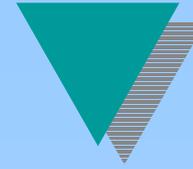


Pending Milestones

- Power Electronics Subsystem Integration (Dec '01)
- Optical Subsystem Integration (Dec '01)
- Systems Integration (Jan '02)
- Systems Testing/Comparative Analysis (Jan/Feb '02)
- U.S. DoE Demonstration (Feb/Mar '02)
- U.S. DoE Follow-on Proposal (Mar '02)

- U.S. DoE 3-Phase System Development (Jun '02+)

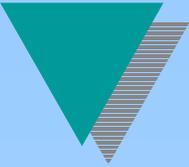




Next Steps

- Demonstration of MW-Level HV-IGBT and Optical Technologies for Industry Partners
- Joint Collaboration and Development of Technologies for Specific Power Electronics and Utility-Scale Applications





Q&A / Discussion

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